Vodafone Group

CDP Corporate Questionnaire 2025

Word version

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C2 General

C1. Introduction

(1.1) In which language are you submitting your response?

Select from:

☑ English

(1.2) Select the currency used for all financial information disclosed throughout your response.

Select from:

☑ EUR

(1.3) Provide an overview and introduction to your organization.

(1.3.2) Organization type

Select from:

☑ Publicly traded organization

(1.3.3) Description of organization

Vodafone is a leading telecommunications company in Europe and Africa. Our purpose is to connect everyone by using technology to improve lives and enable inclusive and sustainable digital societies. Our expertise and scale give us a unique opportunity to drive positive change for society. Our networks keep family, friends, businesses and governments connected and we play a vital role in keeping economies running and the functioning of critical sectors like education and healthcare. Vodafone is one of Europe's largest 5G networks as well as Europe's fastest growing superfast network and is a leading global IoT connectivity provider. We operate mobile and fixed networks in 15 countries and partner with mobile networks in over 40 more. As of June 2025, we had over 340 million mobile customers, 22m fixed broadband customers, 15m TV customers and we connected more than 205m IoT devices. We support diversity and inclusion through our maternity and parental leave policies, empowering women through connectivity and improving access to education and digital skills for women, girls, and society at large. Vodafone aims to have 40% women in management roles by 2040 and is on track to achieve this (36% in 2025). We are respectful of all individuals, irrespective of race, ethnicity, disability, age, sexual orientation, gender identity, belief, culture or religion. Vodafone is also taking significant steps to reduce our impact on our planet, aiming for net zero operations in Europe by 2028 and Africa by 2035. 100% of grid electricity purchased and used globally is matched with renewable sources. Vodafone's primary reporting is our Annual Report (available at https://investors.vodafone.com/reports-information/latest-annual-results). In our Annual Report, we

report progress against our Purpose pillars: Empowering People, Protecting the Planet and Maintaining Trust as well as a range of other non-financial indicators. For more information, please visit www.vodafone.com, follow us on Twitter at @Vodafone-Group or connect with us on LinkedIn at www.linkedin.com/company/vodafone. [Fixed row]

(1.4) State the end date of the year for which you are reporting data. For emissions data, indicate whether you will be providing emissions data for past reporting years.

(1.4.1) End date of reporting year

03/30/2025

(1.4.2) Alignment of this reporting period with your financial reporting period

Select from:

☑ Yes

(1.4.3) Indicate if you are providing emissions data for past reporting years

Select from:

☑ Yes

(1.4.4) Number of past reporting years you will be providing Scope 1 emissions data for

Select from:

☑ 5 years

(1.4.5) Number of past reporting years you will be providing Scope 2 emissions data for

Select from:

☑ 5 years

(1.4.6) Number of past reporting years you will be providing Scope 3 emissions data for

Select from:

☑ 5 years
[Fixed row]

(1.4.1) What is your organization’s annual revenue for the reporting period?

37448000000

(1.5) Provide details on your reporting boundary.

	Is your reporting boundary for your CDP disclosure the same as that used in your financial statements?
	Select from: ☑ Yes

[Fixed row]

(1.6) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

ISIN code - bond

(1.6.1) Does your organization use this unique identifier?

Select from:
☑ No

ISIN code - equity

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ Yes

(1.6.2) Provide your unique identifier

ISIN Code: GB00BH4HKS39

CUSIP number

(1.6.1) Does your organization use this unique identifier?

Select from:
☑ No

Ticker symbol

(1.6.1) Does your organization use this unique identifier?

Select from:
☑ Yes

(1.6.2) Provide your unique identifier

VOD

SEDOL code

(1.6.1) Does your organization use this unique identifier?

Select from:
☑ Yes

(1.6.2) Provide your unique identifier

BH4HKS3

LEI number

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ Yes

(1.6.2) Provide your unique identifier

213800TB53ELEUKM7Q61

D-U-N-S number

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ No

Other unique identifier

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ No

[Add row]

(1.7) Select the countries/areas in which you operate.

Select all that apply

☑ Egypt

☑ India

☑ Italy

☑ Spain

☑ France

☑ Greece

☑ Turkey

☑ Albania

☑ Cyprus
☑ Czechia
☑ Germany
☑ Hungary
☑ Ireland
☑ Lesotho
☑ South Africa
☑ United Republic of Tanzania
☑ Democratic Republic of the Congo
☑ United Kingdom of Great Britain and Northern Ireland
☑ Belgium
☑ Romania
☑ Portugal
☑ Luxembourg
☑ Mozambique
☑ Netherlands

(1.8) Are you able to provide geolocation data for your facilities?

	Are you able to provide geolocation data for your facilities?	Comment
	Select from: ☑ No, this is confidential data	*This information is currently available for internal use only.*

[Fixed row]

(1.24) Has your organization mapped its value chain?

(1.24.1) Value chain mapped

Select from:
☑ Yes, we have mapped or are currently in the process of mapping our value chain

(1.24.2) Value chain stages covered in mapping

Select all that apply

☑ Upstream value chain
☑ Downstream value chain

(1.24.3) Highest supplier tier mapped

Select from:
☑ Tier 1 suppliers

(1.24.4) Highest supplier tier known but not mapped

Select from:
☑ Tier 4+ suppliers

(1.24.7) Description of mapping process and coverage

As part of our ongoing activity to map our value chain, we have identified activities in our value chain, including the upstream activities of our suppliers that are required to produce and deliver goods and services to Vodafone, and the downstream activities of our customers that are required to use the products and services we sell to them. We have focused on the parts of the value chain related to telecommunications network equipment and mobile or home connectivity devices (e.g. mobile phone handsets, internet routers) for both our consumer and enterprise businesses. This means we have focused on mapping out the activities in the telecommunications and electronics value chain. Once the high-level activities are mapped along our value chain, our next step will be to deepen our understanding of the players at each stage of the value chain - beginning with existing data sets that we hold in relation to our Tier 1 suppliers (procurement data) and customer base (CRM data).
[Fixed row]

(1.24.1) Have you mapped where in your direct operations or elsewhere in your value chain plastics are produced, commercialized, used, and/or disposed of?

(1.24.1.1) Plastics mapping

Select from:
☑ Yes, we have mapped or are currently in the process of mapping plastics in our value chain

(1.24.1.2) Value chain stages covered in mapping

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Select all that apply

☑ Upstream value chain

☑ Downstream value chain

☑ End-of-life management

(1.24.1.4) End-of-life management pathways mapped

Select all that apply

☑ Landfill

☑ Recycling

☑ Incineration

☑ Waste to Energy

☑ Mismanaged waste

☑ Preparation for reuse

[Fixed row]

C2. Identification, assessment, and management of dependencies, impacts, risks, and opportunities

(2.1) How does your organization define short-, medium-, and long-term time horizons in relation to the identification, assessment, and management of your environmental dependencies, impacts, risks, and opportunities?

Short-term

(2.1.1) From (years)

0

(2.1.3) To (years)

3

(2.1.4) How this time horizon is linked to strategic and/or financial planning

0-3 years (to 2028). This aligns with our enterprise risk management framework and long-range business-planning cycle. These are applied to our assessment of climate-related risk in both Europe and Africa. The management of climate-related risks follows the process defined by our enterprise risk management framework, which is defined centrally and implemented in each of our markets. This follows five steps: Identify; Measure; Manage; Assure and Monitor; Report. The time horizons used in Vodafone's qualitative and quantitative scenario analysis were selected for the following key reasons -Aligns with Vodafone's current climate R&Os time horizons -Closely aligned to business strategy and financial planning -Long-term aligns with UK net zero target and wider global targets to reach net zero by 2050 - Aligns to peers

Medium-term

(2.1.1) From (years)

3

(2.1.3) To (years)

5

(2.1.4) How this time horizon is linked to strategic and/or financial planning

3-5 years (to 2030). This is aligned with timeframes used for internal planning purposes. These are applied to our assessment of climate-related risk in both Europe and Africa. The management of climate-related risks follows the process defined by our enterprise risk management framework, which is defined centrally and implemented in each of our markets. This follows five steps: Identify; Measure; Manage; Assure and Monitor; Report. The time horizons used in Vodafone's qualitative scenario and quantitative analysis were selected for the following key reasons -Aligns with Vodafone's current climate R&Os time horizons -Closely aligned to business strategy and financial planning -Long-term aligns with UK net zero target and wider global targets to reach net zero by 2050 Aligns to peers

Long-term

(2.1.1) From (years)

5

(2.1.2) Is your long-term time horizon open ended?

Select from:

☑ No

(2.1.3) To (years)

25

(2.1.4) How this time horizon is linked to strategic and/or financial planning

5-26 years (to 2050). This is aligned with planning horizons for long-lived infrastructure assets, in line with global targets for reaching net zero. These are applied to our assessment of climate-related risk in both Europe and Africa. The management of climate-related risks follows the process defined by our enterprise risk management framework, which is defined centrally and implemented in each of our markets. This follows five steps: Identify; Measure; Manage; Assure and Monitor; Report. The time horizons used in Vodafone's qualitative and quantitative scenario analysis were selected for the following key reasons -Aligns with Vodafone's current climate R&Os time horizons -Closely aligned to business strategy and financial planning -Long-term aligns with UK net zero target and wider global targets to reach net zero by 2050 Aligns to peers
[Fixed row]

(2.2) Does your organization have a process for identifying, assessing, and managing environmental dependencies and/or impacts?

	Process in place	Dependencies and/or impacts evaluated in this process
	Select from: ☑ Yes	*Select from:* ☑ Both dependencies and impacts

[Fixed row]

(2.2.1) Does your organization have a process for identifying, assessing, and managing environmental risks and/or opportunities?

	Process in place	Risks and/or opportunities evaluated in this process	Is this process informed by the dependencies and/or impacts process?
	Select from: ☑ Yes	*Select from:* ☑ Both risks and opportunities	*Select from:* ☑ Yes

[Fixed row]

(2.2.2) Provide details of your organization's process for identifying, assessing, and managing environmental dependencies, impacts, risks, and/or opportunities.

Row 1

(2.2.2.1) Environmental issue

Select all that apply

☑ Climate change

(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

Select all that apply

☑ Dependencies

☑ Impacts

☑ Risks

☑ Opportunities

(2.2.2.3) Value chain stages covered

Select all that apply

☑ Direct operations

☑ Upstream value chain

☑ Downstream value chain

☑ End of life management

(2.2.2.4) Coverage

Select from:

☑ Full

(2.2.2.5) Supplier tiers covered

Select all that apply

☑ Tier 1 suppliers

(2.2.2.7) Type of assessment

Select from:

☑ Qualitative and quantitative

(2.2.2.8) Frequency of assessment

Select from:

☑ Annually

(2.2.2.9) Time horizons covered

Select all that apply

☑ Short-term

☑ Medium-term

☑ Long-term

(2.2.2.10) Integration of risk management process

Select from:

☑ Integrated into multi-disciplinary organization-wide risk management process

(2.2.2.11) Location-specificity used

Select all that apply

☑ National

(2.2.2.12) Tools and methods used

Enterprise Risk Management

☑ Enterprise Risk Management

Other

☑ Desk-based research

☑ External consultants

☑ Partner and stakeholder consultation/analysis

☑ Scenario analysis

☑ Other, please specify :TCFD, Double Materiality Assessment, and bespoke financial modelling tool.

(2.2.2.13) Risk types and criteria considered

Acute physical

☑ Cyclones, hurricanes, typhoons

☑ Flood (coastal, fluvial, pluvial, ground water)

☑ Heat waves

☑ Wildfires

☑ Other acute physical risk, please specify :Geopolitics impacts linked to changes in extreme weather

Chronic physical

☑ Changing temperature (air, freshwater, marine water)

☑ Heat stress

☑ Increased severity of extreme weather events

☑ Temperature variability

Policy

☑ Changes to national legislation

Market

☑ Changing customer behavior

☑ Other market, please specify :Increasingly volatile energy prices

Reputation

☑ Other reputation, please specify :Market share risk based on climate performance in supplier selection by business customers. Misleading claims about the environmental impact of Vodafone could result in reputation damage, loss of revenues or legal costs.

Technology

☑ Transition to lower emissions technology and products

Liability

☑ Non-compliance with regulations

(2.2.2.14) Partners and stakeholders considered

Select all that apply

☑ NGOs
☑ Customers
☑ Employees
☑ Investors
☑ Suppliers
☑ Regulators
☑ Local communities

(2.2.2.15) Has this process changed since the previous reporting year?

Select from:
☑ Yes

(2.2.2.16) Further details of process

For FY25, our climate-related risk assessment builds upon our previous analyses, including our quantitative scenario analysis of physical climate risk in Europe and Vodacom's assessment of climate-related risks in Africa. This year, we conducted a detailed quantitative scenario analysis of our seven-priority global climate-related physical and transition risks, which involved climate scenario analysis, empirical research, internal stakeholder interviews and economic modelling, to improve the way that we assess our risks. This analysis has enabled us to gain a deeper insight into the risks associated with climate change and to assess the potential financial value associated with each risk (across short-, medium- and long-term time horizons), to consider in our strategy and priorities for risk management. Our disclosure of climate-related risks is well established. We conducted our first climate-related risk assessment in 2019, and have published a standalone report annually since 2021 – applying the framework of recommendations of the Task Force on Climate- related Financial Disclosures ('TCFD') In FY24 we completed a qualitative climate risk scenario analysis with PwC. Through workshops, we selected the most significant risks and opportunities for qualitative analysis. This includes two physical risks, four transition risks and one transition opportunity. For each risk or opportunity identified, impact pathways were developed that structure the potential impacts for Vodafone starting with the climate risk/opportunity. These pathways are used to identify the most significant potential impacts for Vodafone. In this case, the risks that have been prioritised are those with the greatest potential to disrupt Vodafone's business or have a potentially material financial impact to the business. These have been taken forward for more detailed analysis. Using the selected scenarios (1.5C, 2.5C and 4C) and the time horizons relevant to the risk / opportunity, PwC assessed the potential impact to Vodafone, covering our operations, value chain, and customers. They helped analyse where impact may be most significant for Vodafone (e.g. operations or supply chain) and if there could be a potentially material financial impact. In 2024, Vodafone also completed a double materiality assessment, aligned to CSRD. Through that process, a range of impacts and dependencies were analysed in detail with a range of internal and external stakeholders. This included a deep analysis of ESRS E1 (climate change), where both impacts and dependencies were assessed.

Row 2

(2.2.2.1) Environmental issue

Select all that apply
☑ Biodiversity

(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

Select all that apply

☑ Dependencies

☑ Impacts

☑ Risks

☑ Opportunities

(2.2.2.3) Value chain stages covered

Select all that apply

☑ Direct operations

☑ Upstream value chain

☑ Downstream value chain

☑ End of life management

(2.2.2.4) Coverage

Select from:

☑ Partial

(2.2.2.5) Supplier tiers covered

Select all that apply

☑ Tier 1 suppliers

(2.2.2.7) Type of assessment

Select from:

☑ Qualitative only

(2.2.2.8) Frequency of assessment

Select from:

☑ Every three years or more

(2.2.2.9) Time horizons covered

Select all that apply

☑ Short-term

☑ Medium-term

☑ Long-term

(2.2.2.10) Integration of risk management process

Select from:

☑ A specific environmental risk management process

(2.2.2.11) Location-specificity used

Select all that apply

☑ Local

☑ Sub-national

☑ National

(2.2.2.12) Tools and methods used

Commercially/publicly available tools

☑ IBAT – Integrated Biodiversity Assessment Tool

☑ WWF Biodiversity Risk Filter

(2.2.2.13) Risk types and criteria considered

Policy

☑ Increased difficulty in obtaining operations permits

Reputation

☑ Increased partner and stakeholder concern and partner and stakeholder negative feedback

(2.2.2.14) Partners and stakeholders considered

Select all that apply

☑ Customers

☑ Local communities

☑ Regulators

☑ Suppliers

(2.2.2.15) Has this process changed since the previous reporting year?

Select from:

☑ No

(2.2.2.16) Further details of process

We recognise the need for a sustainable approach to nature, and the fact that digital technology can be applied to enable interventions and actions to protect, manage and restore nature. In FY24, we initiated a review of the biodiversity impacts, risks and dependencies of our business operations, products and services. Our review highlighted the variety of nature technology solutions Vodafone is already building across a number of ecosystems. We have policies in place requiring operations to comply with local environmental legislation and permits, including undertaking environmental impact assessments where required and building local stakeholder relationships. Once every three years, we conduct a more in-depth review of biodiversity dependencies, impacts, risks and opportunities. This involves refreshing our global consolidated view of the our business in relation to nature and associated management strategy. This year, we conducted an qualitative analysis of our operations and supply chain to understand where these key impacts, risks and dependencies lie in our value chain, and how they affect nature and biodiversity. We seek to use these findings to foster change within Vodafone and to protect nature and biodiversity through responsible management and digital technologies. We aim to further engage with strategic partners and suppliers to further integrate considerations of nature and biodiversity into our business practices.

Row 3

(2.2.2.1) Environmental issue

Select all that apply

☑ Water

(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

Select all that apply

☑ Dependencies

☑ Impacts

☑ Risks

☑ Opportunities

(2.2.2.3) Value chain stages covered

Select all that apply

☑ Direct operations

☑ Upstream value chain

☑ Downstream value chain

☑ End of life management

(2.2.2.4) Coverage

Select from:

☑ Partial

(2.2.2.5) Supplier tiers covered

Select all that apply

☑ Tier 1 suppliers

(2.2.2.7) Type of assessment

Select from:

☑ Qualitative and quantitative

(2.2.2.8) Frequency of assessment

Select from:

☑ Every three years or more

(2.2.2.9) Time horizons covered

Select all that apply

☑ Short-term

☑ Medium-term

☑ Long-term

(2.2.2.10) Integration of risk management process

Select from:

☑ A specific environmental risk management process

(2.2.2.11) Location-specificity used

Select all that apply

☑ Site-specific

☑ Local

☑ Sub-national

☑ National

(2.2.2.12) Tools and methods used

Commercially/publicly available tools

☑ WRI Aqueduct

(2.2.2.13) Risk types and criteria considered

Chronic physical

☑ Water stress

Reputation

☑ Increased partner and stakeholder concern and partner and stakeholder negative feedback

Technology

☑ Transition to water efficient and low water intensity technologies and products

(2.2.2.14) Partners and stakeholders considered

Select all that apply

☑ Customers

☑ Local communities

☑ Regulators

☑ Suppliers

(2.2.2.15) Has this process changed since the previous reporting year?

Select from:

☑ No

(2.2.2.16) Further details of process

We annually review water use by our global operations. We have policies in place requiring operations to comply with local environmental legislation and permits, and to periodically conduct water impact assessments. Our current focus is on regulatory compliance and local stakeholder relationships. Once every three years, we conduct a more in-depth review of water dependencies, impacts, risks and opportunities. This involves refreshing our global consolidated view of the our business in relation to water and associated management strategy. This year, we conducted a qualitative analysis of our operations and supply chain to understand where these key water-related impacts, risks and dependencies lie in our value chain. We seek to use these findings to foster change within Vodafone through responsible management and digital technologies. We aim to further engage with strategic partners and suppliers to further integrate water considerations into our business practices.
[Add row]

(2.2.7) Are the interconnections between environmental dependencies, impacts, risks and/or opportunities assessed?

(2.2.7.1) Interconnections between environmental dependencies, impacts, risks and/or opportunities assessed

Select from:

☑ Yes

(2.2.7.2) Description of how interconnections are assessed

Our climate-related risk and resilience programme sits within the Planet part of our Purpose strategy and is therefore considered alongside all the environmental aspects of the work we deliver. During FY24, climate change was consolidated as a sub-risk of ESG risk, in recognition that climate is one of several wider ESG risks that we intend to manage holistically. In addition, this aligns with our internal governance structures for ESG, which encompass all aspects of our Planet and wider Purpose strategy. When considering the risks and opportunities for TCFD, we analysed how they interact with each other and with other topics. For example, in the identification of Extreme Weather as a risk, we also considered its longer term impacts in combination with geopolitical risks, factoring in the binary impact each will have on the other as extreme weather worsens. Interconnections were assessed during qualitative scenario analysis for FY24 and quantitative for FY25. This involved desktop research leveraging credible sources for scenario information to bring to life the potential impacts of climate risks and opportunities on Vodafone. Interconnections were also identified, defined and considered during the development of our Climate Transition Plan, including risks to the environment and people resulting from our transition (as disclosed in our published transition plan). For example, we recognise risks to biodiversity and land use change caused by increasing demand for and extraction of critical raw materials required for renewable energy technologies. Lastly, we consider there to be considerable interconnections between the environmental and digital inclusion agendas, which fall within the two key pillars of our Purpose strategy: Protecting the Planet and Empowering People, respectively. For example, providing access to affordable smart phones in Africa could also support circular economy objectives. Equally, the energy transition requires consideration of the impact on people working in our supply chain, as we move from fossil-fuels to renewable sources of energy. This year, we conducted an analysis of these interdependencies to ensure we considered all aspects of how our transition is creating impacts, risks and opportunities for our workforce, customers, suppliers and communities in which we operate.
[Fixed row]

(2.3) Have you identified priority locations across your value chain?

(2.3.1) Identification of priority locations

Select from:

☑ Yes, we are currently in the process of identifying priority locations

(2.3.2) Value chain stages where priority locations have been identified

Select all that apply

☑ Direct operations

(2.3.3) Types of priority locations identified

Sensitive locations

☑ Areas important for biodiversity

☑ Areas of limited water availability, flooding, and/or poor quality of water

(2.3.4) Description of process to identify priority locations

We review and annually disclose information on the amount of water used by our operations in countries with high or very high water stress (based on the WRI Aqueduct database). We also annually review the countries in which we have operations in biodiversity sensitive areas. Our quantitative physical climate risk scenario analysis identifies the location of high value assets to assess their vulnerability to climate hazards. We are in the process of identifying priority locations at a more granular level (site-specific) to continuously improve our assessment of environmental impacts, dependencies, risks and opportunities. This will involve reviewing the type of assets in our operation, the typical environmental impacts of such operations and their location to support us in identifying priority locations for further review.

(2.3.5) Will you be disclosing a list/spatial map of priority locations?

Select from:

☑ No, we have a list/geospatial map of priority locations, but we will not be disclosing it

[Fixed row]

(2.4) How does your organization define substantive effects on your organization?

Risks

(2.4.1) Type of definition

Select all that apply

☑ Qualitative

☑ Quantitative

(2.4.2) Indicator used to define substantive effect

Select from:

☑ Other, please specify :% change in EBITDA vs. plan

(2.4.3) Change to indicator

Select from:

☑ % decrease

(2.4.4) % change to indicator

Select from:

☑ 1-10

(2.4.6) Metrics considered in definition

Select all that apply

☑ Frequency of effect occurring

☑ Time horizon over which the effect occurs

☑ Likelihood of effect occurring

☑ Other, please specify :Financial impact

(2.4.7) Application of definition

The global risk management framework standardises the way in which risk is managed across our operations. Vodafone assesses the long-term viability of our business based on our ability to meet future commitments and liabilities as they fall over a three-year period. We conduct financial stress testing and sensitivity analysis considering revenue at risk or reduction in EBITDA, including a combined scenario that considers the interdependencies between risks. Climate-related risks are integrated into our Group risk management framework and the Audit and Risk Committee ('ARC') executes responsibility for these risks on behalf of the Board. Our climate-related risk assessment uses quantitative scenario analysis to assess the likelihood and impact severity across our full suite of physical and transition risks across our global footprint. The severity of an impact is considered relative to the extent of potential financial impact through business drivers as well as damage to brand and corporate reputation. This year, we developed a quantitative model to deepen our understanding of the potential financial risk exposure over different time-horizons and temperature pathways. Group Principal Risks are assessed over a 3-year period to align with long range planning. Local Market & Group Entity Priority Risks are assessed over a 12-month period to align with the annual financial reporting cycle. However, Climate Risk goes beyond 5 years, and is assessed over: Short term of 1-3 yrs (aligned to ERM Framework and LTVS) Medium term of 3-5 yrs (aligned to internal planning timeframes) Long term of +5 yrs (aligned to planning horizons for long-lived infrastructure assets, global targets for Net Zero and transition pathways) Impact levels for financial category risk are (measured by loss of revenue or reduction in EDITDA): Very High: >0% vs. plan High: >5% but <10% vs. plan Medium: >1% but <5% vs. plan Low: up to 1% vs. plan Likelihood scale: Rare: 0-20% Possible: 21-50% Likely: 51-80% Highly Likely: 81-100% We have aligned to the Task Force on Climate-related Financial Disclosures ('TCFD') recommendations. This year, we have updated our disclosure to include that we have conducted a detailed quantitative scenario analysis of our seven-priority climate-related physical and transition risks and opportunities across our global footprint.

Opportunities

(2.4.1) Type of definition

Select all that apply

☑ Qualitative

☑ Quantitative

(2.4.2) Indicator used to define substantive effect

Select from:

☑ Revenue

(2.4.3) Change to indicator

Select from:

☑ % increase

(2.4.4) % change to indicator

Select from:

☑ Less than 1%

(2.4.6) Metrics considered in definition

Select all that apply

☑ Frequency of effect occurring

☑ Time horizon over which the effect occurs

☑ Likelihood of effect occurring

(2.4.7) Application of definition

Vodafone assesses opportunities in relation to revenue growth. We seek to apply a definition of 'substantive effect' that aligns with the threshold applied within our growth strategy, and this mens that the potential value opportunity associated with our priority transition risks could have an effect on value drivers such as: Revenue

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Market share We use market forecasts and research (desk research, industry peer comparison and expert insights) to assess the potential for revenue growth from new and existing markets. Opportunities are then assessed on a case-by-case basis, based on their relative potential magnitude, likelihood and the time horizon of impact. This means we can take into account both business opportunities and strategic opportunities. We have aligned to the Task Force on Climate-related Financial Disclosures ('TCFD') recommendations and this year, we have updated our disclosure to include that we have conducted a detailed quantitative scenario analysis of our six-priority climate-related physical and transition risks, and our opportunity (revenue growth from sale of connectivity and technology solutions that enable customers to decarbonise), across our global footprint. Due to data unavailability and a high degree of uncertainty in the extent to which the adoption of digital technology would be accelerated because of climate-related trends, our quantitative scenario analysis did not reach a definitive conclusion on the financial value of the identified opportunity.
[Add row]

(2.5) Does your organization identify and classify potential water pollutants associated with its activities that could have a detrimental impact on water ecosystems or human health?

(2.5.1) Identification and classification of potential water pollutants

Select from:

☑ No, we do not identify and classify our potential water pollutants

(2.5.3) Please explain

As per our internal policies, all Vodafone entities must adhere to the Group's waste management principles and follow Group guidance on waste management. This includes the management of water waste in line with local regulations.
[Fixed row]

C3. Disclosure of risks and opportunities

(3.1) Have you identified any environmental risks which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

Climate change

(3.1.1) Environmental risks identified

Select from:

☑ No

(3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

Select from:

☑ Environmental risks exist, but none with the potential to have a substantive effect on our organization

(3.1.3) Please explain

Our latest climate-related risk analysis indicates that Vodafone's physical risk exposure may be relatively limited at a regional level across short- and medium-term time horizons, with the greatest potential exposure from coastal inundation and riverine flooding across the long-term time horizon in the 4°C scenario. At a group-level, in the 1.5°C and 2°C scenarios, some transition risks (in relation to energy costs, expectations of business customers and greenwashing risk) have the potential to be significant without existing or further mitigation. Our latest risk analysis (including assessment of our current and planned mitigation activities) has identified one climate-related risk associated with greenwashing that has the potential to result in a financial impact to Vodafone in the short term. We have treated the analysis outcome with caution due to uncertainties in the risk modelling parameters, the constant developments in greenwashing legislation, the subjective nature of potential legal action and challenges in assessing likelihood. We have taken a conservative approach by assessing 'greenwashing' as having a potential material impact in the short term. We will continue to monitor the upcoming regulatory and policy environment as new information becomes available. Our assessment identifies the risks associated with energy costs and business customer expectation could be financially material across the medium term and long-term time horizons, respectively.

Water

(3.1.1) Environmental risks identified

Select from:

☑ No

(3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

Select from:

☑ Environmental risks exist, but none with the potential to have a substantive effect on our organization

(3.1.3) Please explain

As part of our CSRD-compliant double materiality assessment (conducted in 2024), Vodafone determined that water should not be shortlisted as a material topic because Vodafone's water usage in its own operations and value chain was not considered to be significant. Although some negative impacts on water (quality or quantity) could occur in relation to extraction of minerals used in electronic components of network equipment we use or devices we retail, these negative water impacts and dependencies are common to all industry sectors that rely upon the use of electronic equipment and cloud services, and are not unique to the telecommunications sector. The double materiality assessment also considered risks to Vodafone in relation to water (including water scarcity and dependency on water resources for our own operations and supply chain), and concluded that water-related risks overlap with climate-related risks, and deemed not to be material.

Plastics

(3.1.1) Environmental risks identified

Select from:

☑ No

(3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

Select from:

☑ Environmental risks exist, but none with the potential to have a substantive effect on our organization

(3.1.3) Please explain

We recognise that environmental risks could arise from Vodafone's use of plastic (for examples for mobile phone casings, CPE housing, product packaging etc. However, we do not consider any of these risks to have the potential to be substantive.

[Fixed row]

(3.3) In the reporting year, was your organization subject to any fines, enforcement orders, and/or other penalties for water-related regulatory violations?

	Water-related regulatory violations	Comment
	Select from: ☑ No	*Vodafone did not receive any fines/ penalties for water-related regulatory violations in 2025.*

[Fixed row]

(3.5) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?

Select from:

☑ Yes

(3.5.1) Select the carbon pricing regulation(s) which impact your operations.

Select all that apply

☑ South Africa carbon tax

(3.5.3) Complete the following table for each of the tax systems you are regulated by.

South Africa carbon tax

(3.5.3.1) Period start date

01/01/2024

(3.5.3.2) Period end date

12/31/2024

(3.5.3.3) % of total Scope 1 emissions covered by tax

95

(3.5.3.4) Total cost of tax paid

0

(3.5.3.5) Comment

Vodacom South Africa is a registered carbon taxpayer under the South African carbon tax as it exceeds the threshold for stationary combustion activities due to the standby generators it has in place to supply power when electricity from the grid is unavailable. Although Vodacom South Africa is a registered carbon taxpayer, it submits a zero carbon tax account each year as the carbon tax for diesel is built into the fuel levy which is paid when the diesel is purchased. The carbon tax account for the period January to December 2024 was filed in July 2025.
[Fixed row]

(3.5.4) What is your strategy for complying with the systems you are regulated by or anticipate being regulated by?

Vodacom is Vodafone's subsidiary in Africa, made up of five markets: Democratic republic of Congo, Lesotho, Mozambique, United Republic of Tanzania and South Africa. Vodacom's strategy for compliance is to make use of specialists in the field to ensure that it properly understands the legislation and is set up in terms of the internal processes needed to comply with the legislation. Once this is in place, Vodacom ensures compliance internally, engaging with specialists in the field when there are changes that require the internal processes to be changed. This strategy has been successful in ensuring compliance. For example, when the South African carbon tax was first introduced in 2019, Vodacom South Africa engaged with an external carbon tax specialist to assess whether it was considered a carbon taxpayer. The carbon tax specialist's assessment concluded that it was a carbon taxpayer. The carbon tax specialist assisted Vodacom South Africa to register with the South African Department of Forestry, Fisheries and Environment (DFFE) for reporting on its taxable GHG emissions and to license with the South African Revenue Service (SARS) for submission of its carbon tax accounts. The carbon tax specialist also assisted Vodacom South Africa with its first submissions to both DFFE and SARS in 2020. Subsequently, the submissions are done internally by the Tax Team in consultation with the Sustainability Team. These included the submissions in 2021, 2022, 2023 and 2024. Vodacom South Africa continues to engage with the carbon tax specialist to ensure that it is aware of any changes made to the South African carbon tax by government.

(3.6) Have you identified any environmental opportunities which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

Climate change

(3.6.1) Environmental opportunities identified

Select from:

☑ Yes, we have identified opportunities, and some/all are being realized

Water

(3.6.1) Environmental opportunities identified

Select from:

☑ No

(3.6.2) Primary reason why your organization does not consider itself to have environmental opportunities

Select from:

☑ Judged to be unimportant or not relevant

(3.6.3) Please explain

As part of our CSRD-compliant double materiality assessment (conducted in 2024), Vodafone determined that water should not be shortlisted as a material topic because Vodafone's water usage in its own operations and value chain was not considered to be significant. Although some negative impacts on water (quality or quantity) could occur in relation to extraction of minerals used in electronic components of network equipment we use or devices we retail, these negative water impacts and dependencies are common to all industry sectors that rely upon the use of electronic equipment and cloud services, and are not unique to the telecommunications sector. The double materiality assessment also considered risks and opportunities to Vodafone in relation to water (including water scarcity and dependency on water resources for our own operations and supply chain), and concluded that water-related risks and opportunities overlap with climate-related risks, and deemed not to be material.
[Fixed row]

(3.6.1) Provide details of the environmental opportunities identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

☑ Opp1

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Products and services

☑ Development of new products or services through R&D and innovation

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

☑ Downstream value chain

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

☑ Egypt
☑ Italy
☑ Spain
☑ Greece
☑ Turkey
☑ Portugal
☑ South Africa
☑ United Kingdom of Great Britain and Northern Ireland
☑ Albania
☑ Czechia
☑ Germany
☑ Ireland
☑ Romania

(3.6.1.8) Organization specific description

The opportunity for revenue growth under the EU Taxonomy-eligible activities is related to IoT GHG data-driven solutions, data processing and hosting solutions and circularity-related propositions aimed at both business and consumer customers. The EU Taxonomy legislation specifically excludes communication services as an eligible activity and accordingly there is a parallel opportunity to support other sectors in their environmental objectives through the provision of communication-related products and services.

(3.6.1.9) Primary financial effect of the opportunity

Select from:

☑ Increased revenues resulting from increased demand for products and services

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

☑ Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

☑ Likely (66–100%)

(3.6.1.12) Magnitude

Select from:

☑ Low

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

Opportunity for revenue growth from EU Taxonomy-eligible activities is related to the growth of IoT GHG data-driven solutions, data processing and hosting solutions and circularity-related propositions. There may also be increased access to capital and/or lower cost of capital, if public and/or private investors seek to invest in growth sectors within the green economy.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

☑ Yes

(3.6.1.21) Anticipated financial effect figure in the long-term - minimum (currency)

2000000000

(3.6.1.22) Anticipated financial effect figure in the long-term – maximum (currency)

10000000000

(3.6.1.23) Explanation of financial effect figures

Please see our website for further information on our taxonomy reporting.

(3.6.1.24) Cost to realize opportunity

0

(3.6.1.25) Explanation of cost calculation

Whilst we cannot disclose commercially sensitive information related to cost to realise, we continue to invest in the growth of our taxonomy-eligible activities as they align to our wider business model and customer demands.

(3.6.1.26) Strategy to realize opportunity

A key goal within our Purpose Strategy is enabling the clean industrial transition (previously referred to as Carbon Enablement). We aim to provide technology and connectivity that help to enable society to transition to a more sustainable future, and IoT is one of the key mega-trends we have identified and which our strategy is focused on. We are a global leader in managed IoT connectivity services, recognised for our extensive reach and innovative solutions. We are now ready to hyperscale IoT and we are bringing together partners, and technology to create the IoT eco-system for the next decade. Vodafone's partnership with Microsoft further gives us the potential to access new technologies such as Generative Artificial Intelligence ('Gen AI') and to deploy these at scale for IoT. Our Climate Transition Plan also includes workstreams on circularity and 'sustainability by design'. As part of our transition plan, we will seek to develop environmental criteria and requirements to be integrated into product design and development process (e.g., durability, repairability, modularity, use of recycled materials, energy efficiency and optimisation features, material recovery at end of life and recyclability); build capacity and capability to optimise product design including environmental criteria; provide the digital technology and connectivity services needed to help our business customers transition to a more sustainable future; and communicate information to our business customers about the climate impact of the products and services we sell.
[Add row]

(3.6.2) Provide the amount and proportion of your financial metrics in the reporting year that are aligned with the substantive effects of environmental opportunities.

Climate change

(3.6.2.1) Financial metric

Select from:

☑ Revenue

(3.6.2.2) Amount of financial metric aligned with opportunities for this environmental issue (unit currency as selected in 1.2)

2434000000

(3.6.2.3) % of total financial metric aligned with opportunities for this environmental issue

Select from:

☑ 1-10%

(3.6.2.4) Explanation of financial figures

As part of our EU Taxonomy alignment, we have identified EUR 2.4 billion in revenue attributable to Taxonomy-eligible activities, which includes IoT data driven solutions, data processing and hosting services, circularity-related propositions and the manufacture of electronic equipment for the automotive industry. This figure reflects actual revenue rather than a forward-looking opportunity estimate but all activities remain a core part of our business model thus creating further opportunities for growth.

Climate change

(3.6.2.1) Financial metric

Select from:

☑ CAPEX

(3.6.2.2) Amount of financial metric aligned with opportunities for this environmental issue (unit currency as selected in 1.2)

731000000

(3.6.2.3) % of total financial metric aligned with opportunities for this environmental issue

Select from:

☑ 1-10%

(3.6.2.4) Explanation of financial figures

As part of our EU Taxonomy alignment, we have identify EUR 0.7 billion of investments in capital assets attributable to Taxonomy-eligible activities. This includes investment in our revenue generating taxonomy-eligible activities (IoT data driven solutions, data processing and hosting services, circularity-related propositions and the manufacture of electronic equipment for the automotive industry) alongside investment in our EV fleet and energy infrastructure to reduce our GHG emissions. This figure reflects actual expenditure in FY25 and represents our ongoing investment in sustainability for future periods.
[Add row]

C4. Governance

(4.1) Does your organization have a board of directors or an equivalent governing body?

(4.1.1) Board of directors or equivalent governing body

Select from:

☑ Yes

(4.1.2) Frequency with which the board or equivalent meets

Select from:

☑ More frequently than quarterly

(4.1.3) Types of directors your board or equivalent is comprised of

Select all that apply

☑ Executive directors or equivalent

☑ Non-executive directors or equivalent

☑ Independent non-executive directors or equivalent

(4.1.4) Board diversity and inclusion policy

Select from:

☑ Yes, and it is publicly available

(4.1.5) Briefly describe what the policy covers

The Board diversity policy reinforces the ongoing commitment of the Board to supporting diversity and inclusion in the boardroom, in all its forms including age, gender, ethnicity, sexual orientation, disability and socio-economic background. The Board diversity policy is kept under review to ensure the objectives remain appropriate and sufficiently stretching. We also continue to monitor requirements set by the Financial Conduct Authority, FTSE Women Leaders Review, NASDAQ listing rules and Parker Review in terms of gender and ethnic diversity. Vodafone acknowledges that these targets are not just an end goal, but rather steps towards a drive for further progress. Whilst the Board Diversity Policy specifically focuses on diversity at Board and Committee level, commitment to diversity at Vodafone

extends beyond the Board to the Executive Committee, talent pipeline and global workforce. The Board supports management in their efforts to build a diverse organisation throughout the Group and is regularly apprised of progress on the key diversity areas of focus beyond the Board and Executive Committee. Vodafone published progress updates on diversity targets and data on the Board and executive management diversity and on the Board diversity matrix in our annual report (p.85).

(4.1.6) Attach the policy (optional)

Vodafone 2025 Annual Report.pdf
[Fixed row]

(4.1.1) Is there board-level oversight of environmental issues within your organization?

	Board-level oversight of this environmental issue
Climate change	*Select from:* ☑ Yes
Water	*Select from:* ☑ Yes
Biodiversity	*Select from:* ☑ Yes

[Fixed row]

(4.1.2) Identify the positions (do not include any names) of the individuals or committees on the board with accountability for environmental issues and provide details of the board's oversight of environmental issues.

Climate change

(4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

Select all that apply

☑ Board chair

☑ Board-level committee

☑ Other, please specify :In 2021, the Board of Directors approved the formation of the ESG Committee, which provides oversight of Vodafone's ESG programme and monitors the company's purpose agenda, which encompasses environmental issues.

(4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

Select from:

☑ Yes

(4.1.2.3) Policies which outline the positions' accountability for this environmental issue

Select all that apply

☑ Board Terms of Reference

☑ Board mandate

☑ Individual role descriptions

(4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

Select from:

☑ Scheduled agenda item in some board meetings – at least annually

(4.1.2.5) Governance mechanisms into which this environmental issue is integrated

Select all that apply

☑ Reviewing and guiding annual budgets

☑ Overseeing the setting of corporate targets

☑ Monitoring progress towards corporate targets

☑ Overseeing and guiding public policy engagement

☑ Approving and/or overseeing employee incentives

☑ Overseeing and guiding the development of a climate transition plan

☑ Overseeing and guiding major capital expenditures

☑ Monitoring the implementation of the business strategy

☑ Monitoring the implementation of a climate transition plan

☑ Overseeing and guiding the development of a business strategy

☑ Overseeing and guiding acquisitions, mergers, and divestitures

(4.1.2.7) Please explain

The Board oversees the company's strategy, ensuring alignment with its purpose, culture, and long-term success. It supervises risk assessment systems to manage and mitigate principal risks. The Board delegates responsibilities to several committees: ESG, Audit and Risk, Nominations and Governance, and Remuneration. These committees focus on board composition, performance, financial reporting, internal controls, remuneration practices, and ESG topics, including climate change. ESG Committee: Oversees Vodafone's ESG program and monitors the Purpose agenda. Its responsibilities include: Overseeing the Vodafone Group ESG program and monitoring the Purpose agenda Guiding the implementation of the ESG strategy and related policies Monitoring progress against KPIs and external ESG indices Overseeing the ESG content within the Annual Report, ESG Addendum, and other disclosures Audit and Risk Committee: This committee monitors the integrity of financial statements, including ESG-related topics within the Vodafone Annual Report, and the company's top risks. It also handles the Board's annual TCFD assessment and reporting. In January 2025, both the ESG Committee and the Audit and Risk Committee ('ARC') reviewed Vodafone's approach to the Corporate Sustainability and Reporting Directive ('CSRD'). In FY26, we aim to increase the frequency of joint ARC and ESG Committee meetings from annual to bi-annual, which signifies the importance of joining together ESG compliance with strategy as we look to meet evolving requirements. Chief Executive Officer: The Vodafone Chief Executive leads the company, representing it to stakeholders and developing and implementing group objectives and strategy, including the Planet strategy. The Chief Executive manages the Group's risk profile and ensures appropriate internal controls. They head the Group Executive Committee, responsible for day-to-day management and operational decisions, including climate change performance. The committee receives updates on climate strategy and progress from the Group Chief External and Corporate Affairs Officer.

Water

(4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

Select all that apply

☑ Other, please specify :In 2021, the Board of Directors approved the formation of the ESG Committee, which provides oversight of Vodafone's ESG programme and monitors the company's purpose agenda, which encompasses environmental issues.

(4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

Select from:

☑ Yes

(4.1.2.3) Policies which outline the positions' accountability for this environmental issue

Select all that apply

☑ Board Terms of Reference

☑ Board mandate

☑ Individual role descriptions

(4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

Select from:

☑ Scheduled agenda item in some board meetings – at least annually

(4.1.2.5) Governance mechanisms into which this environmental issue is integrated

Select all that apply

☑ Reviewing and guiding the assessment process for dependencies, impacts, risks, and opportunities

☑ Overseeing reporting, audit, and verification processes

(4.1.2.7) Please explain

ESG Committee: Oversees Vodafone's ESG program and monitors the Purpose agenda. Its responsibilities include: Overseeing the Vodafone Group ESG program and monitoring the Purpose agenda Guiding the implementation of the ESG strategy and related policies Monitoring progress against KPIs and external ESG indices Overseeing the ESG content within the Annual Report, ESG Addendum, and other disclosures

Biodiversity

(4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

Select all that apply

☑ Other, please specify :In 2021, the Board of Directors approved the formation of the ESG Committee, which provides oversight of Vodafone's ESG programme and monitors the company's purpose agenda, which encompasses environmental issues.

(4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

Select from:

☑ Yes

(4.1.2.3) Policies which outline the positions' accountability for this environmental issue

Select all that apply

☑ Board Terms of Reference

☑ Board mandate

☑ Individual role descriptions

(4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

Select from:

☑ Sporadic – agenda item as important matters arise

(4.1.2.5) Governance mechanisms into which this environmental issue is integrated

Select all that apply

☑ Reviewing and guiding the assessment process for dependencies, impacts, risks, and opportunities

(4.1.2.7) Please explain

ESG Committee: Oversees Vodafone's ESG program and monitors the Purpose agenda. Its responsibilities include: Overseeing the Vodafone Group ESG program and monitoring the Purpose agenda Guiding the implementation of the ESG strategy and related policies Monitoring progress against KPIs and external ESG indices Overseeing the ESG content within the Annual Report, ESG Addendum, and other disclosures
[Fixed row]

(4.2) Does your organization's board have competency on environmental issues?

Climate change

(4.2.1) Board-level competency on this environmental issue

Select from:

☑ Yes

(4.2.2) Mechanisms to maintain an environmentally competent board

Select all that apply

☑ Consulting regularly with an internal, permanent, subject-expert working group

☑ Engaging regularly with external stakeholders and experts on environmental issues

☑ Integrating knowledge of environmental issues into board nominating process

☑ Regular training for directors on environmental issues, industry best practice, and standards (e.g., TCFD, SBTi)
☑ Having at least one board member with expertise on this environmental issue

(4.2.3) Environmental expertise of the board member

Experience
☑ Management-level experience in a role focused on environmental issues
☑ Active member of an environmental committee or organization

Water

(4.2.1) Board-level competency on this environmental issue

Select from:
☑ Yes

(4.2.2) Mechanisms to maintain an environmentally competent board

Select all that apply
☑ Consulting regularly with an internal, permanent, subject-expert working group
☑ Engaging regularly with external stakeholders and experts on environmental issues
☑ Integrating knowledge of environmental issues into board nominating process
☑ Regular training for directors on environmental issues, industry best practice, and standards (e.g., TCFD, SBTi)
[Fixed row]

(4.3) Is there management-level responsibility for environmental issues within your organization?

	Management-level responsibility for this environmental issue
Climate change	*Select from:* ☑ Yes
Water	*Select from:* ☑ Yes
Biodiversity	*Select from:* ☑ Yes

[Fixed row]

(4.3.1) Provide the highest senior management-level positions or committees with responsibility for environmental issues (do not include the names of individuals).

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Executive level

☑ Chief Executive Officer (CEO)

(4.3.1.2) Environmental responsibilities of this position

Strategy and financial planning

☑ Developing a business strategy which considers environmental issues

☑ Managing annual budgets related to environmental issues

Other

☑ Providing employee incentives related to environmental performance

(4.3.1.4) Reporting line

Select from:

☑ Reports to the board directly

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☑ More frequently than quarterly

(4.3.1.6) Please explain

Our Chief Executive has overall responsibility for our purpose pillars, which includes Planet. The Chief Executive is advised by the Executive Committee and the Group Chief External and Corporate Affair Director.

Water

(4.3.1.1) Position of individual or committee with responsibility

Committee

☑ Other committee, please specify :ESG Committee

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☑ Assessing environmental dependencies, impacts, risks, and opportunities

☑ Assessing future trends in environmental dependencies, impacts, risks, and opportunities

☑ Managing environmental dependencies, impacts, risks, and opportunities

Engagement

☑ Managing engagement in landscapes and/or jurisdictions

Policies, commitments, and targets

☑ Monitoring compliance with corporate environmental policies and/or commitments

(4.3.1.4) Reporting line

Select from:

☑ Reports to the board directly

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☑ Quarterly

(4.3.1.6) Please explain

The ESG Committee's role is to ensure the Board has sufficient oversight of Vodafone's Environmental, Social and Governance ('ESG') programme, of sustainability and responsible business practices, including climate-related targets. It's key responsibilities include: Provide oversight of the Vodafone Group ESG programme, in addition to monitoring the purpose agenda and social contract; Review and provide guidance on the implementation of the ESG strategy, related policies and programmes; Monitor performance of external ESG indices; Understand future ESG developments, industry trends and regulation that may impact Vodafone, as well as provide oversight of the programmes that impact our strategy or reputation; and Provide joint oversight and effective governance with the Audit and Risk Committee ('ARC') over the ESG content for disclosures and regulatory compliance. In FY25, the ESG Committee met four times, and the agendas included a range of topics across the Committee's areas of responsibility. The meetings fostered continuous development of the relationships with the senior leaders who drive the purpose agenda and strategies to deliver against our ESG objectives. The Committee is chaired by a Non-Executive Director and receives half yearly updates regarding the performance of a number of topics including Planet agenda which covers carbon reduction targets, renewable energy targets and climate related issues. The ESG Committee then reports regularly to the Board as an agenda item and the meeting minuets are shared.

Biodiversity

(4.3.1.1) Position of individual or committee with responsibility

Committee

☑ Other committee, please specify :ESG Committee

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☑ Assessing environmental dependencies, impacts, risks, and opportunities

☑ Assessing future trends in environmental dependencies, impacts, risks, and opportunities

☑ Managing environmental dependencies, impacts, risks, and opportunities

Engagement

☑ Managing engagement in landscapes and/or jurisdictions

Policies, commitments, and targets

☑ Monitoring compliance with corporate environmental policies and/or commitments

(4.3.1.4) Reporting line

Select from:

☑ Reports to the board directly

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☑ Quarterly

(4.3.1.6) Please explain

The ESG Committee's role is to ensure the Board has sufficient oversight of Vodafone's Environmental, Social and Governance ('ESG') programme, of sustainability and responsible business practices, including climate-related targets. It's key responsibilities include: Provide oversight of the Vodafone Group ESG programme, in addition to monitoring the purpose agenda and social contract; Review and provide guidance on the implementation of the ESG strategy, related policies and programmes; Monitor performance of external ESG indices; Understand future ESG developments, industry trends and regulation that may impact Vodafone, as well as provide oversight of the programmes that impact our strategy or reputation; and Provide joint oversight and effective governance with the Audit and Risk Committee ('ARC') over the ESG content for disclosures and regulatory compliance. In FY25, the ESG Committee met four times, and the agendas included a range of topics across the Committee's areas of responsibility. The meetings fostered continuous development of the relationships with the senior leaders who drive the purpose agenda and strategies to deliver against our ESG objectives. The Committee is chaired by a Non-Executive Director and receives half yearly updates

regarding the performance of a number of topics including Planet agenda which covers carbon reduction targets, renewable energy targets and climate related issues. The ESG Committee then reports regularly to the Board as an agenda item and the meeting minuets are shared.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Other

☑ Other, please specify :Audit and Risk Committee

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☑ Assessing future trends in environmental dependencies, impacts, risks, and opportunities

☑ Managing environmental dependencies, impacts, risks, and opportunities

Strategy and financial planning

☑ Conducting environmental scenario analysis

(4.3.1.4) Reporting line

Select from:

☑ Reports to the board directly

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☑ Annually

(4.3.1.6) Please explain

The Audit and Risk Committee is responsible for covering the climate impacts to our business, the Group Head of Risk has led the TCFD programme of work to align Vodafone with the TCFD Recommendations. Climate change risk and progress on the TCFD work has been reported to the Executive Committee and other key

stakeholders through our annual Principal Risk Assessment process and through meetings with the sponsoring executives. The Chair reports to the Board, as a separate agenda item, on the activity of the Committee and matters of particular relevance. The Board has access to the Committee's papers and receives copies of the Committee minutes. In January 2025, both the ESG Committee and the Audit and Risk Committee ('ARC') reviewed Vodafone's approach to the Corporate Sustainability and Reporting Directive ('CSRD'). In FY26, we aim to increase the frequency of joint ARC and ESG Committee meetings from annual to bi-annual, which signifies the importance of joining together ESG compliance with strategy as we look to meet evolving requirements.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Other

☑ Other, please specify :ESG Committee

(4.3.1.2) Environmental responsibilities of this position

Policies, commitments, and targets

☑ Measuring progress towards environmental corporate targets

☑ Measuring progress towards environmental science-based targets

☑ Setting corporate environmental targets

Strategy and financial planning

☑ Implementing the business strategy related to environmental issues

☑ Managing annual budgets related to environmental issues

Other

☑ Providing employee incentives related to environmental performance

(4.3.1.4) Reporting line

Select from:

☑ Reports to the board directly

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☑ Quarterly

(4.3.1.6) Please explain

The ESG Committee's role is to ensure the Board has sufficient oversight of Vodafone's Environmental, Social and Governance ('ESG') programme, of sustainability and responsible business practices, including climate-related targets. It's key responsibilities include: Provide oversight of the Vodafone Group ESG programme, in addition to monitoring the purpose agenda and social contract; Review and provide guidance on the implementation of the ESG strategy, related policies and programmes; Monitor performance of external ESG indices; Understand future ESG developments, industry trends and regulation that may impact Vodafone, as well as provide oversight of the programmes that impact our strategy or reputation; and Provide joint oversight and effective governance with the Audit and Risk Committee ('ARC') over the ESG content for disclosures and regulatory compliance. In FY25, the ESG Committee met four times, and the agendas included a range of topics across the Committee's areas of responsibility. The meetings fostered continuous development of the relationships with the senior leaders who drive the purpose agenda and strategies to deliver against our ESG objectives. The Committee is chaired by a Non-Executive Director and receives half yearly updates regarding the performance of a number of topics including Planet agenda which covers carbon reduction targets, renewable energy targets and climate related issues. The ESG Committee then reports regularly to the Board as an agenda item and the meeting minuets are shared.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Executive level

☑ Other C-Suite Officer, please specify :Group Chief External and Corporate Affairs Director

(4.3.1.2) Environmental responsibilities of this position

Engagement

☑ Managing public policy engagement related to environmental issues

☑ Managing value chain engagement related to environmental issues

Policies, commitments, and targets

☑ Measuring progress towards environmental corporate targets

☑ Measuring progress towards environmental science-based targets

Strategy and financial planning

☑ Developing a climate transition plan

☑ Implementing a climate transition plan

(4.3.1.4) Reporting line

Select from:

☑ Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☑ More frequently than quarterly

(4.3.1.6) Please explain

The Group Chief External and Corporate Affairs Officer reports directly to the Chief Executive and is a member of The Group Executive Committee. The Group Chief External and Corporate Affairs Officer has responsibility for Sustainable Business issues, transformational goals and sustainability targets as the owner of the "Planet" agenda, one of the key areas of Vodafone's articulated Purpose. Responsibility includes energy and carbon action, assessments, targets and sustainability reporting and disclosures. They are best placed to monitor, measure and enact change throughout the organisation. Furthermore, the Group Chief External and Corporate Affairs Officer chairs the Planet steer-co which meets every quarter, reviewing updates on progress and providing input into potential new and existing initiatives.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Other

☑ Other, please specify :Chief Network Officer

(4.3.1.2) Environmental responsibilities of this position

Policies, commitments, and targets

☑ Measuring progress towards environmental corporate targets

(4.3.1.4) Reporting line

Select from:

☑ Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☑ As important matters arise

(4.3.1.6) Please explain

The Group Chief Network Officer has responsibility for energy use, energy efficiency and equipment upgrades. They receive regular updates on progress across the wider energy efficiency investment programme. They are also a member of the Executive Committee and re-port on progress against energy reduction actions and targets.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Other

☑ Other, please specify :Vodafone Business Executive Officer

(4.3.1.2) Environmental responsibilities of this position

Strategy and financial planning

☑ Managing priorities related to innovation/low-environmental impact products or services (including R&D)

(4.3.1.4) Reporting line

Select from:

☑ Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☑ As important matters arise

(4.3.1.6) Please explain

The Vodafone Business Executive Officer has responsibility for the carbon enablement target and IoT low carbon products and services. They receive regular updates on progress through the Vodafone Business Sustainability Steering Group. They are also a member of the Executive Committee.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Other

☑ Other, please specify :Group Executive Committee

(4.3.1.2) Environmental responsibilities of this position

Policies, commitments, and targets

☑ Measuring progress towards environmental corporate targets

Other

☑ Providing employee incentives related to environmental performance

(4.3.1.4) Reporting line

Select from:

☑ Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☑ As important matters arise

(4.3.1.6) Please explain

The Group Executive Committee sits at the highest level of the organisation. This top-level executive committee has responsibility for reviewing climate change performance and receives formal periodic updates on climate change strategy/Purpose strategy and progress via the Chief External and Corporate Affairs Officer. The Group Executive Committee is ultimately responsible for setting employee incentives, including the implementation of employee policies that define acceptable behaviour relating to business travel and employee rewards.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Other

☑ Other, please specify :Group Director, SDGs, Sustainable Business, Foundations

(4.3.1.2) Environmental responsibilities of this position

Policies, commitments, and targets

☑ Measuring progress towards environmental corporate targets

(4.3.1.4) Reporting line

Select from:

☑ Other, please specify :Chief External and Corporate Affairs Director reporting line

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☑ More frequently than quarterly

(4.3.1.6) Please explain

The Group Director, SDGs, Sustainable Business, Foundations has responsibility for the sustainability and SDG agenda, strategy and Sustainable Business Team. They report into the Group Chief External and Corporate Affairs Officer on a broad range of topics across the "Purpose", which includes the "Planet" topics and climate issues. They support the Sustainable Business Team in developing and executing the sustainability strategy.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Other

☑ Other, please specify :Head of Sustainable Business Team

(4.3.1.2) Environmental responsibilities of this position

Engagement

☑ Managing value chain engagement related to environmental issues

Policies, commitments, and targets

☑ Measuring progress towards environmental corporate targets

Strategy and financial planning

☑ Developing a climate transition plan

☑ Implementing a climate transition plan

☑ Implementing the business strategy related to environmental issues

☑ Managing acquisitions, mergers, and divestitures related to environmental issues

(4.3.1.4) Reporting line

Select from:

☑ Other, please specify :Chief External and Corporate Affairs Director reporting line

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☑ More frequently than quarterly

(4.3.1.6) Please explain

The Head of the Sustainable Business Team manages the Environment Lead who has responsibility to collect, analyse and report on climate change; to create and monitor climate related programmes and actions and influence change throughout the organisation. The role also includes the responsibility for the carbon reduction goals to 2040, SBTi commitments and Planet strategy actions to "reduce our environmental impact by half from 2017 to 2025" and reach full net zero by 2040 which includes carbon emission reductions. The Head of the Sustainable Business Team regularly updates the Group Chief External and Corporate Affairs Officer and Group Director, SDGs, Sustainable Business, Foundations on developments and progress in this area.

Water

(4.3.1.1) Position of individual or committee with responsibility

Executive level

☑ Other C-Suite Officer, please specify :Chief HR Officer

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☑ Assessing environmental dependencies, impacts, risks, and opportunities

☑ Assessing future trends in environmental dependencies, impacts, risks, and opportunities

☑ Managing environmental dependencies, impacts, risks, and opportunities

Policies, commitments, and targets

☑ Monitoring compliance with corporate environmental policies and/or commitments

(4.3.1.4) Reporting line

Select from:

☑ Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☑ As important matters arise

(4.3.1.6) Please explain

The Chief HR Officer has responsibility for the management of water-related impacts and dependencies in Vodafone's property portfolio. They are also a member of the Executive Committee.
[Add row]

(4.5) Do you provide monetary incentives for the management of environmental issues, including the attainment of targets?

Climate change

(4.5.1) Provision of monetary incentives related to this environmental issue

Select from:

☑ Yes

(4.5.2) % of total C-suite and board-level monetary incentives linked to the management of this environmental issue

5

(4.5.3) Please explain

Our Executive Directors and Executive Committee members are participants in our annual Global Long Term Incentive ('GLTI') share award which is composed of three measures currently constituting to 60% on adjusted free cash flow, 30% on relative total shareholder return, and 10% on ESG. For ESG, there are two equally weighted measures for the 2025 award: net zero (5% of award) and female representation in management (5% of award). The specific targets are reviewed and approved by the Remuneration Committee prior to the granting of the award, and they also review and approve the associated performance levels at the end of the performance period. ESG performance is presented to the ESG Committee prior to the achievement level being reviewed by the Remuneration Committee.

Water

(4.5.1) Provision of monetary incentives related to this environmental issue

Select from:

☑ No, and we do not plan to introduce them in the next two years

(4.5.3) Please explain

We do not consider water to be a material topic as verified by our 2024 CSRD compliant double materiality assessment. Therefore, water is not a strategic priority and we do not have C-suite and board level monetary incentives linked to water. However, we are committed to managing water responsibly under our Protecting the Planet program.
[Fixed row]

(4.5.1) Provide further details on the monetary incentives provided for the management of environmental issues (do not include the names of individuals).

Climate change

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

☑ Board/Executive board

(4.5.1.2) Incentives

Select all that apply

☑ Bonus – set figure

(4.5.1.3) Performance metrics

Targets

☑ Reduction in absolute emissions in line with net-zero target

Strategy and financial planning

☑ Achievement of climate transition plan

Resource use and efficiency

☑ Energy efficiency improvement

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

☑ Both Short-Term and Long-Term Incentive Plan, or equivalent

(4.5.1.5) Further details of incentives

A proportion of the Executive share grant is linked to ESG measures and performance. This includes a specific greenhouse gas reduction target. This long-term incentive KPI is aligned to the near-term and long-term company goals on emissions reduction, including our science-based target to reduce Scope 1 & 2 emissions by 90% by 2030 and our long-term target of net zero by 2040. These overall emissions reduction performance indicators are outlined in our public commitments, and in our climate transition plan. The long-term incentive target is revised annually to ensure relevance and stretch against the previous year's achievement. ESG targets are weighted at 10% of the long-term incentive plan. Furthermore, remuneration is driven by the achievement of wider performance targets. The financial metrics used within the bonus schemes are designed to drive our growth strategies whilst also focusing on improving operating efficiencies and include EBITDA. The cost of energy consumed by our operations is approximately 12% of our operating costs, and therefore any reduction in energy consumption and energy efficiency, and therefore cost, contributes to EBITDA. Executive officers have targets to minimise costs within their areas of the business - for our network operations and procurement functions, where energy management is part of their remit, energy consumption is a component of this. By overseeing and guiding the implementation of a program of energy reduction and efficiency projects, officers reduce our carbon footprint, which reduces costs and con-tributes to EBITDA.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Our net zero target requires us to reduce our own carbon emissions to net zero (Scope 1 & 2) by 2030 and across the full value chain (Scope 3) by 2040. By linking a proportion of the Executive share grant to performance indicators like reduction in absolute emissions and energy efficiency improvement, this incentive drives our top-down commitment and progress towards the implementation of Vodafone's net zero commitment and transition plan.

Climate change

(4.5.1.1) Position entitled to monetary incentive

Senior-mid management

☑ Energy manager

(4.5.1.2) Incentives

Select all that apply

☑ Bonus - % of salary

☑ Salary increase

(4.5.1.3) Performance metrics

Targets

☑ Other targets-related metrics, please specify :Achievement of climate transition plan KPI

Strategy and financial planning

☑ Achievement of climate transition plan

Resource use and efficiency

☑ Energy efficiency improvement

☑ Reduction in total energy consumption

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

☑ Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

Remuneration is driven by the achievement of performance targets. For our energy managers, their performance targets are to reduce energy consumption and drive down costs, in line with our energy and carbon reduction commitments. Meeting or exceeding targets determines an individual's performance rating for the year, which in turn determines the scale of any financial reward. A larger decrease in energy consumption through energy reduction or efficiency projects will generally lead to a better performance rating and therefore a greater financial reward. Implementing energy reduction and efficiency projects helps us to meet our group emissions target.

(4.5.1.6) How the position’s incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Vodafone has a SBTi validated SBT - Net zero emissions from our operations and from energy we purchase and use (Scope 1 & 2), and halve emissions from our value chain (scope 3) by 2030. This incentive links the Energy Manager's remuneration with performance indicators like energy efficiency improvement and reduction in total energy consumption, therefore contributing to our commitment and transition plan on scope 1 & 2 emissions. Our climate transition plan outlines the actions that our energy managers are tasked to implement in order to deliver emissions reductions. We intend to continue developing our transition plan so to set performance indicators or KPIs to measure the progress of delivering these actions. Achievement of the climate transition plan KPIs will be integrated into the performance objectives of our energy management team, and achieving annual targets will form part of their incentives.

Climate change

(4.5.1.1) Position entitled to monetary incentive

Senior-mid management

☑ Environment/Sustainability manager

(4.5.1.2) Incentives

Select all that apply

☑ Bonus - % of salary

☑ Salary increase

(4.5.1.3) Performance metrics

Targets

☑ Organization performance against an environmental sustainability index

☑ Reduction in absolute emissions in line with net-zero target

Emission reduction

☑ Reduction in absolute emissions

Resource use and efficiency

☑ Reduction in total energy consumption

Engagement

☑ Increased engagement with suppliers on environmental issues

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

☑ Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

Remuneration (in the form of salary and bonus schemes) is driven by the achievement of performance targets. Our environment and sustainability managers have performance targets to drive carbon performance, minimising our internal footprint; drive progress towards our energy and carbon transformational goals and to leverage the transformational impacts of our products and services to enable carbon savings for our customers. Meeting or exceeding performance targets determines an individual's performance rating for the year, which in turn determines the scale of any pay rise or bonus payment. A better performance leads to an enhanced financial reward.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Vodafone has a SBTi validated SBT - Net zero emissions from our operations and from energy we purchase and use (Scope 1 & 2), and halve emissions from our value chain (scope 3) by 2030. On top of that we are committed to achieving net zero across our full value chain (scope 1, 2 & 3) by 2040. This incentive links the Environment/ Sustainability Manager's remuneration with performance indicators like reduction in absolute emissions, reduction in total energy consumption and increased engagement with suppliers on climate-related issues, therefore contributing to our commitments and transition plan on reducing emissions across our full value chain to achieve net zero. Our climate transition plan outlines the actions that our sustainability managers are tasked to implement in order to deliver emissions reductions. We intend to continue developing our transition plans to set performance indicators or KPIs to measure the progress of delivering these actions. Achievement of the climate transition plan KPIs will be integrated into the performance objectives of our sustainability team, and achieving annual targets will form part of their incentives.

Climate change

(4.5.1.1) Position entitled to monetary incentive

Senior-mid management

☑ Process operation manager

(4.5.1.2) Incentives

Select all that apply

☑ Bonus - % of salary

☑ Salary increase

(4.5.1.3) Performance metrics

Emission reduction

☑ Reduction in absolute emissions

Resource use and efficiency

☑ Energy efficiency improvement

☑ Reduction in total energy consumption

Engagement

☑ Increased engagement with suppliers on environmental issues

☑ Other engagement-related metrics, please specify :Achievement of climate transition plan KPI

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

☑ Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

Remuneration is driven by the achievement of performance targets. For our technology managers, their performance targets are to improve performance of our network while also reducing energy consumption and drive down energy costs, in line with our new energy and carbon reduction commitments. Meeting or exceeding targets determines an individual's performance rating for the year, which in turn determines the scale of any financial reward. A larger decrease in energy consumption through energy reduction or efficiency projects will generally lead to a better performance rating and therefore a greater financial re-ward. Implementing energy reduction and efficiency projects in turn, helps us to meet our group emissions target.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Vodafone has a SBTi validated SBT - Net zero emissions from our operations and from energy we purchase and use (Scope 1 & 2), and halve emissions from our value chain (scope 3) by 2030. On top of that we are committed to achieve net zero across our full value chain (scope 1, 2 & 3) by 2040. This incentive links the Process Operation Manager's remuneration with performance indicators like reduction in absolute emissions, reduction in total energy consumption, energy efficiency improvement and increased engagement with suppliers on climate-related issues, therefore contributing to our commitments and transition plan on reducing emissions across our full value chain to achieve net zero. Our climate transition plan outlines the actions that our process operation managers are tasked to implement in order to deliver emissions reductions. We intend to continue developing our transition plans to set performance indicators or KPIs to measure the progress of delivering these actions. Achievement of the climate transition plan KPIs will be integrated into the performance objectives of our operational teams, and achieving annual targets will form part of their incentives.

Climate change

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

☑ Director on board

(4.5.1.2) Incentives

Select all that apply

☑ Bonus - % of salary

☑ Salary increase

(4.5.1.3) Performance metrics

Targets

☑ Organization performance against an environmental sustainability index

Strategy and financial planning

☑ Other strategy and financial planning-related metrics, please specify :Achievement of climate transition plan KPI and Sustainability Strategy

Emission reduction

☑ Reduction in absolute emissions

Resource use and efficiency

☑ Reduction in total energy consumption

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

☑ Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

Remuneration (in the form of salary and bonus schemes) is driven by the achievement of performance targets. The Group Director, SDGs, Sustainable Business, Foundations has performance targets to drive sustainability improvement performance; drive progress towards our energy and carbon transformational goals and to leverage the transformational impacts of our products and services to enable carbon savings for our customers. Meeting or exceeding performance targets determines an individual's performance rating for the year, which in turn determines the scale of any pay rise or bonus payment. A better performance leads to an enhanced financial reward.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Vodafone has a SBTi validated SBT - Net zero emissions from our operations and from energy we purchase and use (Scope 1 & 2), and halve emissions from our value chain (scope 3) by 2030. On top of that we are committed to achieve net zero across our full value chain (scope 1, 2 & 3) by 2040. This incentive links the Group Director, SDGs, Sustainable Business, Foundations' remuneration with performance indicators like reduction in absolute emissions and reduction in total energy consumption, therefore contributing to our commitments and transition plan on achieving net zero by 2040. Our climate transition plan outlines the actions that our sustainability teams (overseen by the Head of Sustainable Business) are tasked to implement in order to deliver emissions reductions. We intend to continue developing our transition plans to set performance indicators or KPIs to measure the progress of delivering these actions. Achievement of the climate transition plan KPIs will be integrated into the performance objectives of our sustainability management team, and achieving annual targets will form part of their incentives.

Climate change

(4.5.1.1) Position entitled to monetary incentive

Sustainability specialist

☑ Other sustainability specialist, please specify :Head of Sustainable Business

(4.5.1.2) Incentives

Select all that apply

☑ Bonus - % of salary

☑ Salary increase

(4.5.1.3) Performance metrics

Targets

☑ Organization performance against an environmental sustainability index

Strategy and financial planning

☑ Achievement of climate transition plan

Emission reduction

☑ Reduction in absolute emissions

Policies and commitments

☑ Increased supplier compliance with environmental requirements

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

☑ Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

Remuneration (in the form of salary and bonus schemes) is driven by the achievement of performance targets. The Head of Sustainable Business has performance targets to drive sustainability improvement performance; drive progress towards our energy and carbon transformational goals and to leverage the transformational impacts of our products and services to enable carbon savings for our customers. Meeting or exceeding performance targets determines an individual's performance rating for the year, which in turn determines the scale of any pay rise or bonus payment. A better performance leads to an enhanced financial reward.

(4.5.1.6) How the position’s incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Vodafone has a SBTi validated SBT - Net zero emissions from our operations and from energy we purchase and use (Scope 1 & 2), and halve emissions from our value chain (scope 3) by 2030. On top of that we are committed to achieve net zero across our full value chain (scope 1, 2 & 3) by 2040. This incentive links the Head of Sustainable Business' remuneration with performance indicators like reduction in absolute emissions and increased supplier compliance with a climate-related requirement, therefore contributing to our commitments and transition plan on reducing emissions in both our own operations and energy purchase, as well as in our full value chain. Our climate transition plan outlines the actions that our sustainability teams (overseen by the Head of Sustainable Business) are tasked to implement in order to deliver emissions reductions. We intend to continue developing our transition plans to set performance indicators or KPIs to measure the progress of delivering these actions. Achievement of the climate transition plan KPIs will be integrated into the performance objectives of our sustainability management team, and achieving annual targets will form part of their incentives.

Climate change

(4.5.1.1) Position entitled to monetary incentive

Senior-mid management

☑ Buyers/purchasers

(4.5.1.2) Incentives

Select all that apply

☑ Bonus - % of salary

☑ Salary increase

(4.5.1.3) Performance metrics

Emission reduction

☑ Increased share of renewable energy in total energy consumption

☑ Other emission reduction-related metrics, please specify :Achievement of climate transition plan KPI

Policies and commitments

☑ Increased supplier compliance with environmental requirements

Engagement

☑ Increased engagement with suppliers on environmental issues

☑ Implementation of employee awareness campaign or training program on environmental issues

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

☑ Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

Managers in our Vodafone Procure & Connect with responsibility for the implementation of Planet initiatives have objectives for delivery of these initiatives against plan. If plans are delivered in line with plans, this supports their overall performance appraisal, which is a determinant of bonus and salary increases. The Vodafone Procurement Company Planet initiatives are overseen by a cross functional steering committee on which the relevant procurement / buyer communities are represented. These include energy procurement, devices procurement, company fleet management, procurement data and analytics, supply chain management.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Vodafone has a SBTi validated SBT - Net zero emissions from our operations and from energy we purchase and use (Scope 1 & 2), and halve emissions from our value chain (scope 3) by 2030. On top of that we are committed to achieve net zero across our full value chain (scope 1, 2 & 3) by 2040. This incentive links the remuneration of our procurement managers with the delivery of activities and initiatives that will lead to a reduction in absolute Scope 3 emissions and increased supplier compliance with a climate-related requirement, therefore contributing to our commitments and transition plan on reducing emissions in both our own operations and energy purchase, as well as in our full value chain. Our climate transition plan outlines the actions that our supply chain management and procurement teams are tasked to implement in order to deliver emissions reductions. We intend to continue developing our transition plans to set performance indicators or KPIs to measure the progress of delivering these actions. Achievement of the climate transition plan KPIs will be integrated into the performance objectives of our supply chain and procurement management team, and achieving annual targets will form part of their incentives.
[Add row]

(4.6) Does your organization have an environmental policy that addresses environmental issues?

	Does your organization have any environmental policies?
	Select from: ☑ Yes

[Fixed row]

(4.6.1) Provide details of your environmental policies.

Row 1

(4.6.1.1) Environmental issues covered

Select all that apply

☑ Climate change

☑ Water

☑ Biodiversity

(4.6.1.2) Level of coverage

Select from:

☑ Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

☑ Direct operations

(4.6.1.4) Explain the coverage

Vodafone entities: this Policy applies to all Vodafone companies in which Vodafone Group hold an interest of 51%, or more, or management control. Services: unless otherwise stated the policy applies to all operational activities relating to the provision of fixed and mobile network services and TV services, manufacture and retail of products, and corporate functions, across both Consumer and Enterprise markets. People: this Policy applies to all Vodafone employees and contractors. Suppliers: this Policy does not apply to suppliers. We have separate policies and requirements for suppliers Our environmental policy statement is a high level public summary of our internal Group Protecting the Planet policy. This policy covers all material environmental impacts including climate, circular economy, enablement, biodiversity, product sustainability, supply chain, water and climate adaptation. It reflects our public commitments on environment including our commitment to net zero and the use of 100% renewable electricity.

(4.6.1.5) Environmental policy content

Environmental commitments

☑ Commitment to a circular economy strategy

☑ Commitment to avoidance of negative impacts on threatened and protected species

☑ Commitment to comply with regulations and mandatory standards

☑ Commitment to take environmental action beyond regulatory compliance

☑ Commitment to stakeholder engagement and capacity building on environmental issues

Climate-specific commitments

☑ Commitment to 100% renewable energy

☑ Commitment to net-zero emissions

(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

☑ Yes, in line with the Paris Agreement

(4.6.1.7) Public availability

Select from:

☑ Publicly available

(4.6.1.8) Attach the policy

environment-policy-statement-vodafone-group.pdf

Row 2

(4.6.1.1) Environmental issues covered

Select all that apply

☑ Climate change

(4.6.1.2) Level of coverage

Select from:

☑ Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

☑ Direct operations

(4.6.1.4) Explain the coverage

Vodafone entities: This Policy applies to all Vodafone companies in which Vodafone Group hold an interest of more than 50%, or management control. Services: Unless otherwise stated the policy applies to all services and operations including but not limited to mobile, fixed, TV and payment products (e.g. M-Pesa) across both Consumer and Enterprise markets. People: This Policy applies to all Vodafone employees and contractors. Suppliers: This Policy does not to suppliers. We have separate policies and requirements for suppliers. Global policy monitoring: the Policy Owner and delegated Champion(s) are accountable for monitoring policy implementation across each entity within Vodafone (as outlined in the Policy Compliance Framework). Global policy implementation: the Policy Owner and delegated Champion are accountable for the implementation of controls at central level. Delivery against policy is the responsibility of CEOs in OpCos and Business Functions (i.e., VPC, Vodafone Business, Devices, Technology, HR, Legal and Finance) unless a specific SPOC has been appointed within that function to deliver on their behalf.

(4.6.1.5) Environmental policy content

Environmental commitments

☑ Commitment to comply with regulations and mandatory standards

Climate-specific commitments

☑ Other climate-related commitment, please specify :Ensure OpCos and business functions aligned to Group ESG targets. Ensure mandatory ESG reporting requirements met. Manage risks associated with non-compliant or inaccurate reporting. Maintain consistency in reporting and track progress towards target

(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

☑ Yes, in line with another global environmental treaty or policy goal, please specify :CSRD Framework

(4.6.1.7) Public availability

Select from:

☑ Publicly available

(4.6.1.8) Attach the policy

ESG-Addendum-Methodology - FY25.pdf

Row 3

(4.6.1.1) Environmental issues covered

Select all that apply

☑ Climate change

(4.6.1.2) Level of coverage

Select from:

☑ Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

☑ Direct operations

(4.6.1.4) Explain the coverage

Vodafone entities: this Policy applies to all Vodafone companies in which Vodafone Group hold an interest of 50.1%, or more, or management control. Services: unless otherwise stated the policy applies to all services including but not limited to mobile, fixed, TV and payment products (e.g. M-Pesa) across both Consumer and Enterprise markets. People: this Policy applies to all Vodafone employees and contractors. Suppliers: this Policy does not apply to suppliers. We have separate policies and requirements for suppliers. Global policy monitoring: the Policy Owner and delegated Champion are accountable for monitoring policy implementation across each entity within Vodafone (as outlined in the Policy Compliance Framework). Global policy implementation: the Policy Owner and delegated Champion are accountable for the implementation of controls within central Group companies (i.e., VPC, VRS, VGSL group functions and VSS) unless a specific SPOC has been appointed within that company.

(4.6.1.5) Environmental policy content

Environmental commitments

☑ Commitment to comply with regulations and mandatory standards

Additional references/Descriptions

☑ Description of environmental requirements for procurement

☑ Description of renewable electricity procurement practices

(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

☑ Yes, in line with the Paris Agreement

(4.6.1.7) Public availability

Select from:

☑ Not publicly available

Row 4

(4.6.1.1) Environmental issues covered

Select all that apply

☑ Climate change

(4.6.1.2) Level of coverage

Select from:

☑ Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

☑ Direct operations

☑ Upstream value chain

☑ Downstream value chain

(4.6.1.4) Explain the coverage

Protecting Our Planet Our Protecting the Planet strategy centres around three key areas: net zero, enablement and circularity. Our planet policies and goals span our whole value chain and include: Match 100% of the grid electricity we use globally with electricity added to the grid from renewable sources by 2025 (achieved) Reuse, resell or send for recycling 100% of our network equipment e-waste by 2025 (achieved) Net zero GHG emissions from our operations (Scope 1 and 2) in Europe by 2028 and in Africa by 2035 Net zero GHG emissions across our full value chain (scope 1, 2 and 3) by 2040 In 2018, we joined RE100, and committed to purchasing 100% of the electricity we consume globally from renewable sources by 2025. We are proud to publish Vodafone's first Climate Transition Plan in 2024, which outlines the actions we plan for FY25 to FY27 to reduce GHG emissions in line with our net zero pathway and build resilience into our business in response to our changing climate

(4.6.1.5) Environmental policy content

Environmental commitments

☑ Commitment to a circular economy strategy

☑ Commitment to stakeholder engagement and capacity building on environmental issues

Climate-specific commitments

☑ Commitment to 100% renewable energy

☑ Commitment to net-zero emissions

Social commitments

☑ Adoption of the UN International Labour Organization principles

☑ Commitment to promote gender equality and women's empowerment

☑ Commitment to respect internationally recognized human rights

Additional references/Descriptions

☑ Description of environmental requirements for procurement

☑ Description of renewable electricity procurement practices

☑ Reference to timebound environmental milestones and targets

(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

☑ Yes, in line with the Paris Agreement

(4.6.1.7) Public availability

Select from:

☑ Publicly available

(4.6.1.8) Attach the policy

Vodafone 2025 Annual Report.pdf

Row 5

(4.6.1.1) Environmental issues covered

Select all that apply

☑ Climate change

(4.6.1.2) Level of coverage

Select from:

☑ Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

☑ Upstream value chain

(4.6.1.4) Explain the coverage

Scope: All Vodafone Procurement Company procurement agreements with Suppliers.

(4.6.1.5) Environmental policy content

Environmental commitments

☑ Commitment to stakeholder engagement and capacity building on environmental issues

Climate-specific commitments

☑ Other climate-related commitment, please specify :Supplier shall where requested by Vodafone identify, monitor and minimise Greenhouse Gas emissions (GHG) and energy consumption from its own operations.

Social commitments

☑ Commitment to respect internationally recognized human rights

(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

☑ Yes, in line with the Paris Agreement

(4.6.1.7) Public availability

Select from:

☑ Publicly available

(4.6.1.8) Attach the policy

vodafone-code-of-ethical-purchasing.pdf

Row 6

(4.6.1.1) Environmental issues covered

Select all that apply

☑ Climate change

(4.6.1.2) Level of coverage

Select from:

☑ Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

☑ Direct operations

☑ Upstream value chain

(4.6.1.4) Explain the coverage

The Code of Conduct is our central policy document, outlining the requirements that every single person working for and with Vodafone must comply with, regardless of location. You may also have additional policies you need to adhere to that are specific to your role or your local market. Our Code of Conduct is for everyone working for and with Vodafone: employees, directors, contractors, subsidiaries, joint ventures and suppliers. We expect our suppliers and business partners to uphold the same standards and to abide by our Code of Ethical Purchasing.

(4.6.1.5) Environmental policy content

Environmental commitments

☑ Commitment to comply with regulations and mandatory standards

☑ Commitment to take environmental action beyond regulatory compliance

☑ Commitment to stakeholder engagement and capacity building on environmental issues

Social commitments

☑ Commitment to respect internationally recognized human rights

(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

☑ Yes, in line with the Paris Agreement

(4.6.1.7) Public availability

Select from:

☑ Publicly available

(4.6.1.8) Attach the policy

Vodafone Code of Conduct (COC) 2023.pdf
[Add row]

(4.10) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

(4.10.1) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

Select from:

☑ Yes

(4.10.2) Collaborative framework or initiative

Select all that apply

☑ RE100

☑ UN Global Compact

☑ Race to Zero Campaign

☑ Science-Based Targets Initiative (SBTi)

☑ Task Force on Climate-related Financial Disclosures (TCFD)

☑ Other, please specify **:Business Ambition for 1.5C,**

☑ Global Reporting Initiative (GRI) Community Member

(4.10.3) Describe your organization's role within each framework or initiative

In 2018, we joined RE100, and committed to purchasing 100% of the electricity we consume globally from renewable sources by 2025. This year, we are proud to have matched 100% of the grid electricity purchased and used in our global operations with electricity added to the grid from renewable sources. We have achieved this through increasing use of power purchase agreements ('PPAs') and purchasing renewable energy certificates ('RECs') in markets where they are available. We are a signatory of the Business Ambition for 1.5C and the Race to Zero campaign. We have set science-based targets to reduce our emissions in line with the Paris Agreement. In FY24, our long-term climate goal – to achieve net zero GHG emissions across our full value chain (Scope 1, 2 and 3) by 2040 – was validated by the Science Based Targets initiative (SBTi). Vodafone is a participant in the United Nations Global Compact ('UNGC'). As part of this, Vodafone supports the Ten Principles of the United Nations Global Compact on human rights, labour, environment and anti-corruption. Disclosures prepared in accordance with the Global Reporting Initiative ('GRI') and Sustainability Accounting Standards Board ('SASB') guidance can be found in our ESG Addendum and on our website. We continue to report in line with the TCFD framework and its 11 recommendations. We have prepared this report with reference to the IFRS S2 Climate-related Disclosures standard, in preparation for aligning with this in the future. We are a co-founder of Eco Rating, a pan-industry eco-labelling consortium for newly manufactured smartphones. We operate Eco Rating in 11 markets with over 275 handsets assessed and available to our customers.
[Fixed row]

(4.11) In the reporting year, did your organization engage in activities that could directly or indirectly influence policy, law, or regulation that may (positively or negatively) impact the environment?

(4.11.1) External engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the environment

Select all that apply

☑ Yes, we engaged directly with policy makers

☑ Yes, we engaged indirectly through, and/or provided financial or in-kind support to a trade association or other intermediary organization or individual whose activities could influence policy, law, or regulation

(4.11.2) Indicate whether your organization has a public commitment or position statement to conduct your engagement activities in line with global environmental treaties or policy goals

Select from:

☑ Yes, we have a public commitment or position statement in line with global environmental treaties or policy goals

(4.11.3) Global environmental treaties or policy goals in line with public commitment or position statement

Select all that apply

☑ Paris Agreement

☑ Sustainable Development Goal 6 on Clean Water and Sanitation

(4.11.4) Attach commitment or position statement

Vodafone Group Plc Net Zero Approval Letter.pdf

(4.11.5) Indicate whether your organization is registered on a transparency register

Select from:

☑ Yes

(4.11.6) Types of transparency register your organization is registered on

Select all that apply

☑ Mandatory government register

(4.11.7) Disclose the transparency registers on which your organization is registered & the relevant ID numbers for your organization

Vodafone is listed on the EU Transparency Register. REG Number: 90142503473-81

(4.11.8) Describe the process your organization has in place to ensure that your external engagement activities are consistent with your environmental commitments and/or transition plan

Vodafone ensures its external engagement activities align with its environmental commitments through a structured process managed by Group External Affairs. All external engagement activities are assessed for their direct influence on policy, law, or regulation that may impact the environment. All engagements related to energy and climate change must follow our environmental policy requirements which set out our position on energy and climate change. External affairs professionals receive training on this policy, ensuring they are well-informed about its requirements. Annually, Vodafone collects data from all markets about their engagements, ensuring consistency with the company's climate change strategy and subsequently, the goals of the Paris Agreement. In 2024, Vodafone published a Climate Transition Plan outlining actions from FY25 to FY27 to reduce GHG emissions and build climate resilience, integrating decarbonisation into business and financial planning. Accountability for implementing these actions is assigned to senior managers across various business functions, including networks, technology operations,

commercial units, procurement, and external affairs. Vodafone's internal global policy, owned by the Chief External and Corporate Affairs Officer, sets minimum requirements for environmental management. All Vodafone entities must adhere to this policy, which mandates annual reviews of climate-related risks and the implementation of the Climate Transition Plan. This policy ensures management across Vodafone's global operations takes climate action and builds resilience in line with the company's strategy.
[Fixed row]

(4.11.1) On what policies, laws, or regulations that may (positively or negatively) impact the environment has your organization been engaging directly with policy makers in the reporting year?

Row 1

(4.11.1.1) Specify the policy, law, or regulation on which your organization is engaging with policy makers

Clean Industrial Deal (incl. Affordable Energy and Decarbonisation Accelerator Act)

(4.11.1.2) Environmental issues the policy, law, or regulation relates to

Select all that apply
☑ Climate change

(4.11.1.3) Focus area of policy, law, or regulation that may impact the environment

Environmental impacts and pressures
☑ Emissions – CO2
☑ Emissions – other GHGs

(4.11.1.4) Geographic coverage of policy, law, or regulation

Select from:
☑ Global

(4.11.1.6) Your organization’s position on the policy, law, or regulation

Select from:

☑ Support with minor exceptions

(4.11.1.7) Details of any exceptions and your organization's proposed alternative approach to the policy, law, or regulation

We respond to consultations on policies related to the clean industrial deal and where appropriate will comment on minor aspects to support policy improvements in line with business needs.

(4.11.1.8) Type of direct engagement with policy makers on this policy, law, or regulation

Select all that apply

☑ Ad-hoc meetings

☑ Discussion in public forums

☑ Participation in working groups organized by policy makers

☑ Responding to consultations

(4.11.1.9) Funding figure your organization provided to policy makers in the reporting year relevant to this policy, law, or regulation (currency)

0

(4.11.1.10) Explain the relevance of this policy, law, or regulation to the achievement of your environmental commitments and/or transition plan, how this has informed your engagement, and how you measure the success of your engagement

The achievement of Vodafone's goal of 'net zero' emissions by 2040 will rely on policy and regulation conducive to the decarbonisation of the energy sector and multiple economic sectors within our value chain. The clean industrial deal seeks to achieve carbon neutrality in Europe while also maintaining European competitiveness.

(4.11.1.11) Indicate if you have evaluated whether your organization's engagement on this policy, law, or regulation is aligned with global environmental treaties or policy goals

Select from:

☑ Yes, we have evaluated, and it is aligned

(4.11.1.12) Global environmental treaties or policy goals aligned with your organization's engagement on this policy, law or regulation

Select all that apply

☑ Paris Agreement

Row 2

(4.11.1.1) Specify the policy, law, or regulation on which your organization is engaging with policy makers

Circular Economy Act

(4.11.1.2) Environmental issues the policy, law, or regulation relates to

Select all that apply

☑ Climate change

(4.11.1.3) Focus area of policy, law, or regulation that may impact the environment

Low-impact production and innovation

☑ Circular economy

☑ Extended Producer Responsibility (EPR)

☑ Low environmental impact innovation and R&D

☑ Recycling and recyclability

☑ Sustainable production and consumption

(4.11.1.4) Geographic coverage of policy, law, or regulation

Select from:

☑ Global

(4.11.1.6) Your organization’s position on the policy, law, or regulation

Select from:

☑ Support with minor exceptions

(4.11.1.7) Details of any exceptions and your organization's proposed alternative approach to the policy, law, or regulation

While the mobile industry is committed to circular economy, several barriers to circular devices lie outside the direct control of Mobile Network Operators (MNOs). Preconditions to prolong product lifecycles such as repairability and durability lie outside telecommunication operators' direct control as such factors are defined in the design phase of a product. There are also technical limitations on the longevity of devices for example, software upgrades, lifetime of components such as the battery, or the availability of replaceable components. The technically useful lifetime is limited as these obstacles prevent use of the device after a certain number of years. There are already several industry initiatives and partnerships aiming to create a systemic change towards a circular economy for devices. Such initiatives should be taken into account. By requesting 'manufacturers, importers or authorised representatives' to ensure to put on the market devices with longer lifespans, higher repairability and more recycled components and materials, the European Commission can positively influence the market.

(4.11.1.8) Type of direct engagement with policy makers on this policy, law, or regulation

Select all that apply

☑ Ad-hoc meetings

☑ Discussion in public forums

☑ Participation in working groups organized by policy makers

☑ Responding to consultations

(4.11.1.9) Funding figure your organization provided to policy makers in the reporting year relevant to this policy, law, or regulation (currency)

0

(4.11.1.10) Explain the relevance of this policy, law, or regulation to the achievement of your environmental commitments and/or transition plan, how this has informed your engagement, and how you measure the success of your engagement

Vodafone responded to consultations on EU Ecodesign & Energy Labelling policy by con- tributing to the response prepared by GSMA (the mobile industry association). The policy was planned under the Circular Economy Action Plan 2020 and is in line with European Green Deal objectives on efficient use of resources. It aims to ensure that mobile phones and tablets are designed to be energy efficient and durable, consumers can easily repair, upgrade and maintain them, it is possible to reuse and recycle the devices. Circularity of devices is an important initiative within our climate transition plan to address Scope 3 emissions. Improving the circular economy for mobile devices at a system level will support a reduction in Scope 3 emissions. To scale-up nascent circular device initiatives and products, it is important to engage consumers and ensure that choosing more circular products is an attractive option.

(4.11.1.11) Indicate if you have evaluated whether your organization's engagement on this policy, law, or regulation is aligned with global environmental treaties or policy goals

Select from:

☑ Yes, we have evaluated, and it is aligned

(4.11.1.12) Global environmental treaties or policy goals aligned with your organization's engagement on this policy, law or regulation

Select all that apply

☑ Paris Agreement

[Add row]

(4.11.2) Provide details of your indirect engagement on policy, law, or regulation that may (positively or negatively) impact the environment through trade associations or other intermediary organizations or individuals in the reporting year.

Row 1

(4.11.2.1) Type of indirect engagement

Select from:

☑ Indirect engagement via a trade association

(4.11.2.4) Trade association

Europe

☑ Other trade association in Europe, please specify :Global System for Mobile Communications Association (GSMA)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

☑ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

☑ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

☑ Yes, we publicly promoted their current position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

Vodafone has been actively engaging with the GSMA and collaboratively engaging with policymakers and stakeholders to advocate for greater recognition of the telecommunication sector. Vodafone has actively engaged with the organisation's work and initiatives, including sectoral positioning papers and policy development, public consultations, surveys, workshops, and proposals, all aimed at promoting the inclusion of network infrastructure in several regulations. Specifically worked on recognising Electronic Telecommunication Networks within the EU Sustainable Finance Framework. Further, on Omnibus for Sustainable Reporting and Simplification. Policy positions on the Clean Industrial Deal and climate change.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

637488

(4.11.2.10) Describe the aim of this funding and how it could influence policy, law or regulation that may impact the environment

GSMA aims to represent the interests of mobile network operators and the broader mobile ecosystem. Their work and initiatives focus on the sector, where we have engaged on climate, energy and environmental topics and policy areas. Further enhancing connectivity and ensuring that the telecom sector is seen as an enabler for environmental sustainability. Further, on the sector's role in the twin transition between digital and the environment. Advocating for the sector's role in developing technical and digital solutions to support an efficient environmental impact and green transition. On the other side, supporting the sector's use of green technologies and solutions to minimise emissions, carbon footprint and environmental impact. Initiatives and action to advocate for the sector with EU institutions and policymakers to shape regulations that ensure guidance, environmental and sustainable for the telecom sector.

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☑ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☑ Paris Agreement

Row 2

(4.11.2.1) Type of indirect engagement

Select from:

☑ Indirect engagement via a trade association

(4.11.2.4) Trade association

Europe

☑ BusinessEurope

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

☑ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

☑ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

☑ Yes, we publicly promoted their current position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

Vodafone has been actively engaging with Business Europe, and the European organisation representing the business sector. Vodafone has collaboratively engaged with policymakers and stakeholders to advocate for greater recognition of the telecommunication sector. Vodafone has actively engaged with the organisation's work and initiatives, including sectoral positioning papers and policy development. Specifically worked on the proposal for Omnibus for Sustainable Reporting and Simplification. Policy positions on the Clean Industrial Deal and climate change.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

30000

(4.11.2.10) Describe the aim of this funding and how it could influence policy, law or regulation that may impact the environment

Business Europe is a European organisation representing the business sector, member-driven by national organisation and company members. Business Europe's work and initiatives focus on the sector where we have engaged on climate, energy and environmental topics and policy areas. Further, on the sector's role in the twin transition between digital and the environment. Advocating for the sector's role in developing technical and digital solutions to support an efficient environmental impact and green transition. On the other side, supporting the sector's use of green technologies and solutions to minimise emissions, carbon footprint and environmental impact. Initiatives and action to advocate for the sector with EU institutions and policymakers to shape regulations that ensure guidance, environmental and sustainable for the telecom sector.

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☑ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☑ Paris Agreement

Row 3

(4.11.2.1) Type of indirect engagement

Select from:

☑ Indirect engagement via a trade association

(4.11.2.4) Trade association

Europe

☑ European Roundtable for Industry (ERT)

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

☑ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

☑ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

☑ Yes, we publicly promoted their current position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

Vodafone has been actively engaging with the European Round Table for Industry (ERT). The European organisation representing the industry and business sector. Vodafone has collaboratively engaged with policymakers and stakeholders by ERT. Vodafone has actively engaged with the organisation's work and initiatives, including sectoral positioning papers and policy development, surveys, workshops, and proposals, all aimed at promoting the inclusion of network infrastructure/industry sector in several regulations. Specifically worked on the proposal for Omnibus for Sustainable Reporting and Simplification. Policy positions on the Clean Industrial Deal and climate change.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

200000

(4.11.2.10) Describe the aim of this funding and how it could influence policy, law or regulation that may impact the environment

ERT is a European organisation representing the industry and business sector, member-driven by company members. ERT's work and initiatives focus on the sector where we have engaged in climate, energy and environmental topics and policy areas. Further, Vodafone has worked on strengthening the position on the digital role in the green transition - enhancing connectivity and ensuring that the telecom sector is seen as an enabler for environmental sustainability. Further, on the sector's role in the twin transition between digital and the environment. Advocating for the sector's role in developing technical and digital solutions to support an efficient environmental impact and green transition. On the other side, supporting the sector's use of green technologies and solutions to minimise emissions, carbon footprint and environmental impact. Initiatives and action to advocate for the sector with EU institutions and policymakers to shape regulations that ensure guidance, environmental and sustainable for the telecom sector.

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☑ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply
☑ Paris Agreement
[Add row]

(4.12) Have you published information about your organization's response to environmental issues for this reporting year in places other than your CDP response?

Select from:
☑ Yes

(4.12.1) Provide details on the information published about your organization's response to environmental issues for this reporting year in places other than your CDP response. Please attach the publication.

Row 1

(4.12.1.1) Publication

Select from:
☑ In mainstream reports, in line with environmental disclosure standards or frameworks

(4.12.1.2) Standard or framework the report is in line with

Select all that apply
☑ IFRS
☑ TCFD

(4.12.1.3) Environmental issues covered in publication

Select all that apply
☑ Climate change

(4.12.1.4) Status of the publication

Select from:

☑ Complete

(4.12.1.5) Content elements

Select all that apply

☑ Governance

☑ Risks & Opportunities

☑ Strategy

☑ Emissions figures

☑ Emission targets

(4.12.1.6) Page/section reference

Main Annual Report 2025 (ARA) - Planet (including climate change and energy) information is integrated throughout the document. Key sections include: Protecting the Planet - page 34-38m; Climate Change Risk (including TCFD) - 61-66

(4.12.1.7) Attach the relevant publication

Vodafone 2025 Annual Report.pdf

(4.12.1.8) Comment

Following consolidation of numerous reporting frameworks (TFCD, ISSB and IFRS) in FY25 we include the climate-related risk report into the Risk section of the annual report. We view this as a key milestone in our journey to integrate the management and disclosure of climate-related risk into our core business. This year we have simplified our ESG reporting in the Annual Report as we have focused on embedding our purpose strategy across the business. We also report against a number of voluntary reporting frameworks to help our stakeholders understand our sustainable business performance. Disclosures prepared in accordance with the Global Reporting Initiative ('GRI') and Sustainability Accounting Standards Board ('SASB') guidance can be found in our ESG Addendum and on our website.

Row 2

(4.12.1.1) Publication

Select from:

☑ In mainstream reports, in line with environmental disclosure standards or frameworks

(4.12.1.2) Standard or framework the report is in line with

Select all that apply

☑ GRI

☑ Other, please specify :SFDR

(4.12.1.3) Environmental issues covered in publication

Select all that apply

☑ Climate change

☑ Water

(4.12.1.4) Status of the publication

Select from:

☑ Complete

(4.12.1.5) Content elements

Select all that apply

☑ Emissions figures

☑ Emission targets

☑ Water accounting figures

☑ Other, please specify :Energy and waste figures

(4.12.1.6) Page/section reference

Relevant tabs: Index GHG Emissions Energy Waste and Water Intensity Metrics SFDR GRI

(4.12.1.7) Attach the relevant publication

vodafone-esg-addendum-2025.xlsx

(4.12.1.8) Comment

This public document reports our ESG performance and metrics for 2025, including comparative periods which, where needed, are restated to reflect portfolio changes. It covers our GHG emissions, carbon enablement performance, energy sources and usage, certification coverage, waste management, device circularity, water usage and intensity metrics. See Global Reporting Initiative ('GRI') Standards index 2025 in the GRI tab. We've also published a 2025 ESG Addendum Methodology document which outlines the basis of preparation for our ESG KPIs.

Row 3

(4.12.1.1) Publication

Select from:

☑ In mainstream reports, in line with environmental disclosure standards or frameworks

(4.12.1.2) Standard or framework the report is in line with

Select all that apply

☑ Other, please specify :UK Transition Plan Taskforce (TPT)

(4.12.1.3) Environmental issues covered in publication

Select all that apply

☑ Climate change

(4.12.1.4) Status of the publication

Select from:

☑ Complete

(4.12.1.5) Content elements

Select all that apply

☑ Governance

☑ Dependencies & Impacts

☑ Risks & Opportunities

☑ Strategy

☑ Value chain engagement

(4.12.1.6) Page/section reference

All - page 1 to 32.

(4.12.1.7) Attach the relevant publication

vodafone-group-climate-transition-plan-2025-2027-6.pdf

(4.12.1.8) Comment

This Climate Transition Plan (or 'transition plan') outlines our objectives, strategy and governance for: Reducing emissions over financial years 2025 to 2027, in line with our climate targets Managing our climate-related risks and opportunities to build climate resilience into our business We have developed our transition plan with reference to the framework developed by the UK Transition Plan Taskforce (TPT) (published in October 2023). The TPT framework is the latest available best practice benchmark at the time of writing and aligns well with the priorities that Vodafone has identified for planning our climate transition. This transition plan covers the period 1 April 2024 to 31 March 2027, reflecting the three-year time horizon of our business planning cycle. It includes actions that should deliver near-term emission reductions, and actions to build the organisational capacity and capability needed to enable longer-term future emission reductions – keeping us on a pathway towards net zero by 2040. In publishing this first transition plan, our intention is to outline the road that lies ahead for us, our partners and stakeholders, so that we can continue on this journey together. We commit to reporting on our progress in delivering this plan, as part of our annual reporting, from financial year ending 31 March 2025 onwards. We anticipate our transition plan will evolve as we learn more about what needs to be done.

Row 4

(4.12.1.1) Publication

Select from:

☑ In mainstream reports, in line with environmental disclosure standards or frameworks

(4.12.1.2) Standard or framework the report is in line with

Select all that apply

☑ GRI

(4.12.1.3) Environmental issues covered in publication

Select all that apply

☑ Climate change

☑ Water

(4.12.1.4) Status of the publication

Select from:
☑ Complete

(4.12.1.5) Content elements

Select all that apply
☑ Governance
☑ Value chain engagement
☑ Emissions figures
☑ Emission targets

(4.12.1.6) Page/section reference

All - page 1-41

(4.12.1.7) Attach the relevant publication

ESG-Addendum-Methodology - FY25.pdf

(4.12.1.8) Comment

This public document outlines the basis of preparation for our ESG performance indicators ('KPI's).
[Add row]

C5. Business strategy

(5.1) Does your organization use scenario analysis to identify environmental outcomes?

Climate change

(5.1.1) Use of scenario analysis

Select from:

☑ Yes

(5.1.2) Frequency of analysis

Select from:

☑ Annually

Water

(5.1.1) Use of scenario analysis

Select from:

☑ No, and we do not plan to within the next two years

(5.1.3) Primary reason why your organization has not used scenario analysis

Select from:

☑ Judged to be unimportant or not relevant

(5.1.4) Explain why your organization has not used scenario analysis

We do not consider water to be a material topic as verified by our 2024 CSRD compliant double materiality assessment. Therefore, water is not a strategic priority and so we have not conducted any scenario analysis in relation to water.
[Fixed row]

(5.1.1) Provide details of the scenarios used in your organization’s scenario analysis.

Climate change

(5.1.1.1) Scenario used

Climate transition scenarios

☑ Customized publicly available climate transition scenario, please specify :Based on RCP 2.6, specifically 1.5 degrees

(5.1.1.3) Approach to scenario

Select from:

☑ Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

☑ Organization-wide

(5.1.1.5) Risk types considered in scenario

Select all that apply

☑ Policy

☑ Market

☑ Liability

☑ Reputation

☑ Technology

☑ Acute physical

☑ Chronic physical

(5.1.1.6) Temperature alignment of scenario

Select from:

☑ 1.5°C or lower

(5.1.1.7) Reference year

2024

(5.1.1.8) Timeframes covered

Select all that apply

☑ 2025

☑ 2030

☑ 2040

☑ 2050

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

☑ Climate change (one of five drivers of nature change)

Regulators, legal and policy regimes

☑ Global regulation

☑ Level of action (from local to global)

☑ Methodologies and expectations for science-based targets

Direct interaction with climate

☑ On asset values, on the corporate

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

Assumptions: Global decarbonisation trajectory and policies implemented in line with achieving 1.5°C pathway by 2100. Uncertainties and Constraints: Scenario is less likely based on current national commitments to decarbonisation.

(5.1.1.11) Rationale for choice of scenario

In FY25, we conducted a quantitative scenario analysis of our seven priority climate-related Physical and Transition risks and opportunities based. The seven priority risks and opportunities were selected for this quantification analysis to define the maximum value at risk (and residual risk) as per the outcome of our previous qualitative scenario analysis risk assessment. We have used TCFD-aligned 4°C and 1.5°C scenario to represent a business-as-usual pathway and a "Paris-aligned" trajectory, respectively. We have also included a 2°C scenario which aligns to the Paris upper-limit. We recognise the benefits of quantified scenario analysis which enable a deeper understanding of potential exposure to climate risks and opportunities and informed strategic decision making. This scenario represents a <2°C "Paris-aligned" global decarbonisation trajectory in line with achieving 1.5°C pathway by 2100. Including this scenario fulfils the TCFD, ISSB, IPCC and CSRD recommendation to run multiple scenarios in order to understand and quantify the potential risks, opportunities and uncertainties they may face under different hypothetical futures, including a <2°C scenario.

Climate change

(5.1.1.1) Scenario used

Physical climate scenarios

☑ RCP 8.5

(5.1.1.2) Scenario used SSPs used in conjunction with scenario

Select from:

☑ SSP2

(5.1.1.3) Approach to scenario

Select from:

☑ Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

☑ Organization-wide

(5.1.1.5) Risk types considered in scenario

Select all that apply

☑ Policy

☑ Acute physical

☑ Market
☑ Liability
☑ Reputation
☑ Technology
☑ Chronic physical

(5.1.1.6) Temperature alignment of scenario

Select from:
☑ 4.0°C and above

(5.1.1.7) Reference year

2024

(5.1.1.8) Timeframes covered

Select all that apply
☑ 2025
☑ 2030
☑ 2040
☑ 2050

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts
☑ Climate change (one of five drivers of nature change)

Regulators, legal and policy regimes
☑ Global regulation
☑ Level of action (from local to global)
☑ Global targets

Macro and microeconomy

☑ Domestic growth

☑ Globalizing markets

☑ Other macro and microeconomy driving forces, please specify :Sector specific decarbonisation trends

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

Assumptions: Reversal of emissions reductions and abolishment of climate policy leading to extreme warming. Emissions continue to increase in line with current business-as-usual pathway. No further climate policy intervention. Aligned to SSP2 middle of the road assumption- global population growth is moderate and level off in the second half of century, and GDP continues to grow in line with historical trends. Uncertainties and Constraints: Based on a back-tracking of current climate commitments, which may be unlikely.

(5.1.1.11) Rationale for choice of scenario

Enables Vodafone to test business strategy against the worst case scenario from a physical risk perspective. Aligns with EU Taxonomy and CSRD recommended RCP8.5 scenario. This scenario was used as the main scenario for analysis for physical climate risks as the most extreme climate hazards will be experienced in this scenario. We referred to the IPCC reference scenario data source as part of this analysis.

Climate change

(5.1.1.1) Scenario used

Physical climate scenarios

☑ RCP 4.5

(5.1.1.2) Scenario used SSPs used in conjunction with scenario

Select from:

☑ SSP2

(5.1.1.3) Approach to scenario

Select from:

☑ Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

☑ Organization-wide

(5.1.1.5) Risk types considered in scenario

Select all that apply

☑ Policy

☑ Market

☑ Liability

☑ Reputation

☑ Technology

☑ Acute physical

☑ Chronic physical

(5.1.1.6) Temperature alignment of scenario

Select from:

☑ 2.0ºC - 2.4ºC

(5.1.1.7) Reference year

2024

(5.1.1.8) Timeframes covered

Select all that apply

☑ 2025

☑ 2030

☑ 2040

☑ 2050

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts
☑ Climate change (one of five drivers of nature change)

Stakeholder and customer demands
☑ Consumer sentiment
☑ Consumer attention to impact

Regulators, legal and policy regimes
☑ Global regulation
☑ Level of action (from local to global)
☑ Global targets
☑ Methodologies and expectations for science-based targets
☑ Other regulators, legal and policy regimes driving forces, please specify :Driving / compliance with new regulation

Macro and microeconomy
☑ Domestic growth
☑ Globalizing markets

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

Assumptions: Assumes Nationally Determined Contributions ('NDCs') are successfully delivered up to 2030. Post-2030, cost-effective emissions reduction measures are implemented. Uncertainties and constraints: Does not allow for analysis of either extreme of end of century warming.

(5.1.1.11) Rationale for choice of scenario

Enables Vodafone to test business strategy against a more likely scenario, where environmental policies and commitments continue to evolve in line with current trends.
[Add row]

(5.1.2) Provide details of the outcomes of your organization's scenario analysis.

Climate change

(5.1.2.1) Business processes influenced by your analysis of the reported scenarios

Select all that apply

☑ Risk and opportunities identification, assessment and management

☑ Strategy and financial planning

☑ Resilience of business model and strategy

☑ Capacity building

☑ Target setting and transition planning

(5.1.2.2) Coverage of analysis

Select from:

☑ Organization-wide

(5.1.2.3) Summarize the outcomes of the scenario analysis and any implications for other environmental issues

We have conducted several scenario analyses of physical and transition climate-related risks across Europe and Africa, alongside a global qualitative assessment to identify priority climate-related risks and opportunities. In a previous assessment conducted in FY24, a quantitative analysis was undertaken - this analysis looked at 650 assets in across the Europe footprint under RCP 2.6 and RCP 8.5 scenarios. In FY25, we conducted a detailed quantitative scenario analysis of our seven-priority global climate-related physical and transition risks, which involved climate scenario analysis, empirical research, internal stakeholder interviews and economic modelling, to improve the way that we assess our risks. The findings provided deeper insights into climate-related risks and their financial implications across short (to 2028)-, medium (to 2030)-, and long-term (to 2025) time horizons, informing our strategic risk management priorities. Our analysis shows Vodafone's business model is relatively resilient to climate-related risks. Physical risks are not expected to cause significant business interruption or asset impairment, especially in Europe. This resilience is attributed to our network infrastructure design and the short lifecycle of assets like radio equipment, which allows for adaptation during routine replacements. However, in a no-policy-action scenario, operational disruptions due to extreme weather and heat are expected to increase, particularly in Africa. Our CTP incorporates the management actions required to build resilience into our business in response to Vodafone's priority climate-related risks and opportunities. Our latest analyses, have informed the CTP activities that are integrated into our long-term business and financial planning, with governance structures in place to monitor implementation. With regard to physical risk, Vodafone has insurance coverage for natural disasters and weather-related events, such as flooding, fires, and storms. Recent claims, e.g., flooding in Germany and storms in Italy and the UK, have mostly involved mobile base station damage and are not financially material. To date, no material financial risks have been identified regarding insurance cost or availability due to climate change. Protecting infrastructure from climate-related events is central to our resilience strategy. Mitigation measures are embedded throughout asset lifecycles, from acquisition to maintenance, and include climate adaptation and damage response. Environmental risk assessments are conducted during asset acquisition, and our technology resilience policy mandates annual physical risk assessments for critical assets. Business continuity procedures, such as traffic rerouting, help minimize service disruption and revenue loss. Disaster recovery teams and insurance policies further support our response to physical risks. Building resilience into our operations and network infrastructure is a well-established part of our business-as-usual process, irrespective of whether climate change has been explicitly named as a primary risk driver. We will continue to enhance our climate adaptation measures and integrate additional high-priority actions into our planning and procurement processes. Decarbonisation aligned with our CTP will reduce

exposure to transition risks, including energy costs and evolving customer expectations, under both 2°C and 1.5°C scenarios. Existing and planned measures, such as regulatory compliance programmes, governance against greenwashing and monitoring activities, support our transition risk management. Climate change is addressed and prioritised within our enterprise risk management framework and was consolidated as a sub-risk of ESG in FY24. This reflects our holistic approach to managing ESG risks and aligns with our governance structures under the Protecting the Planet and Purpose strategy. We will continue to monitor ESG risk as this agenda continues to evolve in the coming years. Many climate-related risks - such as extreme weather causing technology failure or increased energy costs due to macroeconomic shifts - are already captured in our principal risk framework. This enables a comprehensive view of climate risks across time horizons. Once a risk is identified and assessed, a risk owner is responsible for developing and implementing the mitigating actions and controls. We incorporate the key mitigating actions for our highest priority climate-related risks and opportunities into our CTP and assign accountability to leaders in relevant business functions for managing and monitoring these. We use a three lines model for managing risks, and reporting of climate related risks is integrated into our enterprise risk management framework and processes.
[Fixed row]

(5.2) Does your organization’s strategy include a climate transition plan?

(5.2.1) Transition plan

Select from:
☑ Yes, we have a climate transition plan which aligns with a 1.5°C world

(5.2.3) Publicly available climate transition plan

Select from:
☑ Yes

(5.2.4) Plan explicitly commits to cease all spending on, and revenue generation from, activities that contribute to fossil fuel expansion

Select from:
☑ No, and we do not plan to add an explicit commitment within the next two years

(5.2.6) Explain why your organization does not explicitly commit to cease all spending on and revenue generation from activities that contribute to fossil fuel expansion

We have committed to increasing our use of renewable energy and fuels, and phasing out use of fossil fuels. The expansion of Vodafone's network in some locations currently requires use of stationary generators, which are typically run on diesel. Given the need to meet our regulatory obligations and strategic objectives to connect more people to the internet, we are unable to include an explicit statement that we will cease all spending on fossil fuels.

(5.2.7) Mechanism by which feedback is collected from shareholders on your climate transition plan

Select from:

☑ We have a different feedback mechanism in place

(5.2.8) Description of feedback mechanism

Our transition plan is made publicly available for all of Vodafone's stakeholders, including our shareholders and investors. Our shareholders can submit feedback or questions on our strategic plans, including this Climate Transition Plan, by contacting our investor relations team at IR@vodafone.co.uk

(5.2.9) Frequency of feedback collection

Select from:

☑ Less frequently than annually

(5.2.10) Description of key assumptions and dependencies on which the transition plan relies

Improving the investment climate for 5G and digital infrastructure (including through sustainable financing) is a fundamental enabler for securing the resources needed to accelerate our climate transition – and the economy-wide green digital transition. Our transition relies upon increasing the reliable supply of grid electricity generated from renewable sources, and making renewable electricity accessible for corporates at commercially viable prices through market mechanisms. Policies, regulation and incentives are needed to accelerate this transition at an overall energy system level. This is particularly important in markets with unreliable electricity grid systems – for example in some of our African markets, where electricity blackouts are common. Some of our initiatives rely upon the development and commercial-scale deployment of emerging technology solutions, particularly in distributed renewable energy generation technologies. Electrification of our vehicle fleet in our European markets is dependent upon policies, regulation and subsidies to incentivise greater adoption of EVs, and improved provision of public EV charging infrastructure. Many of our initiatives (particularly in relation to Scope 3 emissions) are dependent on effective collaboration with, or influence over, third parties such as our suppliers, vendors and companies that we invest in. Some of our initiatives depend upon changing consumer behaviour, for example to increase adoption of more circular products and services. We rely upon robust carbon data and insights to enable us to make well-informed data-driven management decisions. Data availability continues to be challenging in relation to our upstream supply chain and the embodied emissions of the goods and services we buy. Significant changes to the Group organisational structure, including mergers, acquisitions, joint ventures, investments and divestments, could affect our transition pathway.

(5.2.11) Description of progress against transition plan disclosed in current or previous reporting period

Our current transition plan was published in May 2024. We report progress annually in our Annual Report and on our Sustainable Business webpage. Progress in our own operations: Energy Efficiency Deployed next-gen radio hardware and activated smart power-saving features. Used AI to optimise energy use and introduced smart metering incentives. Delivered employee training on energy efficiency. Shut down legacy technologies in several European markets. Collaborated with vendors to integrate energy-efficient technologies. Alternative Fuels Began assessing feasibility of biofuel-diesel blends for off-grid assets in Egypt. Began using hydrotreated vegetable oil (HVO) biofuel in the UK. On-site Renewables Trialled low/zero-carbon fuel solutions. Installed microturbines in Romania and tested hydrogen storage in South Africa. F-gas Strategy Implemented advanced cooling systems (e.g. liquid and free cooling). Deployed dynamic thermal management based on real-time data. EV Fleet in Europe Introduced a policy to transition to battery EVs in Germany. Continued fleet electrification across Europe. Renewable Electricity Achieved 100% renewable electricity matching for global grid electricity use. Progress in our supply chain: Carbon Data Analytics Participated in industry initiatives like the Joint CSR Alliance to improve Scope 3 data quality. Supplier Engagement Included climate performance in a major procurement tender. Developed Eco Rating guidelines for sustainable device design. Introduced global media buying guidelines. Investment Engagement Engaged with investee companies to share climate planning knowledge and understand their transition challenges. Longer Lifetime Devices Expanded second-life propositions in six countries. Extended trade-in and device care services in eight markets. Lower-carbon Devices Assessed 50 new models using the Eco Rating label. Earned TÜV Rheinland's Green Product Mark for two Vodafone TV set-top boxes. Device manufacturer engagement Worked with GSMA's Climate Change Taskforce to promote circularity in device design. Consumer Awareness Launched the "We Need the Phones They Don't" campaign to promote phone trade-ins. Ran an e-waste awareness campaign in Ireland with Folk VML. Engaged enterprise customers at Greentech Festivals in Berlin, London, and Singapore.

(5.2.12) Attach any relevant documents which detail your climate transition plan (optional)

vodafone-group-climate-transition-plan-2025-2027-6.pdf

(5.2.13) Other environmental issues that your climate transition plan considers

Select all that apply

☑ Forests

☑ Water

☑ Biodiversity

(5.2.14) Explain how the other environmental issues are considered in your climate transition plan

Increasing demand for renewable energy technologies, and the critical raw materials required to produce them. Potentially negative social and environmental impacts of mining for critical raw materials such as copper, nickel, lithium and cobalt, which are essential for the production of renewable technologies. Mining can have negative impacts on biodiversity, land use change (including deforestation) and environmental pollution. Increasing demand for renewable, bio-based fuels such as HVO or bio-methanol, and the feedstocks required to produce them. Potential negative impacts on biodiversity and land use change as global demand for biofuels increases. This global demand could create pressure for direct land use change (to grow plants for use as a biofuel feedstock) or indirect land use change (to grow plants to substitute crop waste that has been diverted from its current uses towards use as a biofuel feedstock).
[Fixed row]

(5.3) Have environmental risks and opportunities affected your strategy and/or financial planning?

(5.3.1) Environmental risks and/or opportunities have affected your strategy and/or financial planning

Select from:

☑ Yes, both strategy and financial planning

(5.3.2) Business areas where environmental risks and/or opportunities have affected your strategy

Select all that apply

☑ Products and services

☑ Upstream/downstream value chain

☑ Investment in R&D

☑ Operations

[Fixed row]

(5.3.1) Describe where and how environmental risks and opportunities have affected your strategy.

Products and services

(5.3.1.1) Effect type

Select all that apply

☑ Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

☑ Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

We have worked with business customers to develop digital products and services that support them to mitigate climate change and reduce emissions from their operations. We consider this to be a climate-related market and revenue opportunity. Our Vodafone business teams have received training and tools to help them identify where our Vodafone Business products or services could help customers to reduce emissions, so that these products can be included in our carbon enablement strategy and reporting. Carbon enablement is a consideration in the development of our product strategy and wider business strategy. Digital technology has significant potential to contribute towards the economy-wide low-carbon transition. We aim to strengthen our portfolio of digital connectivity and technology solutions that enable the decarbonisation of a wide range of industry sectors – such as smart logistics and fleet management, smart metering, remote patient health care and smart cities. Understanding the carbon footprint of products and services that we sell to business customers can help us to make decisions at design stage that will lower their lifecycle emissions. We aim to integrate sustainability and carbon data and insights into our product strategy, design processes and systems, to enable us to improve the environmental impact of our products by design.

Upstream/downstream value chain

(5.3.1.1) Effect type

Select all that apply

☑ Risks

☑ Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

☑ Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

Climate-related transition and physical risks that could have an indirect impact on Vodafone via our upstream or downstream value chain include: Acute physical climate impacts Chronic physical climate impacts Energy costs (driven by market volatility and carbon pricing) Regulatory and legal costs These risks can affect stakeholders in our upstream and downstream value chain, by disrupting their operations or raising costs, which could be passed on to Vodafone. Actions to address our climate-related risks are included in our climate transition plan. In particular, our External Affairs team will develop and implement strategies to influence climate-related policy determines the severity and scale of the transition risks faced by Vodafone and its suppliers and customers. We aim to contribute towards system-level change that will result in the acceleration of the renewable energy transition and the economy-wide transition to net zero. We aim to encourage and support policies that improve the commercial and/or technical feasibility of Vodafone's climate transition. We aim to maintain awareness and understanding of forthcoming regulations that could result in our operations, products or services becoming non-compliant, or where the changes to achieve compliance would result in increased cost – and to prepare for forthcoming regulatory change in a timely and cost-effective manner.

Investment in R&D

(5.3.1.1) Effect type

Select all that apply

☑ Risks

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

Climate-related transition risks include loss of revenues from business customers if Vodafone does not meet their expectations due to poor ESG performance. In response to this risk, Vodafone Business is implementing a strategy to reduce the emissions intensity of our network connectivity services. Our priority transition initiatives for reducing Scope 1 & 2 emissions from the operation of our networks includes a programme of work to identify viable alternative fuels for stationary generators, to enable us to phase-out diesel usage. Diesel and petrol are used in stationary generators to power off-grid base stations (e.g. in remote rural areas), or for back-up power in locations where the grid is unreliable. We aim to connect our base stations to the electricity grid where economically feasible, so that we can rely less on generators. Where this is not yet possible, we aim to find alternative low- or zero-carbon sources of power. Options to be explored include bio-based fuels, hydrogen-based fuels, methanol and ammonia. Vodafone can help bring about the scale-up of promising alternative fuels by partnering with and supporting organisations that are innovating and developing in this space.

Operations

(5.3.1.1) Effect type

Select all that apply

☑ Risks

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

Climate-related transition and physical risks that could have a direct impact on Vodafone's operations include: Acute physical climate impacts Chronic physical climate impacts Energy costs (driven by market volatility and carbon pricing) Regulatory and legal costs Greenwashing (reputational impact due to misleading environmental claims) Actions to address our climate-related risks are included in our climate transition plan. As a user of energy, our business is exposed to rising energy prices and future energy price volatility. We aim to manage our exposure to energy price volatility by increasing the proportion of electricity that we purchase through long-term power purchase agreements (PPAs) in Europe. PPAs can also help support the future expansion of renewable generation, and hence are an important part of our overall Planet strategy.

Products and services

(5.3.1.1) Effect type

Select all that apply

☑ Risks

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

Climate-related transition risks include reputational damage from greenwashing, whereby external stakeholders perceive that they have been misled by our communication about the environmental benefits of our products or services. To manage this risk, we have established a governance process in which the Legal, Sustainability Business, Communications and Commercial teams (including brand and marketing) evaluate the risks associated with 'environmental claims' and make recommendations for risk management. This governance structure is enforced through our Group policies. Climate-related transition risks also include loss of revenues from business customers if Vodafone does not meet their expectations due to poor ESG performance. In response to this risk, Vodafone Business is implementing a strategy to obtain more carbon footprint data for its products and services, so that Vodafone can meet the increasing demand for carbon data.
[Add row]

(5.3.2) Describe where and how environmental risks and opportunities have affected your financial planning.

Row 1

(5.3.2.1) Financial planning elements that have been affected

Select all that apply

☑ Direct costs

☑ Capital expenditures

☑ Capital allocation

(5.3.2.2) Effect type

Select all that apply

☑ Risks

☑ Opportunities

(5.3.2.3) Environmental issues relevant to the risks and/or opportunities that have affected these financial planning elements

Select all that apply

☑ Climate change

(5.3.2.4) Describe how environmental risks and/or opportunities have affected these financial planning elements

Climate action is a well-established part of Vodafone's Purpose strategy, and many of the initiatives described within this plan are already underway and incorporated into our existing business plans and financial position. However, we recognise that implementing the initiatives outlined in our climate transition plan will require further allocation of resources and investment – and that this needs to be integrated into our financial planning. Robust planning enables us to prepare our business to be fit for a sustainable future. We have begun integrating climate transition initiatives into our existing business and financial planning process, through which we set our annual budgets and long-range business plans. The allocation of resources during this process considers the commercial and strategic importance of each proposed activity, based on analysis of its forecast impact on our financial position, performance and cash flows over the short, medium and long term. As a programme of activities that creates long-term commercial value (through the mitigation of climate-related risks and realisation of opportunities), we give particular attention to the strategic importance of our climate transition during this process. Any material impact on our financial statements will be identified and disclosed if appropriate, in line with our existing approach to financial reporting and associated standards.
[Add row]

(5.4) In your organization's financial accounting, do you identify spending/revenue that is aligned with your organization's climate transition?

	Identification of spending/revenue that is aligned with your organization's climate transition	Methodology or framework used to assess alignment with your organization's climate transition	Indicate the level at which you identify the alignment of your spending/revenue with a sustainable finance taxonomy
	Select from: ☑ Yes	*Select all that apply* ☑ A sustainable finance taxonomy	*Select from:* ☑ At the organization level only

[Fixed row]

(5.4.1) Quantify the amount and percentage share of your spending/revenue that is aligned with your organization's climate transition.

Row 1

(5.4.1.1) Methodology or framework used to assess alignment

Select from:

☑ A sustainable finance taxonomy

(5.4.1.2) Taxonomy under which information is being reported

Select from:

☑ EU Taxonomy for Sustainable Activities

(5.4.1.3) Objective under which alignment is being reported

Select from:

☑ Climate change adaptation

(5.4.1.4) Indicate whether you are reporting eligibility information for the selected objective

Select from:

☑ Yes

(5.4.1.5) Financial metric

Select from:

☑ CAPEX

(5.4.1.6) Amount of selected financial metric that is aligned in the reporting year (currency)

11789000000

(5.4.1.7) Percentage share of selected financial metric aligned in the reporting year (%)

0

(5.4.1.8) Percentage share of selected financial metric planned to align in 2025 (%)

0

(5.4.1.9) Percentage share of selected financial metric planned to align in 2030 (%)

0

(5.4.1.10) Percentage share of financial metric that is taxonomy-eligible in the reporting year (%)

0

(5.4.1.11) Percentage share of financial metric that is taxonomy non-eligible in the reporting year (%)

0

(5.4.1.12) Details of the methodology or framework used to assess alignment with your organization's climate transition

Please see our website for further information on our taxonomy reporting: https://investors.vodafone.com/~/media/Files/V/Vodafone-IR/documents/esg/vodafone-eu-taxonomy-reporting.pdf

Row 2

(5.4.1.1) Methodology or framework used to assess alignment

Select from:

☑ A sustainable finance taxonomy

(5.4.1.2) Taxonomy under which information is being reported

Select from:

☑ EU Taxonomy for Sustainable Activities

(5.4.1.3) Objective under which alignment is being reported

Select from:

☑ Climate change adaptation

(5.4.1.4) Indicate whether you are reporting eligibility information for the selected objective

Select from:

☑ Yes

(5.4.1.5) Financial metric

Select from:

☑ OPEX

(5.4.1.6) Amount of selected financial metric that is aligned in the reporting year (currency)

1483000000

(5.4.1.7) Percentage share of selected financial metric aligned in the reporting year (%)

0

(5.4.1.8) Percentage share of selected financial metric planned to align in 2025 (%)

0

(5.4.1.9) Percentage share of selected financial metric planned to align in 2030 (%)

0

(5.4.1.10) Percentage share of financial metric that is taxonomy-eligible in the reporting year (%)

0

(5.4.1.11) Percentage share of financial metric that is taxonomy non-eligible in the reporting year (%)

0

(5.4.1.12) Details of the methodology or framework used to assess alignment with your organization's climate transition

Please see our website for further information on our taxonomy reporting: https://investors.vodafone.com/~/media/Files/V/Vodafone-IR/documents/esg/vodafone-eu-taxonomy-reporting.pdf

Row 3

(5.4.1.1) Methodology or framework used to assess alignment

Select from:

☑ A sustainable finance taxonomy

(5.4.1.2) Taxonomy under which information is being reported

Select from:

☑ EU Taxonomy for Sustainable Activities

(5.4.1.3) Objective under which alignment is being reported

Select from:

☑ Climate change adaptation

(5.4.1.4) Indicate whether you are reporting eligibility information for the selected objective

Select from:

☑ Yes

(5.4.1.5) Financial metric

Select from:

☑ Revenue/Turnover

(5.4.1.6) Amount of selected financial metric that is aligned in the reporting year (currency)

37448000000

(5.4.1.7) Percentage share of selected financial metric aligned in the reporting year (%)

0

(5.4.1.8) Percentage share of selected financial metric planned to align in 2025 (%)

0

(5.4.1.9) Percentage share of selected financial metric planned to align in 2030 (%)

0

(5.4.1.10) Percentage share of financial metric that is taxonomy-eligible in the reporting year (%)

0

(5.4.1.11) Percentage share of financial metric that is taxonomy non-eligible in the reporting year (%)

0

(5.4.1.12) Details of the methodology or framework used to assess alignment with your organization's climate transition

Please see our website for further information on our taxonomy reporting: https://investors.vodafone.com/~/media/Files/V/Vodafone-IR/documents/esg/vodafone-eu-taxonomy-reporting.pdf
[Add row]

(5.4.3) Provide any additional contextual and/or verification/assurance information relevant to your organization's taxonomy alignment.

	Additional contextual information relevant to your taxonomy accounting	Indicate whether you will be providing verification/assurance information relevant to your taxonomy alignment in question 13.1	Please explain why you will not be providing verification/assurance information relevant to your taxonomy alignment in question 13.1
	Currently our taxonomy reporting is voluntary.	*Select from:* ☑ No	*Currently our taxonomy reporting is voluntary.*

[Fixed row]

(5.9) What is the trend in your organization’s water-related capital expenditure (CAPEX) and operating expenditure (OPEX) for the reporting year, and the anticipated trend for the next reporting year?

(5.9.1) Water-related CAPEX (+/- % change)

0

(5.9.2) Anticipated forward trend for CAPEX (+/- % change)

0

(5.9.3) Water-related OPEX (+/- % change)

0

(5.9.4) Anticipated forward trend for OPEX (+/- % change)

0

(5.9.5) Please explain

We have not observed any significant increase or decrease in our CAPEX or OPEX spend on managing water-related impacts. We do not expect to see any significant increase or decrease going forward either. Potentially water use (and associated costs) may decrease as we consolidate our property portfolio - however we do not have any anticipated or estimate forward trend for this.
[Fixed row]

(5.10) Does your organization use an internal price on environmental externalities?

	Use of internal pricing of environmental externalities	Primary reason for not pricing environmental externalities	Explain why your organization does not price environmental externalities
	Select from: ☑ No, but we plan to in the next two years	*Select from:* ☑ Not an immediate strategic priority	*We are exploring internal carbon pricing and plan to roll this out in our procurement process in the next two years*

[Fixed row]

(5.11) Do you engage with your value chain on environmental issues?

	Engaging with this stakeholder on environmental issues	Environmental issues covered
Suppliers	*Select from:* ☑ Yes	*Select all that apply* ☑ Climate change ☑ Water ☑ Plastics
Customers	*Select from:* ☑ Yes	*Select all that apply* ☑ Climate change ☑ Plastics
Investors and shareholders	*Select from:* ☑ Yes	*Select all that apply* ☑ Climate change ☑ Water ☑ Plastics
Other value chain stakeholders	*Select from:*	*Select all that apply*

	Engaging with this stakeholder on environmental issues	Environmental issues covered
	☑ Yes	☑ Climate change ☑ Water ☑ Plastics

[Fixed row]

(5.11.1) Does your organization assess and classify suppliers according to their dependencies and/or impacts on the environment?

Climate change

(5.11.1.1) Assessment of supplier dependencies and/or impacts on the environment

Select from:

☑ Yes, we assess the dependencies and/or impacts of our suppliers

(5.11.1.2) Criteria for assessing supplier dependencies and/or impacts on the environment

Select all that apply

☑ Contribution to supplier-related Scope 3 emissions

(5.11.1.3) % Tier 1 suppliers assessed

Select from:

☑ 100%

(5.11.1.4) Define a threshold for classifying suppliers as having substantive dependencies and/or impacts on the environment

All suppliers of Vodafone Group (c.8000 suppliers) are engaged on environmental issues at high level through our RFQ assessment process. Some suppliers (top c.450 suppliers, representing around 80% of our supplier base by spend) are further engaged through a more detailed ESG assessment that includes engagement on environmental issues.

(5.11.1.5) % Tier 1 suppliers meeting the threshold for substantive dependencies and/or impacts on the environment

Select from:

☑ 1-25%

(5.11.1.6) Number of Tier 1 suppliers meeting the thresholds for substantive dependencies and/or impacts on the environment

450

Water

(5.11.1.1) Assessment of supplier dependencies and/or impacts on the environment

Select from:

☑ Yes, we assess the dependencies and/or impacts of our suppliers

(5.11.1.2) Criteria for assessing supplier dependencies and/or impacts on the environment

Select all that apply

☑ Contribution to supplier-related Scope 3 emissions

(5.11.1.3) % Tier 1 suppliers assessed

Select from:

☑ 100%

(5.11.1.4) Define a threshold for classifying suppliers as having substantive dependencies and/or impacts on the environment

All suppliers of Vodafone Group (c.8000 suppliers) are engaged on environmental issues at high level through our RFQ assessment process. Some suppliers (top c.450 suppliers, representing around 80% of our supplier base by spend) are further engaged through a more detailed ESG assessment that includes engagement on environmental issues.

(5.11.1.5) % Tier 1 suppliers meeting the threshold for substantive dependencies and/or impacts on the environment

Select from:

☑ 1-25%

(5.11.1.6) Number of Tier 1 suppliers meeting the thresholds for substantive dependencies and/or impacts on the environment

450

Plastics

(5.11.1.1) Assessment of supplier dependencies and/or impacts on the environment

Select from:

☑ Yes, we assess the dependencies and/or impacts of our suppliers

(5.11.1.2) Criteria for assessing supplier dependencies and/or impacts on the environment

Select all that apply

☑ Contribution to supplier-related Scope 3 emissions

☑ Impact on plastic waste and pollution

(5.11.1.3) % Tier 1 suppliers assessed

Select from:

☑ 100%

(5.11.1.4) Define a threshold for classifying suppliers as having substantive dependencies and/or impacts on the environment

All suppliers of Vodafone Group (c.8000 suppliers) are engaged on environmental issues at high level through our RFQ assessment process. Some suppliers (top c.450 suppliers, representing around 80% of our supplier base by spend) are further engaged through a more detailed ESG assessment that includes engagement on environmental issues.

(5.11.1.5) % Tier 1 suppliers meeting the threshold for substantive dependencies and/or impacts on the environment

Select from:

☑ 1-25%

(5.11.1.6) Number of Tier 1 suppliers meeting the thresholds for substantive dependencies and/or impacts on the environment

450
[Fixed row]

(5.11.2) Does your organization prioritize which suppliers to engage with on environmental issues?

Climate change

(5.11.2.1) Supplier engagement prioritization on this environmental issue

Select from:

☑ Yes, we prioritize which suppliers to engage with on this environmental issue

(5.11.2.2) Criteria informing which suppliers are prioritized for engagement on this environmental issue

Select all that apply

☑ In line with the criteria used to classify suppliers as having substantive dependencies and/or impacts relating to climate change

(5.11.2.4) Please explain

All suppliers of Vodafone Group (around 8000 suppliers) are engaged on environmental issues at high level through our RFQ assessment process. Some suppliers (top c.450 suppliers, representing around 80% of our supplier base by spend) are further engaged through a more detailed ESG assessment that includes engagement on environmental issues. Furthermore, we bilaterally engage c.10 of our most strategically important suppliers covering a broad range of topics that include ESG topics such as climate and human rights. For those suppliers that we prioritise for ESG assessments and engagement, general ESG topics are covered

(including climate and human rights) but more in-depth enquiries can be made for suppliers on topics specifically relevant to individual companies e.g. in relation to water and plastics, where relevant.

Water

(5.11.2.1) Supplier engagement prioritization on this environmental issue

Select from:

☑ Yes, we prioritize which suppliers to engage with on this environmental issue

(5.11.2.2) Criteria informing which suppliers are prioritized for engagement on this environmental issue

Select all that apply

☑ In line with the criteria used to classify suppliers as having substantive dependencies and/or impacts relating to water

(5.11.2.4) Please explain

All suppliers of Vodafone Group (around 8000 suppliers) are engaged on environmental issues at high level through our RFQ assessment process. Some suppliers (top c.450 suppliers, representing around 80% of our supplier base by spend) are further engaged through a more detailed ESG assessment that includes engagement on environmental issues. Furthermore, we bilaterally engage c.10 of our most strategically important suppliers covering a broad range of topics that include ESG topics such as climate and human rights. For those suppliers that we prioritise for ESG assessments and engagement, general ESG topics are covered (including climate and human rights) but more in-depth enquiries can be made for suppliers on topics specifically relevant to individual companies e.g. in relation to water and plastics, where relevant.

Plastics

(5.11.2.1) Supplier engagement prioritization on this environmental issue

Select from:

☑ Yes, we prioritize which suppliers to engage with on this environmental issue

(5.11.2.2) Criteria informing which suppliers are prioritized for engagement on this environmental issue

Select all that apply

☑ In line with the criteria used to classify suppliers as having substantive dependencies and/or impacts relating to plastics

(5.11.2.4) Please explain

All suppliers of Vodafone Group (around 8000 suppliers) are engaged on environmental issues at high level through our RFQ assessment process. Some suppliers (top c.450 suppliers, representing around 80% of our supplier base by spend) are further engaged through a more detailed ESG assessment that includes engagement on environmental issues. Furthermore, we bilaterally engage c.10 of our most strategically important suppliers covering a broad range of topics that include ESG topics such as climate and human rights. For those suppliers that we prioritise for ESG assessments and engagement, general ESG topics are covered (including climate and human rights) but more in-depth enquiries can be made for suppliers on topics specifically relevant to individual companies e.g. in relation to water and plastics, where relevant.
[Fixed row]

(5.11.5) Do your suppliers have to meet environmental requirements as part of your organization's purchasing process?

Climate change

(5.11.5.1) Suppliers have to meet specific environmental requirements related to this environmental issue as part of the purchasing process

Select from:

☑ Yes, environmental requirements related to this environmental issue are included in our supplier contracts

(5.11.5.2) Policy in place for addressing supplier non-compliance

Select from:

☑ Yes, we have a policy in place for addressing non-compliance

(5.11.5.3) Comment

As part of our Supplier Policy - Code of Ethical Purchasing (CEP), any breaches of this Code (which includes compliance with our Code of Conduct, containing our expectations for environmental standards) will trigger a schedule for corrective action. This would also cover any non-compliances applicable national environmental laws. We evaluate the overall performance of key global suppliers every a year through a questionnaire. Of which, sustainability questions make up 10% of the supplier scorecard. Sustainability questions in the scorecard cover (but are not limited to): -Public reporting of their performance on environmental issues (including with their own supply chain). -Whether they have obtained certification of EMS to ISO14001 or EMAS standards which include references to water management. -Evidence that the supplier manages the risks and opportunities associated with climate change. Scores are reviewed by our supply chain team who make recommendations and work with suppliers to put in place improvement plans that address any issues identified. The scorecard criteria is updated and strengthened

on a regular basis to continuously raise standards and improve supplier performance. Follow-up assessments or on-site audits are conducted where necessary to check improvements have been made as planned.

Water

(5.11.5.1) Suppliers have to meet specific environmental requirements related to this environmental issue as part of the purchasing process

Select from:

☑ Yes, environmental requirements related to this environmental issue are included in our supplier contracts

(5.11.5.2) Policy in place for addressing supplier non-compliance

Select from:

☑ No, we do not have a policy in place for addressing non-compliance

(5.11.5.3) Comment

We do not consider water to be a material topic as verified by our 2024 CSRD compliant double materiality assessment. Therefore, water is not a strategic priority and our suppliers do not have to meet specific environmental requirements related to this environmental issue as part of the purchasing process. We do evaluate the overall performance of key global suppliers every a year through a questionnaire. Of which, sustainability questions make up 10% of the supplier scorecard: Sustainability questions in the scorecard cover (but are not limited to): -Public reporting of their performance on environmental issues (including with their own supply chain). -Whether they have obtained certification of EMS to ISO14001 or EMAS standards which include references to water management. -Evidence that the supplier manages the risks and opportunities associated with climate change. Our supply chain team make recommendations and work with suppliers to put in place improvement plans that address any issues identified. The scorecard criteria is updated and strengthened on a regular basis to continuously raise standards and improve supplier performance. Follow-up assessments or on-site audits are conducted where necessary to check improvements have been made as planned. Contractual clauses regarding water: If a supplier is considered to be of in respect of it's environmental performance mandatory clauses will be added in the contract regarding responsible water use and management.
[Fixed row]

(5.11.6) Provide details of the environmental requirements that suppliers have to meet as part of your organization’s purchasing process, and the compliance measures in place.

Climate change

(5.11.6.1) Environmental requirement

Select from:

☑ Disclosure of GHG emissions to your organization (Scope 1, 2 and 3)

(5.11.6.2) Mechanisms for monitoring compliance with this environmental requirement

Select all that apply

☑ Certification

☑ Supplier scorecard or rating

☑ Supplier self-assessment

(5.11.6.3) % tier 1 suppliers by procurement spend required to comply with this environmental requirement

Select from:

☑ 100%

(5.11.6.4) % tier 1 suppliers by procurement spend in compliance with this environmental requirement

Select from:

☑ 76-99%

(5.11.6.7) % tier 1 supplier-related scope 3 emissions attributable to the suppliers required to comply with this environmental requirement

Select from:

☑ 100%

(5.11.6.8) % tier 1 supplier-related scope 3 emissions attributable to the suppliers in compliance with this environmental requirement

Select from:

☑ 76-99%

(5.11.6.9) Response to supplier non-compliance with this environmental requirement

Select from:

☑ Retain and engage

(5.11.6.10) % of non-compliant suppliers engaged

Select from:

☑ 100%

(5.11.6.11) Procedures to engage non-compliant suppliers

Select all that apply

☑ Providing information on appropriate actions that can be taken to address non-compliance

(5.11.6.12) Comment

From October 2020, all suppliers had to undergo a mandatory evaluation on their approach to Environment as part of our Purpose RFQ process. This assessment identifies the vendors who support our Purpose agenda or are willing to do so and provide them with an opportunity to do more business with Vodafone. This process change rebalanced the total contribution of CSR to 20%. Of which planet makes up 5% of the weighting in all tenders. We follow up with all suppliers and ask them to respond to our assessment. If they do not have the information, they must reflect this in their self-assessment. Scores are reviewed by our supply chain team who make recommendations and work with suppliers to put in place improvement plans that address any issues identified. The scorecard criteria is updated and strengthened on a regular basis to continuously raise standards and improve supplier performance. Follow-up assessments or on-site audits are conducted where necessary to check improvements have been made as planned. Sustainability questions in the supplier scorecard cover, but are not limited to: -Public reporting of their performance on labour, environment, and health and safety issues -Certification of environmental management systems to ISO 14001 or EMAS standards - Evidence that the supplier manages labour, environment, and health and safety issues in its own supply chain -Evidence that the supplier manages the risks and opportunities associated with climate change

Water

(5.11.6.1) Environmental requirement

Select from:

☑ Compliance with an environmental certification, please specify :Certification of environmental management systems to ISO 14001 or EMAS standards

(5.11.6.2) Mechanisms for monitoring compliance with this environmental requirement

C2 General

Select all that apply

☑ Certification

☑ Supplier scorecard or rating

☑ Supplier self-assessment

(5.11.6.3) % tier 1 suppliers by procurement spend required to comply with this environmental requirement

Select from:

☑ 100%

(5.11.6.4) % tier 1 suppliers by procurement spend in compliance with this environmental requirement

Select from:

☑ 76-99%

(5.11.6.5) % tier 1 suppliers with substantive environmental dependencies and/or impacts related to this environmental issue required to comply with this environmental requirement

Select from:

☑ 100%

(5.11.6.6) % tier 1 suppliers with substantive environmental dependencies and/or impacts related to this environmental issue that are in compliance with this environmental requirement

Select from:

☑ 76-99%

(5.11.6.9) Response to supplier non-compliance with this environmental requirement

Select from:

☑ Retain and engage

(5.11.6.10) % of non-compliant suppliers engaged

Select from:

☑ 100%

(5.11.6.11) Procedures to engage non-compliant suppliers

Select all that apply

☑ Providing information on appropriate actions that can be taken to address non-compliance

(5.11.6.12) Comment

We do not consider water to be a material topic as verified by our 2024 CSRD compliant double materiality assessment. Therefore, water is not a strategic priority and our suppliers do not have to meet specific environmental requirements related to this environmental issue as part of the purchasing process. However, we do evaluate the overall performance of key global suppliers every a year through a questionnaire. Of which, sustainability questions make up 10% of the supplier scorecard: Sustainability questions in the supplier scorecard cover, but are not limited to: -Public reporting of their performance on labour, environment, and health and safety issues -Certification of environmental management systems to ISO 14001 or EMAS standards -Evidence that the supplier manages labour, environment, and health and safety issues in its own supply chain -Evidence that the supplier manages the risks and opportunities associated with climate change Scores are reviewed by our supply chain team who make recommendations and work with suppliers to put in place improvement plans that address any issues identified. The scorecard criteria is updated and strengthened on a regular basis to continuously raise standards and improve supplier performance. Follow-up assessments or on-site audits are conducted where necessary to check improvements have been made as planned.

Climate change

(5.11.6.1) Environmental requirement

Select from:

☑ Setting a science-based emissions reduction target

(5.11.6.2) Mechanisms for monitoring compliance with this environmental requirement

Select all that apply

☑ Supplier self-assessment

(5.11.6.3) % tier 1 suppliers by procurement spend required to comply with this environmental requirement

Select from:

☑ 76-99%

(5.11.6.4) % tier 1 suppliers by procurement spend in compliance with this environmental requirement

Select from:

☑ 26-50%

(5.11.6.7) % tier 1 supplier-related scope 3 emissions attributable to the suppliers required to comply with this environmental requirement

Select from:

☑ 76-99%

(5.11.6.8) % tier 1 supplier-related scope 3 emissions attributable to the suppliers in compliance with this environmental requirement

Select from:

☑ 26-50%

(5.11.6.9) Response to supplier non-compliance with this environmental requirement

Select from:

☑ Retain and engage

(5.11.6.10) % of non-compliant suppliers engaged

Select from:

☑ 100%

(5.11.6.11) Procedures to engage non-compliant suppliers

Select all that apply

☑ Providing information on appropriate actions that can be taken to address non-compliance

(5.11.6.12) Comment

The majority of our procurement is centralised via our Vodafone Procurement Company. As part of our centralised procurement process, all suppliers are asked to consider setting Science Based Targets. There is a minority of procurement that occurs outside of the centralised process, for which we do not mandate Science Based Targets as a request to those suppliers. Ensuring that our suppliers set a Science Based Target continues to be a work in progress. Of our top suppliers, we currently estimate that 30% have set a Science Based Target. Vodafone Group actively engage with suppliers on their Science Based Targets.
[Add row]

(5.11.7) Provide further details of your organization's supplier engagement on environmental issues.

Climate change

(5.11.7.2) Action driven by supplier engagement

Select from:
☑ Emissions reduction

(5.11.7.3) Type and details of engagement

Capacity building
☑ Provide training, support and best practices on how to measure GHG emissions
☑ Provide training, support and best practices on how to mitigate environmental impact

Financial incentives
☑ Feature environmental performance in supplier awards scheme
☑ Provide financial incentives for suppliers with a climate transition plan

Information collection
☑ Collect climate transition plan information at least annually from suppliers
☑ Collect targets information at least annually from suppliers

Innovation and collaboration
☑ Collaborate with suppliers on innovations to reduce environmental impacts in products and services

(5.11.7.4) Upstream value chain coverage

C2 General

Select all that apply

☑ Tier 1 suppliers

☑ Tier 2 suppliers

(5.11.7.5) % of tier 1 suppliers by procurement spend covered by engagement

Select from:

☑ 100%

(5.11.7.6) % of tier 1 supplier-related scope 3 emissions covered by engagement

Select from:

☑ 100%

(5.11.7.8) Number of tier 2+ suppliers engaged

50

(5.11.7.9) Describe the engagement and explain the effect of your engagement on the selected environmental action

We aim to reduce carbon emissions in our upstream supply base by engaging with our key suppliers (including manufacturers of equipment used in our network) to align their climate ambitions with ours and accelerate the implementation of their decarbonisation plans. We continue to consider supplier climate ambitions, plans and performance during the procurement and supplier selection process via the Purpose RFP Assessment and Environmental Contractual Terms. Thus incentivising suppliers to decarbonise their own value chain in order to win our business. We are working together with our industry peers to collectively (via GSMA and JAC) engage key suppliers of equipment or services used in the telecommunications sector and align with them on climate ambitions and opportunities for emissions reduction. Thus supporting the decarbonisation of the telecoms industry. Eco Rating assess the environment impact of smartphones and then simply communicates that score to customers. The purpose of that initiative fulfills two targets: It helps customers to make a more sustainable purchase decision and encourages suppliers to reduce the environmental impact of their devices with every upcoming design. The evaluation is made by combining 16 different environmental indicators and 6 different material efficiency criteria to obtain just one single score for each device which is made public. The highest possible Eco Rating score is 100 for maximum environmental performance. In addition, the Eco Rating provides a sub-score in five key areas: durability, repairability, recyclability, climate efficiency and resource efficiency. In Spring 2024 we introduced an Eco Design guideline for all device manufactures on how to reduce the environmental impact for mobile devices. This method is unique and based on statistical evaluation of 550 devices and 80000 data points. Since the launch of Eco Rating we see on many aspects that environmental impact has been improved such as Durability and Repairability but also the overall score has been improved by 1 point in average form 78 - 79 comparing the last 12 months and before (although formfactors and storage were increasing too). Overall the initiative supports achieving Vodafone circularity targets and pushed supplier on Scope 3 reduction.

(5.11.7.10) Engagement is helping your tier 1 suppliers meet an environmental requirement related to this environmental issue

Select from:

☑ Yes, please specify the environmental requirement :1. JAC Scope 3 Supplier Engagement Programme – Knowledge Sharing Webinar; 2. RFP Questionnaire - guiding Suppliers on the key areas of focus Purpose side 3. CDP - small vendors incl. in the assessment to providing indirect benefits eSCF

(5.11.7.11) Engagement is helping your tier 1 suppliers engage with their own suppliers on the selected action

Select from:

☑ Yes

Water

(5.11.7.2) Action driven by supplier engagement

Select from:

☑ No other supplier engagement

(5.11.7.10) Engagement is helping your tier 1 suppliers meet an environmental requirement related to this environmental issue

Select from:

☑ No, this engagement is unrelated to meeting an environmental requirement

Plastics

(5.11.7.2) Action driven by supplier engagement

Select from:

☑ No other supplier engagement

[Add row]

(5.11.9) Provide details of any environmental engagement activity with other stakeholders in the value chain.

Climate change

(5.11.9.1) Type of stakeholder

Select from:

☑ Other value chain stakeholder, please specify :Internal stakeholders

(5.11.9.2) Type and details of engagement

Education/Information sharing

☑ Run an engagement campaign to educate stakeholders about the environmental impacts about your products, goods and/or services

☑ Share information about your products and relevant certification schemes

☑ Share information on environmental initiatives, progress and achievements

(5.11.9.3) % of stakeholder type engaged

Select from:

☑ 100%

(5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

☑ Less than 1%

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

Vodafone team members are critical to achieving our goals. We engage employees on sustainability so that they are empowered to help deliver our environmental targets: we aim to halve the emissions from our full value chain by 2030 and bring them to net zero by 2040 (against a 2020 baseline). This includes our indirect (Scope 3) emissions, which we estimate to be 6.61 million tCO2e in FY25 (continuing operations), 8% lower than the previous year), forming 96% of our total GHG emissions. Our Code of Conduct sets out what we expect from every single person working for Vodafone, regardless of location, and it includes our expectations on for environmental responsibility. Our Doing What's Right ('DWR') training and communication programme is key to embedding a shared understanding of the Code of Conduct across Vodafone; training is included in our standard introduction process, and we expect every employee to complete refresher training when assigned, and

this is typically every two years. Our Code of Conduct is well understood throughout Vodafone. Of those employees assigned induction or refresher DWR training during the period, 93% had completed the training as of 31 March 2025. Our employees' direct contribution to Vodafone's Scope 3 emissions is primarily through employee commuting, which forms <1% of total Scope 3 emissions.

(5.11.9.6) Effect of engagement and measures of success

Awareness: Our Code of Conduct is well understood throughout Vodafone. In the recent Spirit Beat employee survey (conducted October 2024), 95% of respondents agreed with the statement 'Our team lives by the Code of Conduct'.

Water

(5.11.9.1) Type of stakeholder

Select from:

☑ Investors and shareholders

(5.11.9.2) Type and details of engagement

Education/Information sharing

☑ Share information on environmental initiatives, progress and achievements

(5.11.9.3) % of stakeholder type engaged

Select from:

☑ 100%

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

We engage with our investors and shareholders on a range of ESG topics including environmental initiatives, progress and achievements. We communicate through our public disclosures (e.g. annual report, online content, databook and other specialist reports), engaging with ESG rating agencies, group and individual meetings, questionnaires and email correspondences. All of our investors have access to information about ESG. It is important that we continue to engage with our investors and shareholders to ensure we remain transparent, provide an opportunity for open conversations and communicate our ESG strategy.

(5.11.9.6) Effect of engagement and measures of success

C2 General

During our engagements with our investors and shareholders, we receive positive feedback on our ESG strategy, the transparency of our disclosures, and the case studies we use. We also perform an annual perception study with our investors and shareholders, which has a dedicated section to ESG. This year we saw our investors and shareholders continue to report their strong satisfaction with our ESG strategy, policies, reporting, and progress.

Climate change

(5.11.9.1) Type of stakeholder

Select from:

☑ Investors and shareholders

(5.11.9.2) Type and details of engagement

Education/Information sharing

☑ Share information on environmental initiatives, progress and achievements

(5.11.9.3) % of stakeholder type engaged

Select from:

☑ 100%

(5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

☑ None

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

We engage with our investors and shareholders on a range of ESG topics including environmental initiatives, progress and achievements. We communicate through our public disclosures (e.g. annual report, online content, databook and other specialist reports), engaging with ESG rating agencies, group and individual meetings, questionnaires and email correspondences. All of our investors have access to information about ESG. It is important that we continue to engage with our investors and shareholders to ensure we remain transparent, provide an opportunity for open conversations and communicate our ESG strategy. The emissions associated with our investors (i.e. organisation that provide investment or finance to Vodafone) do not contribute to our Scope 3 emissions in alignment with the GHG Protocol Scope 3 guidance.

(5.11.9.6) Effect of engagement and measures of success

During our engagements with our investors and shareholders, we receive positive feedback on our ESG strategy, the transparency of our disclosures, and the case studies we use. We also perform an annual perception study with our investors and shareholders, which has a dedicated section to ESG. This year we saw our investors and shareholders continue to report their strong satisfaction with our ESG strategy, policies, reporting, and progress.

Climate change

(5.11.9.1) Type of stakeholder

Select from:

☑ Customers

(5.11.9.2) Type and details of engagement

Education/Information sharing

☑ Run an engagement campaign to educate stakeholders about the environmental impacts about your products, goods and/or services

☑ Share information on environmental initiatives, progress and achievements

Innovation and collaboration

☑ Collaborate with stakeholders on innovations to reduce environmental impacts in products and services

(5.11.9.3) % of stakeholder type engaged

Select from:

☑ 100%

(5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

☑ 1-25%

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

Our customers' choices determine emissions from use of sold products (Scope 3, category 11: ~11% of our emissions footprint) and they also a determinant of our emissions from purchased goods and services (Scope 3, category 1: ~25% of our emissions footprint) (because they decide what to buy, ultimately influencing our supply through their demand) and of emissions from end of life processing (Scope 3, category 12: <1% of our emissions footprint). The UN estimates that as much as 50 million tonnes of electrical waste ('e-waste') is produced globally each year, with only 20% being formally recycled. Vodafone has a goal to minimise the generation of e-waste from our business operations and from the devices we sell by implementing our waste and circularity strategy, a key part of our purpose strategy. Our waste and circularity strategy focuses on two areas of e-waste: the network equipment used to run our fixed and mobile access networks and the electronic devices that we provide or sell to customers.

(5.11.9.6) Effect of engagement and measures of success

Vodafone's circularity strategy aims to reduce e-waste from mobile and CPE devices by promoting a circular economy. At end-of-life, devices are encouraged to be recycled rather than sent to landfill or incineration. We engage suppliers, consumers, and enterprise customers to raise awareness of e-waste impacts and promote responsible device management. We support this through take-back channels and services that extend device life such as repair, insurance, and trade-in. These propositions are integrated into our commercial strategy and available across several markets (e.g. second life in 6 markets, trade-in and insurance in 8). Consumer engagement has been strengthened through our global campaign with WWF, encouraging trade-in, donation, and recycling. Enterprise customers are engaged through events like the Greentech Festival and through our Device Lifecycle Management (DLM) service, which ensures devices are reused or recycled, avoiding emissions of up to 44 kgCO_2e per phone and 82 kgCO_2e per tablet. DLM also offsets e-waste by recycling an equivalent number of scrap devices from Africa. We launched the "1 Million Phones for the Planet" campaign in 2022 with WWF. So far, we've collected approximately 700,000 used phones for reuse, recycling, or donation - contributing to e-waste reduction and material recovery. This year, we are proud to announce that we have achieved our 2025 target to reuse, resell or send for recycling 100% of our decommissioned network equipment.
[Add row]

C6. Environmental Performance - Consolidation Approach

(6.1) Provide details on your chosen consolidation approach for the calculation of environmental performance data.

Climate change

(6.1.1) Consolidation approach used

Select from:

☑ Operational control

(6.1.2) Provide the rationale for the choice of consolidation approach

We have applied the operational control approach for the accounting of our GHG emissions and the scope of the data collected is based on this method. This is defined as operations where we have control over how energy is being used (and therefore associated services). Emissions from operations where we do not have operational control but have a financial interest i.e. shareholding, or are part of our wider value chain (e.g. suppliers) where we do not have a financial interest, are accounted for within our Scope 3 GHG emissions. Our methodology for the reporting of GHG emissions has been developed using the following standards and guidance: GHG Protocol standards and guidance, including the Corporate Standard (revised edition); Scope 2 Guidance and Scope 3 Calculation Guidance; and Corporate Value Chain (Scope 3) Standard; and The Climate Disclosure Standards Board Climate Change Reporting Framework (January 2022).

Water

(6.1.1) Consolidation approach used

Select from:

☑ Operational control

(6.1.2) Provide the rationale for the choice of consolidation approach

We have applied the operational control approach for the accounting of our GHG emissions and the scope of the data collected is based on this method. This is defined as operations where we have control over how energy is being used (and therefore associated services). Emissions from operations where we do not have operational control but have a financial interest i.e. shareholding, or are part of our wider value chain (e.g. suppliers) where we do not have a financial interest, are accounted for within our Scope 3 GHG emissions. The consolidation approach used for all our environmental data is the same as the consolidation approach used for our financial accounting. Our methodology for the reporting of GHG emissions has been developed using the following standards and guidance: GHG Protocol

standards and guidance, including the Corporate Standard (revised edition); Scope 2 Guidance and Scope 3 Calculation Guidance; and Corporate Value Chain (Scope 3) Standard; and The Climate Disclosure Standards Board Climate Change Reporting Framework (January 2022).

Plastics

(6.1.1) Consolidation approach used

Select from:

☑ Operational control

(6.1.2) Provide the rationale for the choice of consolidation approach

We have applied the operational control approach for the accounting of our GHG emissions and the scope of the data collected is based on this method. This is defined as operations where we have control over how energy is being used (and therefore associated services). Emissions from operations where we do not have operational control but have a financial interest i.e. shareholding, or are part of our wider value chain (e.g. suppliers) where we do not have a financial interest, are accounted for within our Scope 3 GHG emissions. The consolidation approach used for all our environmental data is the same as the consolidation approach used for our financial accounting. Our methodology for the reporting of GHG emissions has been developed using the following standards and guidance: GHG Protocol standards and guidance, including the Corporate Standard (revised edition); Scope 2 Guidance and Scope 3 Calculation Guidance; and Corporate Value Chain (Scope 3) Standard; and The Climate Disclosure Standards Board Climate Change Reporting Framework (January 2022).

Biodiversity

(6.1.1) Consolidation approach used

Select from:

☑ Operational control

(6.1.2) Provide the rationale for the choice of consolidation approach

We have applied the operational control approach for the accounting of our GHG emissions and the scope of the data collected is based on this method. This is defined as operations where we have control over how energy is being used (and therefore associated services). Emissions from operations where we do not have operational control but have a financial interest i.e. shareholding, or are part of our wider value chain (e.g. suppliers) where we do not have a financial interest, are accounted for within our Scope 3 GHG emissions. The consolidation approach used for all our environmental data is the same as the consolidation approach used for our financial accounting. Our methodology for the reporting of GHG emissions has been developed using the following standards and guidance: GHG Protocol standards and guidance, including the Corporate Standard (revised edition); Scope 2 Guidance and Scope 3 Calculation Guidance; and Corporate Value Chain (Scope 3) Standard; and The Climate Disclosure Standards Board Climate Change Reporting Framework (January 2022).
[Fixed row]

C2 General

C7. Environmental performance - Climate Change

(7.1) Is this your first year of reporting emissions data to CDP?

Select from:
☑ No

(7.1.1) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

(7.1.1.1) Has there been a structural change?

Select all that apply
☑ Yes, a divestment

(7.1.1.2) Name of organization(s) acquired, divested from, or merged with

Vodafone Spain

(7.1.1.3) Details of structural change(s), including completion dates

This year we have re-baselined our GHG emissions across all prior periods to reflect the disposal of Vodafone Spain on 31 May 2024. The sale of Vodafone Italy completed on 31 December 2024. In accordance with the our policy we will re-baseline our ESG data in FY26. Operations in Italy have been classified as discontinuing operations. All remaining operations are reported as continuing operations. The merger between Three and Vodafone UK completed on 1 May 2025. In accordance with the our policy we will re-baseline our ESG data in FY26. Operations in Italy have been classified as discontinuing operations. All remaining operations are reported as continuing operations.
[Fixed row]

(7.1.2) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

(7.1.2.1) Change(s) in methodology, boundary, and/or reporting year definition?

Select all that apply

☑ Yes, a change in methodology

☑ Yes, a change in boundary

(7.1.2.2) Details of methodology, boundary, and/or reporting year definition change(s)

This year we have restated our GHG emissions across all prior periods to our 2020 baseline to reflect the disposal of Spain in May 2024. The sale of Vodafone Italy in December 2024 is reported as discontinued operations this year and we will re baseline in FY26 to reflect. This year we completed a review of our methodologies resulting in restatement of our Scope 3 emissions for all reported periods. This was undertaken to improve our data quality and estimation approach alongside the need to reflect portfolio changes and latest developments in industry standards and emission factors. Methodology Changes to Scope 3 Cat 1: Improved granularity of third-party EEIO emission factors by transitioning from OECD UK-based, single region datasets to Exiobase global, detailed multi-region datasets; and Further improvements to the mapping of EcoRating PCF data (to mobile handset models based on storage capacity and handset type e.g. smart or feature phone) applied to calculate emissions using the product-specific approach. Cat 2: Improved granularity of third-party EEIO emission factors by transitioning from OECD UK-based, single region datasets to Exiobase global, detailed multi-region datasets. Cat 4: Calculation of emissions for the upstream transportation and distribution of all other purchased and sold goods based on transport and distribution-related procurement spend categories. Previously emissions were calculated by determining the percentage of the EEIO factor attributed to upstream emissions and multiplying by the spend across all procurement categories. Cat 8: Improved granularity of third-party EEIO emission factors by transitioning from OECD UK-based, single region datasets to Exiobase global, detailed multi-region datasets. Cat 11: Improved use-phase electricity consumption data based on storage capacity of mobile handsets. Cat 14: Detailed assessment of our retail portfolio against our methodology resulted in inclusion of additional franchises. Cat 15: Adjustments to account for disposal of the equity in our investee company Indus Towers which was transacted throughout the financial year. In accordance with our rebaselining policy, we have included emissions for this investee until the date of disposal based upon the changes to our equity ownership. Our emissions will be re-baselined in FY26 to adjust for the complete disposal, which occurred in the second half of the financial year.
[Fixed row]

(7.1.3) Have your organization’s base year emissions and past years’ emissions been recalculated as a result of any changes or errors reported in 7.1.1 and/or 7.1.2?

(7.1.3.1) Base year recalculation

Select from:

☑ Yes

(7.1.3.2) Scope(s) recalculated

Select all that apply

☑ Scope 1

☑ Scope 2, location-based

☑ Scope 2, market-based

☑ Scope 3

(7.1.3.3) Base year emissions recalculation policy, including significance threshold

In terms of setting a revised baseline to reflect acquisitions, disposals or a change of control, our policy is determined as follows: Acquisitions are built into the baseline using either actual or estimated data at the end of their first full year of ownership based on our assessment of operational control; Disposals are removed from the baseline in the year of disposal if part of the Group for less than six months or in the following year if part of the Group for more than six months; Where prior year data has been re-stated to correct any significant errors identified this will be noted along with the reason for re-statement; and Where there is an update to the calculation methodology that causes a significant change in the previously stated data all prior year information will be restated. Where a transaction is concluded in the first half of the financial year our policy is to re-baseline our ESG data to reflect the outcome of the transaction. Where a disposal transaction concludes in the second half of the financial year data will be included until the closure date and a full re-baseline will be performed in the following financial year. Within our base year emissions recalculation policy, Group determines a significant change to be one that: Has an impact exceeding 1% of the baseline year Scope 1 and 2 emissions; or Has an impact exceeding 1% of the baseline year total GHG emissions (Scopes 1, 2 and 3) This year we have restated our GHG emissions across all prior periods to reflect: The sale of Vodafone Spain completed on 31 May 2024 therefore we have re-baselined our ESG data for all prior periods. The sale of Vodafone Italy completed on 31 December 2024, and in accordance with our policy we will re-baseline our ESG data in FY26 with the impact on performance reflected as discontinued operations.

(7.1.3.4) Past years' recalculation

Select from:

☑ Yes

[Fixed row]

(7.2) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.

Select all that apply

☑ The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
☑ The Greenhouse Gas Protocol: Scope 2 Guidance
☑ The Greenhouse Gas Protocol: Corporate Value Chain (Scope 3) Standard

(7.3) Describe your organization's approach to reporting Scope 2 emissions.

	Scope 2, location-based	Scope 2, market-based	Comment
	Select from: ☑ We are reporting a Scope 2, location-based figure	*Select from:* ☑ We are reporting a Scope 2, market-based figure	*We report both Scope 2 location-based and market-based figures.*

[Fixed row]

(7.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure?

Select from:
☑ No

(7.5) Provide your base year and base year emissions.

Scope 1

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

256215

(7.5.3) Methodological details

Note that 256,215 is the total Scope 1 emissions in 2020 from continuing operations. Total Scope 1 emissions are 293,594. Scope 1 emissions are from operations under our operational control and include those from: Diesel, petrol and other fuel used by cars and commercial vehicles owned by Vodafone or leased for six months or more; Natural gas and other heating fuels used for space heating and hot water in our premises; Diesel and petrol used for stationary power generators in off grid areas, or where back-up capacity is required; and Fugitive releases of refrigerants or fire suppressants used for air-conditioning or fire control systems in network buildings and offices. Conversion factors from the UK government's Department for Business, Energy and Industrial Strategy have been used to calculate GHG emissions from other fuel sources such as diesel, petrol, natural gas and fuel oil as well as those from vehicles.

Scope 2 (location-based)

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

1722515

(7.5.3) Methodological details

Note that 1,722,515 is the total Scope 2 (location-based) emissions in 2020 for continuing operations. Total Scope 2 location-based emissions in 2020 is 1,870,312. The location-based method involves using an average emissions factor that relates to the grid on which energy consumption occurs. This usually relates to a country-level electricity, and where applicable district heating or cooling, emissions factor. Emissions are calculated using a kWh to kg CO2e conversion factor provided in the 2024 International Energy Agency ('IEA') emissions factor database which uses data for the 2022 calendar year where available (2021 is used if not available). For the calculation of emissions from district heating in Germany the Department for Energy Security and Net Zero ('DESNZ') emissions factor is applied.

Scope 2 (market-based)

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

1441834

(7.5.3) Methodological details

Note that 1,441,834 is the total Scope 2 (market-based) emissions in 2020 for continuing operations. Total Scope 2 market-based emissions in 2020 is 1,455,404. The market-based method applies if we have operating companies in any countries where energy certificates or supplier specific information are available. The method involves using an emissions factor that is specific to the electricity purchased. Emissions are calculated using a kWh to kg CO2e conversion factor based on one of the following sources (in order of the GHG Protocol hierarchy): Supplier conversion factors specific to our contract; these include some markets where supplies are 100% renewable, and where we have sought evidence of singularity of supply; Residual mix figures for 2023 –where the conversion factor reflects the removal of certificates, contracts and supplier specific factors claimed by other organisations; and Location-based conversion factors

Scope 3 category 1: Purchased goods and services

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

1295199

(7.5.3) Methodological details

Note that 1,295,199 is the total for scope 3 category 1 emissions in 2020 for continuing operations. Please note that 1,464,737 tonnes CO2e is for total operations. We use a hybrid approach to calculating Scope 3 category 1 emissions. For the majority of purchased goods and services, we use a spend-based approach whereby our procurement spend on each product category is multiplied by a corresponding environmentally extended input-output ('EEIO') emission factor (drawn from third-party EEIO datasets). For a sub-set of purchased goods, namely mobile phone devices that are purchased from original manufacturers for retail to our customers, we use a product-specific approach, whereby the units of product purchased are multiplied by a corresponding cradle-to-gate product carbon footprint ('PCF'). The PCF data is drawn from EcoRating datasets. For a sub-set of purchased services procured from 20 service-based suppliers, we use a supplier-specific approach whereby our procurement spend on each supplier is multiplied by the supplier's organisational carbon footprint intensity (market-based Scope 1 and 2 plus upstream Scope 3 emissions) in tCO2e/mEUR, as disclosed through publicly available 2024 Climate Disclosure Project ('CDP') disclosures.

Scope 3 category 2: Capital goods

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

1284200

(7.5.3) Methodological details

Note that 1,284,200 is the total for scope 3 category 2 emissions in 2020 for continuing operations. Please note that 1,468,445 tonnes CO2e is for total operations. We use a spend-based approach to calculating the emissions for capital goods purchased. Capital expenditure on each type of capital good is multiplied by a corresponding EEIO emission factor (drawn from third-party EEIO datasets).

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

524164

(7.5.3) Methodological details

Note that 524,164 is the total for scope 3 category 3 emissions in 2020 for continuing operations. Please note that 573,956 tonnes CO2e is for total operations. Upstream fuel and energy emissions are calculated by applying DESNZ emission factors for upstream well-to-tank ('WTT') and transmission and distribution ('T&D') emissions to Vodafone's fuel and energy consumption data. International Energy Agency ('IEA') emissions factors are applied for international electricity consumption.

Scope 3 category 4: Upstream transportation and distribution

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

14026

(7.5.3) Methodological details

Data for transportation and distribution is reported combined with purchased goods and services from 2020 to 2022. This data is disaggregated into separate categories from 2023 onwards. Note that 14,026 is the total for continuing operations. Please note that 15,677 tonnes CO2e is for total operations. We use a hybrid approach to calculating Scope 3 category 4 emissions. For mobile phone devices that are purchased from original manufacturers for retail to our customers, we continued to use our original methodology for calculating these emissions. For these, we estimate the weight of products purchased based on desk-based research and multiply this by the distance between China (representing the origin location for the majority of our products) and the top five countries of purchased goods (representing the market destination of the majority of our products). A modal split of 5% air freight and 95% shipping has been assumed and average DESNZ emission factors for freight have been applied to estimate emissions. For all other goods purchased and sold, we use a spend-based approach where our procurement spend on transport and distribution related product categories is multiplied by a corresponding environmentally extended input-output ('EEIO') emission factor (drawn from third-party EEIO datasets). This approach accounts for transportation and distribution irrespective of whether it is upstream (category 4) or downstream (category 9). Therefore category 9 emissions are accounted for within this category. Where CDP data is used to calculate category 1 emissions, we do not disaggregate emissions data relating to transportation and distribution for those purchased services. The emissions from transportation and distribution related to those services are therefore accounted for within our category 1 emissions.

Scope 3 category 5: Waste generated in operations

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

316

(7.5.3) Methodological details

Please note that 316 tonnes CO2e is for continuing operations. Note that 345 tonnes CO2e is for total operations. Emissions are estimated by applying DESNZ emission factors to tonnage of waste generated by our operations across all of our operating companies (not including post-consumer waste from our products).

Scope 3 category 6: Business travel

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

57618

(7.5.3) Methodological details

Please note that 57,618 tonnes CO2e is for continuing operations. Please note that 60,126 tonnes CO2e is for total operations. Air travel emissions are calculated based on the distance travelled multiplied by the air travel emission factor for the corresponding ticket-class and flight length. Emission factors are drawn from the DESNZ emission factors. The emissions factors applied were drawn from DESNZ, for domestic (UK internal), international (non-UK), and long-haul and short-haul (to/from UK) flights. Data for the distance travelled is extracted from the database of Vodafone's third-party travel booking provider. Distance data is included for both outward and return legs of all flights booked with an outward departure date within the reporting period. Rail travel emissions are calculated based on the distance travelled multiplied by a DESNZ rail travel emission factor. Other business travel emissions are calculated based on Vodafone's spend (on road, bus and taxi travel) as measured through our travel expenses system, multiplied by corresponding EEIO conversion factors.

Scope 3 category 7: Employee commuting

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

69424

(7.5.3) Methodological details

Please note that 69,424 tonnes CO2e is for continuing operations. Please note that 72,398 tonnes CO2e is for total operations. Emissions are estimated by multiplying the total number of employees (average FTE) per country by the estimated average distance travelled per day, estimated number of working days per year, estimated days working from the office and home per week, estimated proportion travelling by a particular mode of travel and energy use at home, and DESNZ emission factors.

Scope 3 category 8: Upstream leased assets

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

322399

C2 General

(7.5.3) Methodological details

Please note that 322,399 tonnes CO2e is for continuing operations. Please note that 393,940 tonnes CO2e is for total operations. The most significant upstream leased assets in Vodafone's value chain are radio base station sites leased from third-party tower companies. At the majority of these leased sites, Vodafone owns and operates radio equipment. The electricity consumed by equipment owned and operated by Vodafone falls within our operational control boundary and is therefore accounted for in our Scope 2 emissions. The energy consumption of ancillary equipment (or 'passive' equipment) at these leased sites, which is owned and operated by the third-party landlord, is not within Vodafone's operational control boundary, and therefore contributes to Vodafone's Scope 3 category 8 emissions. These emissions are estimated based on the number of leased radio base station sites multiplied by the estimated average energy consumption of passive equipment, multiplied by the location-based emissions factor corresponding to the location of the site. The estimated average energy consumption of passive equipment is based on energy consumption data (electricity and diesel) of passive equipment at radio base station sites owned and operated by Vodafone.

Scope 3 category 9: Downstream transportation and distribution

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

This is included in Category 4 - transportation and distribution (upstream and downstream). Data for transportation and distribution is reported combined with purchased goods and services from 2020 to 2022. This data is disaggregated into separate categories from 2023 onwards. Where transportation of sold products is paid for by Vodafone (through the procurement of services from third-party logistics suppliers), the corresponding emissions are accounted for within Scope 3 category 4. On the basis that downstream transportation and distribution activities (which generally occur within country) are not significant compared to upstream transportation and distribution activities (which generally involve international freight), the emissions for this category have not been disaggregated to account for downstream transportation and distribution separately from upstream transportation and distribution. Therefore, no emissions are reported against this category.

Scope 3 category 10: Processing of sold products

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Vodafone does not sell products that require further processing before use. Therefore, this category of emissions is not relevant, and no emissions are reported against this category.

Scope 3 category 11: Use of sold products

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

908106

(7.5.3) Methodological details

Please note that 908,106 tonnes CO2e is for continuing operations. Please note that 1,073,248 tonnes CO2e is for total operations. These emissions include the emissions from electricity required to use electronic devices that Vodafone sells, including mobile phone handsets, fixed line equipment (such as broadband routers) and other electronic devices. Emissions are calculated based on the number of devices, multiplied by the estimated average lifetime energy use of each device, multiplied by the location-based emissions factor in the country of product sale. The estimated average lifetime energy use of mobile phone handsets is drawn from EcoRating data sets, if available, or else from desk-based research of publicly available information on the energy use of similar devices. For all other devices, use-phase electricity consumption is estimated based on proxies for the average energy use of similar products (based on publicly available information). These emissions do not include the emissions from the use of SIM cards sold by Vodafone, on the basis that SIM cards can be used in a wide range of equipment with a wide range of electricity consumption and do not themselves create emissions.

Scope 3 category 12: End of life treatment of sold products

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

158

(7.5.3) Methodological details

Please note that 158 tonnes CO2e is for continuing operations. Please note that 188 tonnes CO2e is for total operations. These emissions are calculated based on the estimated weight of products sold by end-of-life disposal channel (based on average rate of waste electronic recycling versus landfill), multiplied by the corresponding DESNZ emission factor for each end-of-life channel. The average rate of waste electronic recycling versus landfill is calculated using the average recycling rates in five of our markets (Germany, UK, Italy, South Africa, Türkiye), based on desk research of publicly available information.

Scope 3 category 13: Downstream leased assets

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

603344

(7.5.3) Methodological details

Please note that 603,344 tonnes CO2e is for continuing operations. Please note that 603,344 tonnes CO2e is for total operations. These emissions are calculated using the number of leased assets derived from leased revenue information reported in our financial statements, multiplied by the lifetime electricity consumption and the corresponding IEA emission factor.

Scope 3 category 14: Franchises

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

304425

(7.5.3) Methodological details

Please note that 304,425 tonnes CO2e is for continuing operations. Please note that 338,763 tonnes CO2e is for total operations. Retail stores where Vodafone has operational control (including ability to specify the equipment installed in the store and how it is operated, irrespective of whether the store is owned or leased by Vodafone) fall within our operational control boundary and are therefore accounted for in our Scope 1 and 2 emissions. Vodafone operates a franchise model in some of its markets, where retail stores are not under Vodafone's operational control, and where the energy required to operate the store is primarily determined by the decisions of a third-party franchisee. These franchised retail stores fall outside Vodafone's operational boundary and are therefore accounted for in our Scope 3 emissions. These emissions are calculated by multiplying average energy use per retail store (based on the average electricity and natural gas use in retail stores in Germany) by the corresponding IEA and DESNZ emission factors for that country, multiplied by number of franchise retail stores in each market.

Scope 3 category 15: Investments

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

1785409

(7.5.3) Methodological details

Please note that 1,785,409 tonnes CO2e is for continuing operations. Please note that 1,785,409 tonnes CO2e is also for total operations. Emissions from joint ventures and associates are calculated based on Vodafone's equity ownership and the corresponding proportion of the company's Scope 1 and 2 emissions. In FY25, these investments included network operators in Australia, the Netherlands, India, Ethiopia, Kenya and infrastructure partners in Europe and India. The company's carbon emissions are based on the latest available annual carbon footprint data, either provided directly to Vodafone through engagement with the investee company, or from publicly disclosed company carbon reporting for the latest available reporting year. A proportion of the total annual Scope 1 and 2 emissions of the investee company is reported based on our equity share as at the end of the reporting period. Scope 3 emissions from investee companies are not currently included in this category as we have not yet been able to determine the significance of the Scope 3 emissions to each investee company's' total emissions.

Scope 3: Other (upstream)

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable

Scope 3: Other (downstream)

(7.5.1) Base year end

03/31/2020

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Not applicable
[Fixed row]

(7.6) What were your organization’s gross global Scope 1 emissions in metric tons CO2e?

Reporting year

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

261188

(7.6.3) Methodological details

Please note that 261,188 tons CO2e is from Continuing Operations. Scope 1 emissions from Total Operations for FY 2025 are 266,218 tons CO2e. Scope 1 emissions are from operations under our operational control and include those from: Diesel, petrol and other fuel used by cars and commercial vehicles owned by Vodafone or leased for six months or more; Natural gas and other heating fuels used for space heating and hot water in our premises; Diesel and petrol used for stationary power generators in off-grid areas, or where back-up capacity is required; and Fugitive releases of refrigerants or fire suppressants used for air-conditioning or fire control systems in network buildings and offices. Conversion factors from the UK government’s Department for Business, Energy and Industrial Strategy have been used to calculate GHG emissions from other fuel sources such as diesel, petrol, natural gas and fuel oil as well as those from vehicles.

Past year 1

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

255553

(7.6.2) End date

03/31/2024

(7.6.3) Methodological details

Please note that 255,553 tons CO2e is from Continuing Operations. Scope 1 emissions from Total Operations for FY 2024 are 259.185 tons CO2e. Scope 1 emissions are from operations under our operational control and include those from: Diesel, petrol and other fuel used by cars and commercial vehicles owned by Vodafone or leased for six months or more; Natural gas and other heating fuels used for space heating and hot water in our premises; Diesel and petrol used for stationary power generators in off-grid areas, or where back-up capacity is required; and Fugitive releases of refrigerants or fire suppressants used for air-conditioning or fire control systems in network buildings and offices. Conversion factors from the UK government's Department for Business, Energy and Industrial Strategy have been used to calculate GHG emissions from other fuel sources such as diesel, petrol, natural gas and fuel oil as well as those from vehicles.

Past year 2

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

248964

(7.6.2) End date

03/30/2023

(7.6.3) Methodological details

Please note that 248,964 tons CO2e is from Continuing Operations. Scope 1 emissions from Total Operations for FY 2023 are 256,397 tons CO2e. Scope 1 emissions are from operations under our operational control and include those from: Diesel, petrol and other fuel used by cars and commercial vehicles owned by Vodafone or leased for six months or more; Natural gas and other heating fuels used for space heating and hot water in our premises; Diesel and petrol used for stationary power generators in off-grid areas, or where back-up capacity is required; and Fugitive releases of refrigerants or fire suppressants used for air-conditioning or fire control systems in network buildings and offices. Conversion factors from the UK government's Department for Business, Energy and Industrial Strategy have been used to calculate GHG emissions from other fuel sources such as diesel, petrol, natural gas and fuel oil as well as those from vehicles.

Past year 3

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

255116

(7.6.2) End date

03/30/2022

(7.6.3) Methodological details

Please note that 255,116 tons CO2e is from Continuing Operations. Scope 1 emissions from Total Operations for FY 2022 are 262,787 tons CO2e. Scope 1 emissions are from operations under our operational control and include those from: Diesel, petrol and other fuel used by cars and commercial vehicles owned by Vodafone or leased for six months or more; Natural gas and other heating fuels used for space heating and hot water in our premises; Diesel and petrol used for stationary power generators in off-grid areas, or where back-up capacity is required; and Fugitive releases of refrigerants or fire suppressants used for air-conditioning or fire control systems in network buildings and offices. Conversion factors from the UK government's Department for Business, Energy and Industrial Strategy have been used to calculate GHG emissions from other fuel sources such as diesel, petrol, natural gas and fuel oil as well as those from vehicles.

Past year 4

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

254710

(7.6.2) End date

03/30/2021

(7.6.3) Methodological details

Please note that 254,710 tons CO2e is from Continuing Operations. Scope 1 emissions from Total Operations for FY 2021 are 287,185 tons CO2e. Scope 1 emissions are from operations under our operational control and include those from: Diesel, petrol and other fuel used by cars and commercial vehicles owned by Vodafone or leased for six months or more; Natural gas and other heating fuels used for space heating and hot water in our premises; Diesel and petrol used for stationary power generators in off-grid areas, or where back-up capacity is required; and Fugitive releases of refrigerants or fire suppressants used for air-conditioning or fire control systems in network buildings and offices. Conversion factors from the UK government's Department for Business, Energy and Industrial Strategy have been used to calculate GHG emissions from other fuel sources such as diesel, petrol, natural gas and fuel oil as well as those from vehicles.

Past year 5

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

256216

(7.6.2) End date

03/30/2020

(7.6.3) Methodological details

Please note that 256,216 tons CO2e is from Continuing Operations. Scope 1 emissions from Total Operations for FY 2020 are 293,594 tons CO2e. Scope 1 emissions are from operations under our operational control and include those from: Diesel, petrol and other fuel used by cars and commercial vehicles owned by Vodafone or leased for six months or more; Natural gas and other heating fuels used for space heating and hot water in our premises; Diesel and petrol used for stationary power generators in off-grid areas, or where back-up capacity is required; and Fugitive releases of refrigerants or fire suppressants used for air-conditioning or fire control systems in network buildings and offices. Conversion factors from the UK government's Department for Business, Energy and Industrial Strategy have been used to calculate GHG emissions from other fuel sources such as diesel, petrol, natural gas and fuel oil as well as those from vehicles.
[Fixed row]

(7.7) What were your organization's gross global Scope 2 emissions in metric tons CO2e?

Reporting year

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

1902353

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

7034

(7.7.4) Methodological details

Please note that the figure reported for gross global Scope 2, location-based emissions (metric tons CO2e) refers to continuing operations. The figure for total operations is 2,068,619 metric tons CO2e. The figure reported for Gross global Scope 2, market-based emissions refers to Continuing Operations. The figure for total operations is 8024 metric tons CO2e. The location-based method involves using an average emissions factor that relates to the grid on which energy consumption occurs. This usually relates to a country-level electricity, and where applicable district heating or cooling, emissions factor. Emissions are calculated using a kWh to kg CO2e conversion factor provided in the 2024 International Energy Agency ('IEA') emissions factor database which uses data for the 2022 calendar year where available (2021 is used if not available). For the calculation of emissions from district heating in Germany the Department for Energy Security and Net Zero ('DESNZ') emissions factor is applied. The market-based method applies if we have operating companies in any countries where energy certificates or supplier specific information are available. The method involves using an emissions factor that is specific to the electricity purchased. Emissions are calculated using a kWh to kg CO2e conversion factor based on one of the following sources (in order of the GHG Protocol hierarchy): Supplier conversion factors specific to our contract; these include some markets where supplies are 100% renewable, and where we have sought evidence of singularity of supply; Residual mix figures for 2023 –where the conversion factor reflects the removal of certificates, contracts and supplier specific factors claimed by other organisations; and Location-based conversion factors. We consider grid electricity to be purchased from renewable sources if the grid electricity used in our operation is matched with renewable energy certificates ('RECs'), also known as energy attribute certificates ('EACs'). RECs certify that power has been generated and added to the grid from a renewable source such as wind, solar or hydro. In 2020 Vodafone set an approved SBTi target aligned to 1.5C using the ICT sector pathway. Vodafone's target is to achieve net zero emissions across our full value chain globally by 2040, including the absolute reduction of our scope 1, 2, and 3 emissions by at least 90% by 2040. We have also set a target to halve the emissions from our full value chain by 2030.

Past year 1

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

1766334

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

434996

(7.7.3) End date

03/31/2024

(7.7.4) Methodological details

Please note that the figure reported for Gross global Scope 2, location-based emissions (metric tons CO2e) refers to continuing operations. The figure for total operations is 2,008,261. The figure reported for Gross global Scope 2, market-based emissions refers to Continuing Operations. The figure for total operations is 436,330 metric tons CO2e. The location-based method involves using an average emissions factor that relates to the grid on which energy consumption occurs. This usually relates to a country-level electricity, and where applicable district heating or cooling, emissions factor. Emissions are calculated using a kWh to kg CO2e conversion factor provided in the 2024 International Energy Agency ('IEA') emissions factor database which uses data for the 2022 calendar year where available

(2021 is used if not available). For the calculation of emissions from district heating in Germany the Department for Energy Security and Net Zero ('DESNZ') emissions factor is applied. The market-based method applies if we have operating companies in any countries where energy certificates or supplier specific information are available. The method involves using an emissions factor that is specific to the electricity purchased. Emissions are calculated using a kWh to kg CO2e conversion factor based on one of the following sources (in order of the GHG Protocol hierarchy): Supplier conversion factors specific to our contract; these include some markets where supplies are 100% renewable, and where we have sought evidence of singularity of supply; Residual mix figures for 2023 –where the conversion factor reflects the removal of certificates, contracts and supplier specific factors claimed by other organisations; and Location-based conversion factors. We consider grid electricity to be purchased from renewable sources if the grid electricity used in our operation is matched with renewable energy certificates ('RECs'), also known as energy attribute certificates ('EACs'). RECs certify that power has been generated and added to the grid from a renewable source such as wind, solar or hydro. In 2020 Vodafone set an approved SBTi target aligned to 1.5C using the ICT sector pathway. Vodafone's target is to achieve net zero emissions across our full value chain globally by 2040, including the absolute reduction of our scope 1, 2, and 3 emissions by at least 90% by 2040. We have also set a target to halve the emissions from our full value chain by 2030.

Past year 2

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

1716661

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

667365

(7.7.3) End date

03/30/2023

(7.7.4) Methodological details

Please note that the figure reported for Gross global Scope 2, location-based emissions (metric tons CO2e) refers to continuing operations. The figure for total operations is 1,953,655 metric tons CO2e. The figure reported for Gross global Scope 2, market-based emissions refers to Continuing Operations. The figure for total operations is 669,001 metric tons CO2e. The location-based method involves using an average emissions factor that relates to the grid on which energy consumption occurs. This usually relates to a country-level electricity, and where applicable district heating or cooling, emissions factor. Emissions are calculated using a kWh to kg CO2e conversion factor provided in the 2024 International Energy Agency ('IEA') emissions factor database which uses data for the 2022 calendar year where available (2021 is used if not available). For the calculation of emissions from district heating in Germany the Department for Energy Security and Net Zero ('DESNZ') emissions factor is applied. The market-based method applies if we have operating companies in any countries where energy certificates or supplier specific information are available. The method involves using an emissions factor that is specific to the electricity purchased. Emissions are calculated using a kWh to kg CO2e conversion factor based on one of the following sources (in order of the GHG Protocol hierarchy): Supplier conversion factors specific to our contract; these include some markets where supplies are 100% renewable, and where we have sought evidence of singularity of supply; Residual mix figures for 2023 –where the

conversion factor reflects the removal of certificates, contracts and supplier specific factors claimed by other organisations; and Location-based conversion factors. We consider grid electricity to be purchased from renewable sources if the grid electricity used in our operation is matched with renewable energy certificates ('RECs'), also known as energy attribute certificates ('EACs'). RECs certify that power has been generated and added to the grid from a renewable source such as wind, solar or hydro. In 2020 Vodafone set an approved SBTi target aligned to 1.5C using the ICT sector pathway. Vodafone's target is to achieve net zero emissions across our full value chain globally by 2040, including the absolute reduction of our scope 1, 2, and 3 emissions by at least 90% by 2040. We have also set a target to halve the emissions from our full value chain

Past year 3

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

1684043

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

769212

(7.7.3) End date

03/30/2022

(7.7.4) Methodological details

Please note that the figure reported for Gross global Scope 2, location-based emissions (metric tons CO2e) refers to continuing operations. The figure for total operations is 1,853,689. The figure reported for Gross global Scope 2, market-based emissions refers to Continuing Operations. The figure for total operations for FY2022 is 771,451 metric tons CO2e. The location-based method involves using an average emissions factor that relates to the grid on which energy consumption occurs. This usually relates to a country-level electricity, and where applicable district heating or cooling, emissions factor. Emissions are calculated using a kWh to kg CO2e conversion factor provided in the 2024 International Energy Agency ('IEA') emissions factor database which uses data for the 2022 calendar year where available (2021 is used if not available). For the calculation of emissions from district heating in Germany the Department for Energy Security and Net Zero ('DESNZ') emissions factor is applied. The market-based method applies if we have operating companies in any countries where energy certificates or supplier specific information are available. The method involves using an emissions factor that is specific to the electricity purchased. Emissions are calculated using a kWh to kg CO2e conversion factor based on one of the following sources (in order of the GHG Protocol hierarchy): Supplier conversion factors specific to our contract; these include some markets where supplies are 100% renewable, and where we have sought evidence of singularity of supply; Residual mix figures for 2023 –where the conversion factor reflects the removal of certificates, contracts and supplier specific factors claimed by other organisations; and Location-based conversion factors. We consider grid electricity to be purchased from renewable sources if the grid electricity used in our operation is matched with renewable energy certificates ('RECs'), also known as energy attribute certificates ('EACs'). RECs certify that power has been generated and added to the grid from a renewable source such as wind, solar or hydro. In 2020 Vodafone set an approved SBTi target aligned to 1.5C using the ICT sector pathway. Vodafone's target is to achieve net zero emissions

across our full value chain globally by 2040, including the absolute reduction of our scope 1, 2, and 3 emissions by at least 90% by 2040. We have also set a target to halve the emissions from our full value chain by 2030.

Past year 4

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

1608577

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

1059038

(7.7.3) End date

03/30/2021

(7.7.4) Methodological details

Please note that the figure reported for Gross global Scope 2, location-based emissions (metric tons CO2e) refers to continuing operations. The figure for total operations is 1,758,539. The figure reported for Gross global Scope 2, market-based emissions refers to Continuing Operations. The figure for total operations for FY2021 is 1,061,368 metric tons CO2e. The location-based method involves using an average emissions factor that relates to the grid on which energy consumption occurs. This usually relates to a country-level electricity, and where applicable district heating or cooling, emissions factor. Emissions are calculated using a kWh to kg CO2e conversion factor provided in the 2024 International Energy Agency ('IEA') emissions factor database which uses data for the 2022 calendar year where available (2021 is used if not available). For the calculation of emissions from district heating in Germany the Department for Energy Security and Net Zero ('DESNZ') emissions factor is applied. The market-based method applies if we have operating companies in any countries where energy certificates or supplier specific information are available. The method involves using an emissions factor that is specific to the electricity purchased. Emissions are calculated using a kWh to kg CO2e conversion factor based on one of the following sources (in order of the GHG Protocol hierarchy): Supplier conversion factors specific to our contract; these include some markets where supplies are 100% renewable, and where we have sought evidence of singularity of supply; Residual mix figures for 2023 –where the conversion factor reflects the removal of certificates, contracts and supplier specific factors claimed by other organisations; and Location-based conversion factors. We consider grid electricity to be purchased from renewable sources if the grid electricity used in our operation is matched with renewable energy certificates ('RECs'), also known as energy attribute certificates ('EACs'). RECs certify that power has been generated and added to the grid from a renewable source such as wind, solar or hydro. In 2020 Vodafone set an approved SBTi target aligned to 1.5C using the ICT sector pathway. Vodafone's target is to achieve net zero emissions across our full value chain globally by 2040, including the absolute reduction of our scope 1, 2, and 3 emissions by at least 90% by 2040. We have also set a target to halve the emissions from our full value chain by 2030.

Past year 5

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

1722515

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

1441834

(7.7.3) End date

03/30/2020

(7.7.4) Methodological details

Please note that the figure reported for Gross global Scope 2, location-based emissions (metric tons CO2e) refers to continuing operations. The figure for total operations is 1,870,312. The figure reported for Gross global Scope 2, market-based emissions refers to Continuing Operations. The figure for total operations is 1,455,404. The location-based method involves using an average emissions factor that relates to the grid on which energy consumption occurs. This usually relates to a country-level electricity, and where applicable district heating or cooling, emissions factor. Emissions are calculated using a kWh to kg CO2e conversion factor provided in the 2024 International Energy Agency ('IEA') emissions factor database which uses data for the 2022 calendar year where available (2021 is used if not available). For the calculation of emissions from district heating in Germany the Department for Energy Security and Net Zero ('DESNZ') emissions factor is applied. The market-based method applies if we have operating companies in any countries where energy certificates or supplier specific information are available. The method involves using an emissions factor that is specific to the electricity purchased. Emissions are calculated using a kWh to kg CO2e conversion factor based on one of the following sources (in order of the GHG Protocol hierarchy): Supplier conversion factors specific to our contract; these include some markets where supplies are 100% renewable, and where we have sought evidence of singularity of supply; Residual mix figures for 2023 –where the conversion factor reflects the removal of certificates, contracts and supplier specific factors claimed by other organisations; and Location-based conversion factors. We consider grid electricity to be purchased from renewable sources if the grid electricity used in our operation is matched with renewable energy certificates ('RECs'), also known as energy attribute certificates ('EACs'). RECs certify that power has been generated and added to the grid from a renewable source such as wind, solar or hydro. In 2020 Vodafone set an approved SBTi target aligned to 1.5C using the ICT sector pathway. Vodafone's target is to achieve net zero emissions across our full value chain globally by 2040, including the absolute reduction of our scope 1, 2, and 3 emissions by at least 90% by 2040. We have also set a target to halve the emissions from our full value chain by 2030.
[Fixed row]

(7.8) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

1667534

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Supplier-specific method

☑ Hybrid method

☑ Spend-based method

☑ Average product method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 1 emissions from Total operations for FY2025 is 1,825,006 metric tons CO2e. We use a hybrid approach to calculating Scope 3 category 1 emissions. For the majority of purchased goods and services, we use a spend-based approach whereby our procurement spend on each product category is multiplied by a corresponding environmentally extended input-output ('EEIO') emission factor (drawn from third-party EEIO datasets). For a sub-set of purchased goods, namely mobile phone devices that are purchased from original manufacturers for retail to our customers, we use a product-specific approach, whereby the units of product purchased are multiplied by a corresponding cradle-to-gate product carbon footprint ('PCF'). The PCF data is drawn from EcoRating datasets. For a sub-set of purchased services procured from 20 service-based suppliers, we use a supplier-specific approach whereby our procurement spend on each supplier is multiplied by the supplier's organisational carbon footprint intensity (market-based Scope 1 and 2 plus upstream Scope 3 emissions) in tCO2e/mEUR, as disclosed through publicly available 2024 Climate Disclosure Project ('CDP') disclosures. Changes made to the methodology this year include: Improved granularity of third-party EEIO emission factors by transitioning from OECD UK-based, single region datasets to Exiobase global, detailed multi-region datasets; and Further improvements to the mapping of EcoRating PCF data (to mobile handset models based on storage capacity and handset type e.g. smart or feature phone) applied to calculate emissions using the product-specific approach.

Capital goods

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

937488

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 2 emissions from Total operations for FY2025 is 1,014,505 metric tons CO2e. We use a spend-based approach to calculating the emissions for capital goods purchased. Capital expenditure on each type of capital good is multiplied by a corresponding EEIO emission factor (drawn from third-party EEIO datasets). Changes made to the methodology this year include: Improved granularity of third-party EEIO emission factors by transitioning from OECD UK-based, single region datasets to Exiobase global, detailed multi-region datasets.

Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

583213

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Fuel-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 3 emissions from Total operations for FY2025 is 623,034 metric tons CO2e. Upstream fuel and energy emissions are calculated by applying DESNZ emission factors for upstream well-to-tank ('WTT') and transmission and distribution ('T&D') emissions to Vodafone's fuel and energy consumption data. International Energy Agency ('IEA') emissions factors are applied for international electricity consumption. There were no significant changes to the methodology for this category for this year.

Upstream transportation and distribution

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

12619

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Hybrid method

☑ Spend-based method

☑ Distance-based method

☑ Other, please specify :Weight of products

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 4 emissions from Total operations for FY2025 is 13,428 metric tons CO2e. We use a hybrid approach to calculating Scope 3 category 4 emissions. For mobile phone devices that are purchased from original manufacturers for retail to our customers, we continued to use our original methodology for calculating these emissions. For these, we estimate the weight of products purchased based on desk-based research and multiply this by the distance between China (representing the origin location for the majority of our products) and the top five countries of purchased goods (representing the market destination of the majority of our products). A modal split of 5% air freight and 95% shipping has been assumed and average DESNZ emission factors for freight have been applied to estimate emissions. For all other goods purchased and sold, we use a spend-based approach where our procurement spend on transport and distribution related product categories is multiplied by a corresponding environmentally extended input-output ('EEIO') emission factor (drawn from third-party EEIO datasets). This approach accounts for transportation and distribution irrespective of whether it is upstream (category 4) or downstream (category 9). Therefore category 9 emissions are accounted for within this category. Where CDP data is used to calculate category 1 emissions, we do not disaggregate emissions data relating to transportation and distribution for those purchased services. The emissions from transportation and distribution related to those services are therefore accounted for within our category 1 emissions. Changes made to the methodology this year include: Calculation of emissions for the upstream transportation and distribution of all other purchased and sold goods based on transport and distribution-related procurement spend categories. Previously emissions were calculated by determining the percentage of the EEIO factor attributed to upstream emissions and multiplying by the spend across all procurement categories.

Waste generated in operations

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

769

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Waste-type-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 5 emissions from Total operations for FY2025 is 773 metric tons CO2e. Emissions are estimated by applying DESNZ emission factors to tonnage of waste generated by our operations across all of our operating companies (not including post-consumer waste from our products). There were no significant changes to the methodology for this category for this year.

Business travel

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

21948

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Spend-based method

☑ Distance-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 6 emissions from Total operations for FY2025 is 22,418 metric tons CO2e. Air travel emissions are calculated based on the distance travelled multiplied by the air travel emission factor for the corresponding ticket-class and flight length. Emission factors are drawn from the DESNZ emission factors. The emissions factors applied were drawn from DESNZ, for domestic (UK internal), international (non-UK), and

long-haul and short-haul (to/from UK) flights. Data for the distance travelled is extracted from the database of Vodafone's third-party travel booking provider. Distance data is included for both outward and return legs of all flights booked with an outward departure date within the reporting period. Rail travel emissions are calculated based on the distance travelled multiplied by a DESNZ rail travel emission factor. Other business travel emissions are calculated based on Vodafone's spend (on road, bus and taxi travel) as measured through our travel expenses system, multiplied by corresponding EEIO conversion factors. There were no significant changes made to the methodology for this category this year.

Employee commuting

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

61820

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Average data method

☑ Distance-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 7 emissions from Total operations for FY2025 is 63,591 metric tons CO2e. Emissions are estimated by multiplying the total number of employees (average FTE) per country by the estimated average distance travelled per day, estimated number of working days per year, estimated days working from the office and home per week, estimated proportion travelling by a particular mode of travel and energy use at home, and DESNZ emission factors. There were no significant changes made to the methodology for this category this year.

Upstream leased assets

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

472146

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Average data method

☑ Lessor-specific method

☑ Site-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 8 emissions from Total operations for FY2025 is 582,138 metric tons CO2e. The most significant upstream leased assets in Vodafone's value chain are radio base station sites leased from third-party tower companies. At the majority of these leased sites, Vodafone owns and operates radio equipment. The electricity consumed by equipment owned and operated by Vodafone falls within our operational control boundary and is therefore accounted for in our Scope 2 emissions. The energy consumption of ancillary equipment (or 'passive' equipment) at these leased sites, which is owned and operated by the third-party landlord, is not within Vodafone's operational control boundary, and therefore contributes to Vodafone's Scope 3 category 8 emissions. These emissions are estimated based on the number of leased radio base station sites multiplied by the estimated average energy consumption of passive equipment, multiplied by the location-based emissions factor corresponding to the location of the site. The estimated average energy consumption of passive equipment is based on energy consumption data (electricity and diesel) of passive equipment at radio base station sites owned and operated by Vodafone. Changes made to the methodology this year include: Improved granularity of third-party EEIO emission factors by transitioning from OECD UK-based, single region datasets to Exiobase global, detailed multi-region datasets.

Downstream transportation and distribution

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

0

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Average data method

☑ Average product method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.5) Please explain

Upstream and downstream transport and distribution are reported together. Category 9 is included in category 4. Where transportation of sold products is paid for by Vodafone (through the procurement of services from third-party logistics suppliers), the corresponding emissions are accounted for within Scope 3 category 4. On the basis that downstream transportation and distribution activities (which generally occur within country) are not significant compared to upstream transportation and distribution activities (which generally involve international freight), the emissions for this category have not been disaggregated to account for downstream transportation and distribution separately from upstream transportation and distribution. Therefore, no emissions are reported against this category.

Processing of sold products

(7.8.1) Evaluation status

Select from:

☑ Not relevant, explanation provided

(7.8.5) Please explain

Vodafone does not sell products that require further processing before use. Therefore this category of emissions is not relevant and no emissions are reported against this category.

Use of sold products

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

717438

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Methodology for direct use phase emissions, please specify :Approach complemented by the use of ECO-RATING data, to estimate the use phase for handset devices.

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 11 emissions from Total operations for FY2025 is 797,652 metric tons CO2e. These emissions include the emissions from electricity required to use electronic devices that Vodafone sells, including mobile phone handsets, fixed line equipment (such as broadband routers) and other electronic devices. Emissions are calculated based on the number of devices, multiplied by the estimated average lifetime energy use of each device, multiplied by the location-based emissions factor in the country of product sale. The estimated average lifetime energy use of mobile phone handsets is drawn from EcoRating data sets, if available, or else from desk-based research of publicly available information on the energy use of similar devices. For all other devices, use-phase electricity consumption is estimated based on proxies for the average energy use of similar products (based on publicly available information). These emissions do not include the emissions from the use of SIM cards sold by Vodafone, on the basis that SIM cards can be used in a wide range of equipment with a wide range of electricity consumption and do not themselves create emissions. Changes made to the methodology this year include: Improved use-phase electricity consumption data based on storage capacity of mobile handsets.

End of life treatment of sold products

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

48

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Average data method

☑ Average product method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 11 emissions from Total operations for FY2025 is 53 metric tons CO2e. These emissions are calculated based on the estimated weight of products sold by end-of-life disposal channel (based on average rate of waste electronic recycling versus landfill), multiplied by the corresponding DESNZ emission factor for each end-of-life channel. The average rate of waste electronic recycling versus landfill is calculated using the average recycling rates in five of our markets (Germany, UK, Italy, South Africa, Türkiye), based on desk research of publicly available information. There were no significant changes to the methodology for this category for this year.

Downstream leased assets

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

470391

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Lessor-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 12 emissions from Total operations for FY2025 is 470,391 metric tons CO2e. These emissions are calculated using the number of leased assets derived from leased revenue information reported in our financial statements, multiplied by the lifetime electricity consumption and the corresponding IEA emission factor. There were no significant changes to the methodology for this category for this year.

Franchises

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

132993

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Average data method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 13 emissions from Total operations for FY2025 is 142,716 metric tons CO2e. Retail stores where Vodafone has operational control (including ability to specify the equipment installed in the store and how it is operated, irrespective of whether the store is owned or leased by Vodafone) fall within our operational control boundary and are therefore accounted for in our Scope 1 and 2 emissions. Vodafone operates a franchise model in some of its markets, where retail stores are not under Vodafone's operational control, and where the energy required to operate the store is primarily determined by the decisions of a third-party franchisee. These franchised retail stores fall outside Vodafone's operational boundary and are therefore accounted for in our Scope 3 emissions. These emissions are calculated by multiplying average energy use per retail store (based on the average electricity and natural gas use in retail stores in Germany) by the corresponding IEA and DESNZ emission factors for that country, multiplied by number of franchise retail stores in each market. Changes made to the methodology this year include: Detailed assessment of our retail portfolio against our methodology resulted in inclusion of additional franchises.

Investments

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

1532019

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Investment-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

(7.8.5) Please explain

Please note that the figure reported refers to Continuing Operations. Category 13 emissions from Total operations for FY2025 is 1,532,019 metric tons CO2e. Emissions from joint ventures and associates are calculated based on Vodafone's equity ownership and the corresponding proportion of the company's Scope 1 and

2 emissions. In FY25, these investments included network operators in Australia, the Netherlands, India, Ethiopia, Kenya and infrastructure partners in Europe and India. The company's carbon emissions are based on the latest available annual carbon footprint data, either provided directly to Vodafone through engagement with the investee company, or from publicly disclosed company carbon reporting for the latest available reporting year. A proportion of the total annual Scope 1 and 2 emissions of the investee company is reported based on our equity share as at the end of the reporting period. Scope 3 emissions from investee companies are not currently included in this category as we have not yet been able to determine the significance of the Scope 3 emissions to each investee company's' total emissions. Changes made to the methodology this year include: Adjustments to account for disposal of the equity in our investee company Indus Towers which was transacted throughout the financial year. In accordance with our rebaselining policy,we have included emissions for this investee until the date of disposal based upon the changes to our equity ownership. Our emissions will be re-baselined in FY26 to adjust for the complete disposal, which occurred in the second half of the financial year.

Other (upstream)

(7.8.1) Evaluation status

Select from:

☑ Not evaluated

(7.8.5) Please explain

N/A

Other (downstream)

(7.8.1) Evaluation status

Select from:

☑ Not evaluated

(7.8.5) Please explain

N/A
[Fixed row]

(7.8.1) Disclose or restate your Scope 3 emissions data for previous years.

Past year 1

(7.8.1.1) End date

03/31/2024

(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)

1460652

(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)

801165

(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

523296

(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)

12084

(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)

766

(7.8.1.7) Scope 3: Business travel (metric tons CO2e)

20130

(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)

59499

(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)

426535

(7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e)

0

(7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e)

0

(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)

666441

(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)

108

(7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e)

466360

(7.8.1.15) Scope 3: Franchises (metric tons CO2e)

169053

(7.8.1.16) Scope 3: Investments (metric tons CO2e)

2565202

(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)

0

(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)

0

(7.8.1.19) Comment

The figures reported here are for Continuing Operations. For total operations in the FY2024 our emissions are: Purchased goods and services (metric tons CO2e) - 1,588,753 Capital goods (metric tons CO2e) - 921,862 Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e) - 578,325 Upstream transportation and distribution (metric tons CO2e) - 13,033 Waste generated in operations (metric tons CO2e) - 795 Business travel (metric tons CO2e) - 20,824 Employee commuting (metric tons CO2e) - 61,978 Upstream leased assets (metric tons CO2e) - 525,925 Downstream transportation and distribution (metric tons CO2e) - n/a - included in upstream transportation and distribution Processing of sold products (metric tons CO2e) - n/a Use of sold products (metric tons CO2e) - 754,795 End of life treatment of sold products (metric tons CO2e) - 120 Downstream leased assets (metric tons CO2e) - 466,360 Franchises (metric tons CO2e) - 185,016 Investments (metric tons CO2e) - 2,565,202 This year we have restated our GHG emissions across all prior periods to our 2020 baseline to reflect the disposal of Spain on 31 May 2024.

Past year 2

(7.8.1.1) End date

03/30/2023

(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)

1485852

(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)

1022993

(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

655159

(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)

10525

(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)

660

(7.8.1.7) Scope 3: Business travel (metric tons CO2e)

16721

(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)

59405

(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)

411092

(7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e)

0

(7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e)

0

(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)

881674

(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)

141

(7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e)

469773

(7.8.1.15) Scope 3: Franchises (metric tons CO2e)

179308

(7.8.1.16) Scope 3: Investments (metric tons CO2e)

3019247

(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)

0

(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)

0

(7.8.1.19) Comment

The figures reported here are for Continuing Operations. For total operations in the FY2023 our emissions are: Purchased goods and services (metric tons CO2e) - 1,621,407 Capital goods (metric tons CO2e) - 1,152,691 Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e) - 712,739 Upstream transportation and distribution (metric tons CO2e) - 11,622 Waste generated in operations (metric tons CO2e) - 701 Business travel (metric tons CO2e) - 17,433 Employee commuting (metric tons CO2e) - 62,060 Upstream leased assets (metric tons CO2e) - 515700 Downstream transportation and distribution (metric tons CO2e) - n/a - included in upstream transportation and distribution Processing of sold products (metric tons CO2e) - n/a Use of sold products (metric tons CO2e) - 992,106 End of life treatment of sold products (metric tons CO2e) - 158 Downstream leased assets (metric tons CO2e) - 469773 Franchises (metric tons CO2e) - 197,898 Investments (metric tons CO2e) - 3,019,247 This year we have restated our GHG emissions across all prior periods to our 2020 baseline to reflect the disposal of Spain on 31 May 2024.

Past year 3

(7.8.1.1) End date

03/30/2022

(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)

1526570

(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)

1121880

(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

687287

(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)

11355

(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)

362

(7.8.1.7) Scope 3: Business travel (metric tons CO2e)

6015

(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)

50830

(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)

403755

(7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e)

0

(7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e)

0

(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)

1049075

(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)

148

(7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e)

556754

(7.8.1.15) Scope 3: Franchises (metric tons CO2e)

191732

(7.8.1.16) Scope 3: Investments (metric tons CO2e)

2822584

(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)

0

(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)

0

(7.8.1.19) Comment

The figures reported here are for Continuing Operations. For total operations in the FY2022 our emissions are: Purchased goods and services (metric tons CO2e) - 1,677,618 Capital goods (metric tons CO2e) - 1,241,314 Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e) - 757,303 Upstream transportation and distribution (metric tons CO2e) - 12,880 Waste generated in operations (metric tons CO2e) - 389 Business travel (metric tons CO2e) - 6361 Employee commuting (metric tons CO2e) - 53,642 Upstream leased assets (metric tons CO2e) - 514,388 Downstream transportation and distribution (metric tons CO2e) - n/a - included in upstream transportation and distribution Processing of sold products (metric tons CO2e) - n/a Use of sold products (metric tons CO2e) - 1,196,995 End of life treatment of sold products (metric tons CO2e) - 170 Downstream leased assets (metric tons CO2e) - 556,754 Franchises (metric tons CO2e) - 210,185 Investments (metric tons CO2e) - 2,822,584. This year we have restated our GHG emissions across all prior periods to our 2020 baseline to reflect the disposal of Spain on 31 May 2024.

Past year 4

(7.8.1.1) End date

03/30/2021

(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)

1370581

(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)

1192276

(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

517957

(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)

14575

(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)

328

(7.8.1.7) Scope 3: Business travel (metric tons CO2e)

2574

(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)

40942

(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)

274184

(7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e)

0

(7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e)

0

(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)

1017872

(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)

200

(7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e)

560853

(7.8.1.15) Scope 3: Franchises (metric tons CO2e)

190079

(7.8.1.16) Scope 3: Investments (metric tons CO2e)

2393215

(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)

0

(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)

0

(7.8.1.19) Comment

The figures reported here are for Continuing Operations. For total operations in the FY2021 our emissions are: Purchased goods and services (metric tons CO2e) - 1,528,196 Capital goods (metric tons CO2e) - 1,342,093 Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e) - 563,728 Upstream transportation and distribution (metric tons CO2e) - 17,041 Waste generated in operations (metric tons CO2e) - 356 Business travel (metric tons CO2e) - 2733 Employee commuting (metric tons CO2e) - 43,751 Upstream leased assets (metric tons CO2e) - 325,593 Downstream transportation and distribution (metric tons CO2e) - n/a - included in upstream transportation and distribution Processing of sold products (metric tons CO2e) - n/a Use of sold products (metric tons CO2e) - 1,161,747 End of life treatment of sold products (metric tons CO2e) - 233 Downstream leased assets (metric tons CO2e) - 560,853 Franchises (metric tons CO2e) - 210,416 Investments (metric tons CO2e) - 2,393,215. This year we have restated our GHG emissions across all prior periods to our 2020 baseline to reflect the disposal of Spain on 31 May 2024.

Past year 5

(7.8.1.1) End date

03/30/2020

(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)

1295199

(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)

1284200

(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

524164

(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)

14026

(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)

316

(7.8.1.7) Scope 3: Business travel (metric tons CO2e)

57618

(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)

69424

(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)

322399

(7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e)

0

(7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e)

0

(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)

908106

(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)

158

(7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e)

603344

(7.8.1.15) Scope 3: Franchises (metric tons CO2e)

304425

(7.8.1.16) Scope 3: Investments (metric tons CO2e)

1785409

(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)

0

(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)

0

(7.8.1.19) Comment

The figures reported here are for Continuing Operations. For total operations in the FY2020 our emissions are: Purchased goods and services (metric tons CO2e) - 1,464,737 Capital goods (metric tons CO2e) - 1,468,445 Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e) - 573,957 Upstream transportation and distribution (metric tons CO2e) - 15,677 Waste generated in operations (metric tons CO2e) - 345 Business travel (metric tons CO2e) - 60,126 Employee commuting (metric tons CO2e) - 72,398 Upstream leased assets (metric tons CO2e) - 393,940 Downstream transportation and distribution (metric tons CO2e) - n/a - included in upstream transportation and distribution Processing of sold products (metric tons CO2e) - n/a Use of sold products (metric tons CO2e) - 1,073,248 End of life treatment of sold products (metric tons CO2e) - 188 Downstream leased assets (metric tons CO2e) - 603,344 Franchises (metric tons CO2e) - 338,763 Investments (metric tons CO2e) - 1,785,409 This year we have restated our GHG emissions across all prior periods to our 2020 baseline to reflect the disposal of Spain on 31 May 2024.
[Fixed row]

(7.9) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	*Select from:*

	Verification/assurance status
	☑ Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	*Select from:* ☑ Third-party verification or assurance process in place
Scope 3	*Select from:* ☑ Third-party verification or assurance process in place

[Fixed row]

(7.9.1) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.

Row 1

(7.9.1.1) Verification or assurance cycle in place

Select from:
☑ Annual process

(7.9.1.2) Status in the current reporting year

Select from:
☑ Complete

(7.9.1.3) Type of verification or assurance

Select from:
☑ Limited assurance

(7.9.1.4) Attach the statement

ESG-Addendum-Methodology - FY25.pdf

(7.9.1.5) Page/section reference

Page 4-6 - Ernst & Young LLP has provided independent limited assurance over selected data within our ESG Addendum and our Annual Report, using the assurance standards ISAE (UK) 3000 and ISAE (UK) 3410 for selected GHG data including: Total Scope 1 GHG emissions Total Scope 2 GHG emissions (location and market based) Total GHG emissions: Scope 1 and Scope 2 (location and market based) Total Scope 3 GHG emissions

(7.9.1.6) Relevant standard

Select from:

☑ ISAE 3410

(7.9.1.7) Proportion of reported emissions verified (%)

100
[Add row]

(7.9.2) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

Row 1

(7.9.2.1) Scope 2 approach

Select from:

☑ Scope 2 market-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

☑ Annual process

(7.9.2.3) Status in the current reporting year

Select from:

☑ Complete

(7.9.2.4) Type of verification or assurance

Select from:

☑ Limited assurance

(7.9.2.5) Attach the statement

ESG-Addendum-Methodology - FY25.pdf

(7.9.2.6) Page/ section reference

Page 4-6 - Ernst & Young LLP has provided independent limited assurance over selected data within our ESG Addendum and our Annual Report, using the assurance standards ISAE (UK) 3000 and ISAE (UK) 3410 for selected GHG data including: Total Scope 1 GHG emissions Total Scope 2 GHG emissions (location and market based) Total GHG emissions: Scope 1 and Scope 2 (location and market based) Total Scope 3 GHG emissions

(7.9.2.7) Relevant standard

Select from:

☑ ISAE 3410

(7.9.2.8) Proportion of reported emissions verified (%)

100

Row 2

(7.9.2.1) Scope 2 approach

Select from:

☑ Scope 2 location-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

☑ Annual process

(7.9.2.3) Status in the current reporting year

Select from:

☑ Complete

(7.9.2.4) Type of verification or assurance

Select from:

☑ Limited assurance

(7.9.2.5) Attach the statement

ESG-Addendum-Methodology - FY25.pdf

(7.9.2.6) Page/ section reference

Page 4-6 - Ernst & Young LLP has provided independent limited assurance over selected data within our ESG Addendum and our Annual Report, using the assurance standards ISAE (UK) 3000 and ISAE (UK) 3410 for selected GHG data.

(7.9.2.7) Relevant standard

Select from:

☑ ISAE 3410

(7.9.2.8) Proportion of reported emissions verified (%)

100
[Add row]

(7.9.3) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.

Row 1

(7.9.3.1) Scope 3 category

Select all that apply

- ☑ Scope 3: Franchises
- ☑ Scope 3: Investments
- ☑ Scope 3: Capital goods
- ☑ Scope 3: Business travel
- ☑ Scope 3: Employee commuting
- ☑ Scope 3: Waste generated in operations
- ☑ Scope 3: End-of-life treatment of sold products
- ☑ Scope 3: Upstream transportation and distribution
- ☑ Scope 3: Downstream transportation and distribution
- ☑ Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2)
- ☑ Scope 3: Use of sold products
- ☑ Scope 3: Upstream leased assets
- ☑ Scope 3: Downstream leased assets
- ☑ Scope 3: Processing of sold products
- ☑ Scope 3: Purchased goods and services

(7.9.3.2) Verification or assurance cycle in place

Select from:

☑ Annual process

(7.9.3.3) Status in the current reporting year

Select from:

☑ Complete

(7.9.3.4) Type of verification or assurance

Select from:

☑ Limited assurance

(7.9.3.5) Attach the statement

ESG-Addendum-Methodology - FY25.pdf

(7.9.3.6) Page/section reference

Page 4-6 - Ernst & Young LLP has provided independent limited assurance over selected data within our ESG Addendum and our Annual Report, using the assurance standards ISAE (UK) 3000 and ISAE (UK) 3410 for selected GHG data including: Total Scope 1 GHG emissions Total Scope 2 GHG emissions (location and market based) Total GHG emissions: Scope 1 and Scope 2 (location and market based) Total Scope 3 GHG emissions

(7.9.3.7) Relevant standard

Select from:

☑ ISAE 3410

(7.9.3.8) Proportion of reported emissions verified (%)

100
[Add row]

(7.10) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?

Select from:

☑ Decreased

(7.10.1) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

Change in renewable energy consumption

(7.10.1.1) Change in emissions (metric tons CO2e)

419184

(7.10.1.2) Direction of change in emissions

Select from:

☑ Decreased

(7.10.1.3) Emissions value (percentage)

99

(7.10.1.4) Please explain calculation

*Percentage of purchased electricity from renewable sources increased from 84% to 100%. This is equivalent to 419,184 tonnes CO2e. 690,549 (2024 Scope 1 & 2 continuing operations) * 0.16 = 110,488 tonnes CO2e. This year, we are proud to have matched 100% of the grid electricity purchased and used in our global operations with electricity added to the grid from renewable sources. We have achieved this through increasing use of power purchase agreements ('PPAs') and purchasing renewable energy certificates ('RECs') in markets where they are available. We have successfully engaged with governments and utility providers to establish innovative agreements and market mechanisms, such as our virtual wheeling trial in South Africa and our renewable electricity agreement in Egypt. These agreements are supporting the development of nascent renewable electricity markets in Africa. In some markets (namely Mozambique, Lesotho, Tanzania, Romania and Albania), RECs or similar energy attribute tracking systems are not available for corporate buyers. This continues to limit the ability of corporates to signal market demand for renewable electricity. In the markets where we face such constraints, we support renewable purchasing in nearby grid-connected countries to support the energy transition in the wider region. There is one location (North Cyprus) where we operate where it is not feasible to match our electricity use with renewable sources, because there is no energy attribute tracking system in place and no grid connection to a market where such a mechanism exists. This location constitutes less than 0.2% of our global grid electricity use.*

Other emissions reduction activities

(7.10.1.1) Change in emissions (metric tons CO2e)

3143

(7.10.1.2) Direction of change in emissions

Select from:

☑ Decreased

(7.10.1.3) Emissions value (percentage)

1

(7.10.1.4) Please explain calculation

We improve energy efficiency and optimise energy use across our infrastructure assets and estate by modernising our networks, reducing electricity consumption, making improvements in network configuration, consolidating parts of our fixed network and data centre estate, and implementing ISO 50001 certified energy management systems across our markets. We continued to electrify our fleet by introducing a new policy to transition to battery Electric Vehicles (‘EVs’) for company cars in Germany and centralise the management of our European vehicle fleet.

Divestment

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:
☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change.

Acquisitions

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change.

Mergers

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change.

Change in output

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change.

Change in methodology

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:

☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change.

Change in boundary

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:
☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change.

Change in physical operating conditions

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:
☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change.

Unidentified

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:
☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change.

Other

(7.10.1.1) Change in emissions (metric tons CO2e)

0

(7.10.1.2) Direction of change in emissions

Select from:
☑ No change

(7.10.1.3) Emissions value (percentage)

0

(7.10.1.4) Please explain calculation

No change
[Fixed row]

(7.10.2) Are your emissions performance calculations in 7.10 and 7.10.1 based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?

Select from:
☑ Market-based

(7.12) Are carbon dioxide emissions from biogenic carbon relevant to your organization?

Select from:
☑ Yes

(7.12.1) Provide the emissions from biogenic carbon relevant to your organization in metric tons CO2.

	CO2 emissions from biogenic carbon (metric tons CO2)	Comment
	4666	*Calculated where average biofuel blend emissions factor is applied, and for HVO.*

[Fixed row]

(7.15) Does your organization break down its Scope 1 emissions by greenhouse gas type?

Select from:
☑ No

(7.16) Break down your total gross global Scope 1 and 2 emissions by country/area.

Albania

(7.16.1) Scope 1 emissions (metric tons CO2e)

1842.35

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Belgium

(7.16.1) Scope 1 emissions (metric tons CO2e)

0.71

(7.16.2) Scope 2, location-based (metric tons CO2e)

162.17

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Cyprus

(7.16.1) Scope 1 emissions (metric tons CO2e)

234.69

(7.16.2) Scope 2, location-based (metric tons CO2e)

4287.44

(7.16.3) Scope 2, market-based (metric tons CO2e)

4329.16

Czechia

(7.16.1) Scope 1 emissions (metric tons CO2e)

651.66

(7.16.2) Scope 2, location-based (metric tons CO2e)

49142.45

(7.16.3) Scope 2, market-based (metric tons CO2e)

205.51

Democratic Republic of the Congo

(7.16.1) Scope 1 emissions (metric tons CO2e)

81986.06

(7.16.2) Scope 2, location-based (metric tons CO2e)

23.15

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Egypt

(7.16.1) Scope 1 emissions (metric tons CO2e)

54144.03

(7.16.2) Scope 2, location-based (metric tons CO2e)

183058.1

(7.16.3) Scope 2, market-based (metric tons CO2e)

1580.33

France

(7.16.1) Scope 1 emissions (metric tons CO2e)

11.84

(7.16.2) Scope 2, location-based (metric tons CO2e)

2.2

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Germany

(7.16.1) Scope 1 emissions (metric tons CO2e)

18708.67

(7.16.2) Scope 2, location-based (metric tons CO2e)

385266.32

(7.16.3) Scope 2, market-based (metric tons CO2e)

641.42

Greece

(7.16.1) Scope 1 emissions (metric tons CO2e)

8747.02

(7.16.2) Scope 2, location-based (metric tons CO2e)

45679.49

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Hungary

(7.16.1) Scope 1 emissions (metric tons CO2e)

260.15

(7.16.2) Scope 2, location-based (metric tons CO2e)

349.19

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

India

(7.16.1) Scope 1 emissions (metric tons CO2e)

44.18

(7.16.2) Scope 2, location-based (metric tons CO2e)

4945.18

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Ireland

(7.16.1) Scope 1 emissions (metric tons CO2e)

663.12

(7.16.2) Scope 2, location-based (metric tons CO2e)

31189.22

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Italy

(7.16.1) Scope 1 emissions (metric tons CO2e)

680.08

(7.16.2) Scope 2, location-based (metric tons CO2e)

20056.97

(7.16.3) Scope 2, market-based (metric tons CO2e)

20.86

Lesotho

(7.16.1) Scope 1 emissions (metric tons CO2e)

935.25

(7.16.2) Scope 2, location-based (metric tons CO2e)

10752.82

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Luxembourg

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

28.94

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Mozambique

(7.16.1) Scope 1 emissions (metric tons CO2e)

10391.92

(7.16.2) Scope 2, location-based (metric tons CO2e)

4244.95

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Netherlands

(7.16.1) Scope 1 emissions (metric tons CO2e)

3.49

(7.16.2) Scope 2, location-based (metric tons CO2e)

277.92

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Portugal

(7.16.1) Scope 1 emissions (metric tons CO2e)

1698.03

(7.16.2) Scope 2, location-based (metric tons CO2e)

19611.16

(7.16.3) Scope 2, market-based (metric tons CO2e)

227.47

Romania

(7.16.1) Scope 1 emissions (metric tons CO2e)

3983.18

(7.16.2) Scope 2, location-based (metric tons CO2e)

47534.37

(7.16.3) Scope 2, market-based (metric tons CO2e)

29.6

South Africa

(7.16.1) Scope 1 emissions (metric tons CO2e)

30071.46

(7.16.2) Scope 2, location-based (metric tons CO2e)

630563.48

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Spain

(7.16.1) Scope 1 emissions (metric tons CO2e)

110.78

(7.16.2) Scope 2, location-based (metric tons CO2e)

121.59

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Turkey

(7.16.1) Scope 1 emissions (metric tons CO2e)

13493.95

(7.16.2) Scope 2, location-based (metric tons CO2e)

296983.11

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

United Kingdom of Great Britain and Northern Ireland

(7.16.1) Scope 1 emissions (metric tons CO2e)

5691.51

(7.16.2) Scope 2, location-based (metric tons CO2e)

123046.58

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

United Republic of Tanzania

(7.16.1) Scope 1 emissions (metric tons CO2e)

26833.46

(7.16.2) Scope 2, location-based (metric tons CO2e)

45026.29

(7.16.3) Scope 2, market-based (metric tons CO2e)

0
[Fixed row]

(7.17) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

Select all that apply
☑ By activity

(7.17.3) Break down your total gross global Scope 1 emissions by business activity.

	Activity	Scope 1 emissions (metric tons CO2e)
Row 1	*Access Network*	*199796.71*
Row 2	*Technology Centres*	*24900.87*
Row 3	*Offices*	*7416.33*
Row 4	*Retail*	*1097.84*
Row 5	*Transport*	*27975.84*

[Add row]

(7.20) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.

Select all that apply

☑ By activity

(7.20.3) Break down your total gross global Scope 2 emissions by business activity.

	Activity	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Row 1	*Access Network*	*1469166*	*2671*
Row 2	*Technology Centres*	*362825*	*1165*
Row 3	*Office*	*57689*	*3025*
Row 4	*Retail*	*11544*	*173*
Row 5	*Transport*	*1130*	*0*

[Add row]

(7.22) Break down your gross Scope 1 and Scope 2 emissions between your consolidated accounting group and other entities included in your response.

Consolidated accounting group

(7.22.1) Scope 1 emissions (metric tons CO2e)

261188

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

1902353

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

7034

(7.22.4) Please explain

These are the gross Scope 1 and Scope 2 emissions in our consolidated accounting group.

All other entities

(7.22.1) Scope 1 emissions (metric tons CO2e)

0

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

0

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

0

(7.22.4) Please explain

All of our emissions are reported for the Group consolidated accounts aligned to our IFRS compliant financial accounts.
[Fixed row]

(7.23) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response?

Select from:
☑ Yes

(7.23.1) Break down your gross Scope 1 and Scope 2 emissions by subsidiary.

Row 1

(7.23.1.1) Subsidiary name

Vodacom Group Ltd.

(7.23.1.2) Primary activity

Select from:
☑ Telecommunications services

(7.23.1.3) Select the unique identifier you are able to provide for this subsidiary

Select all that apply
☑ ISIN code - equity

(7.23.1.5) ISIN code – equity

ZAE000132577

(7.23.1.12) Scope 1 emissions (metric tons CO2e)

203423.91

(7.23.1.13) Scope 2, location-based emissions (metric tons CO2e)

870546.97

(7.23.1.14) Scope 2, market-based emissions (metric tons CO2e)

919.33

(7.23.1.15) Comment

FY25 Assured by Ernst & Young - limited assurance under ISAE (UK) 3000 and ISA 3410. The markets included: Vodacom South Africa Vodacom Tanzania Vodacom Democratic Republic of Congo Vodacom Mozambique Vodacom Lesotho Vodafone Egypt.
[Add row]

(7.26) Allocate your emissions to your customers listed below according to the goods or services you have sold them in this reporting period.

Row 1

(7.26.1) Requesting member

Select from:

☑ Accenture

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 2

(7.26.1) Requesting member

Select from:

☑ Arm Holdings Plc

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 3

(7.26.1) Requesting member

Select from:

☑ AstraZeneca

C2 General

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 4

(7.26.1) Requesting member

Select from:

☑ AT&T Inc.

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 5

(7.26.1) Requesting member

Select from:

☑ Autodesk, Inc.

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 6

(7.26.1) Requesting member

Select from:

☑ Bank of America

C2 General

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 7

(7.26.1) Requesting member

Select from:

☑ Barclays

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 8

(7.26.1) Requesting member

Select from:

☑ British American Tobacco PLC

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 9

(7.26.1) Requesting member

Select from:

☑ BT Group

C2 General

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 10

(7.26.1) Requesting member

Select from:

☑ Capgemini SE

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 11

(7.26.1) Requesting member

Select from:

☑ Cellnex Telecom SA

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 12

(7.26.1) Requesting member

Select from:

☑ Cisco Systems, Inc.

C2 General

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 13

(7.26.1) Requesting member

Select from:

☑ Deloitte Touche Tohmatsu Limited

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 14

(7.26.1) Requesting member

Select from:

☑ Deutsche Telekom AG

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 15

(7.26.1) Requesting member

Select from:

☑ Estee Lauder Companies Inc.

C2 General

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 16

(7.26.1) Requesting member

Select from:

☑ GSMA

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 17

(7.26.1) Requesting member

Select from:

☑ HP Inc

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 18

(7.26.1) Requesting member

Select from:

☑ Imperial Brands

C2 General

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 19

(7.26.1) Requesting member

Select from:

☑ KBR Inc

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 20

(7.26.1) Requesting member

Select from:

☑ Kyndryl, Inc.

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 21

(7.26.1) Requesting member

Select from:

☑ Mastercard Incorporated

C2 General

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 22

(7.26.1) Requesting member

Select from:

☑ Meta

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 23

(7.26.1) Requesting member

Select from:

☑ MetLife, Inc.

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 24

(7.26.1) Requesting member

Select from:

☑ NatWest Group plc

C2 General

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 25

(7.26.1) Requesting member

Select from:

☑ Nokia Group

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 26

(7.26.1) Requesting member

Select from:

☑ Novartis

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 27

(7.26.1) Requesting member

Select from:

☑ Philip Morris International Inc.

C2 General

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 28

(7.26.1) Requesting member

Select from:

☑ Pinsent Masons LLP

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 29

(7.26.1) Requesting member

Select from:

☑ RELX Group Plc

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 30

(7.26.1) Requesting member

Select from:

☑ Robert Bosch GmbH

C2 General

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 31

(7.26.1) Requesting member

Select from:

☑ Salesforce, Inc.

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 32

(7.26.1) Requesting member

Select from:

☑ Telstra Group Ltd

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 33

(7.26.1) Requesting member

Select from:

☑ Telus Corporation

C2 General

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 34

(7.26.1) Requesting member

Select from:

☑ The Coca-Cola Company

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 35

(7.26.1) Requesting member

Select from:

☑ The Coca-Cola Company

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 36

(7.26.1) Requesting member

Select from:

☑ UBS Group AG

C2 General

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 37

(7.26.1) Requesting member

Select from:

☑ United Group B.V.

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 38

(7.26.1) Requesting member

Select from:

☑ Visa

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 39

(7.26.1) Requesting member

Select from:

☑ Xylem Inc

C2 General

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 40

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 41

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 42

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 43

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 44

C2 General

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 45

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 46

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 47

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 48

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 49

C2 General

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 50

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2025 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 51

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.

Row 52

(7.26.11) Major sources of emissions

Please contact your Vodafone relationship manager confirming your total spend (in EUR) with Vodafone between 01 April 2023 and 31 March 2024 if you would like us to estimate the proportion of our organisational emissions associated with the provision of our services to your business.
[Add row]

(7.27) What are the challenges in allocating emissions to different customers, and what would help you to overcome these challenges?

Row 1

(7.27.1) Allocation challenges

C2 General

Select from:

☑ Customer base is too large and diverse to accurately track emissions to the customer level

(7.27.2) Please explain what would help you overcome these challenges

To improve accuracy in allocating emissions, we would like to conduct more detailed analysis of the carbon footprint of our key products and services (instead of allocating a proportion of our organisational carbon footprint by revenue). This analysis will require us to conduct product carbon footprinting, which may be dependent upon customer data such as volumes of data traffic, and type of products and services purchased from Vodafone.

Row 2

(7.27.1) Allocation challenges

Select from:

☑ Diversity of product lines makes accurately accounting for each product/product line cost ineffective

(7.27.2) Please explain what would help you overcome these challenges

We use an average emissions intensity (per unit revenue) to estimate customers per customer. We would like to offer our customers more product or service-specific emissions data, based on the product carbon footprint of the product or services that we sell to them. We have a diverse set of products and services for which to conduct a product carbon footprint assessment, so this is not currently available for all products and services.
[Add row]

(7.28) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

(7.28.1) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

Select from:

☑ Yes

(7.28.2) Describe how you plan to develop your capabilities

We have developed a multi-year roadmap to produce product carbon footprint tools for our most significant business products, covering a range of product portfolios and capabilities. This is with the intention to provide accurate and transparent service-level emissions data to our customers. The development of the tools will be supported by a third-party supplier to ensure the highest level of data quality is achieved and increased assurance made possible. We currently have some market-specific lifecycle assessments in place, for three product types, which we use with customers.
[Fixed row]

(7.29) What percentage of your total operational spend in the reporting year was on energy?

Select from:
☑ More than 0% but less than or equal to 5%

(7.30) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	*Select from:* ☑ Yes
Consumption of purchased or acquired electricity	*Select from:* ☑ Yes
Consumption of purchased or acquired heat	*Select from:* ☑ Yes
Consumption of purchased or acquired steam	*Select from:* ☑ No
Consumption of purchased or acquired cooling	*Select from:* ☑ Yes
Generation of electricity, heat, steam, or cooling	*Select from:* ☑ Yes

[Fixed row]

(7.30.1) Report your organization’s energy consumption totals (excluding feedstocks) in MWh.

Consumption of fuel (excluding feedstock)

(7.30.1.1) Heating value

Select from:
☑ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

12694

(7.30.1.3) MWh from non-renewable sources

990659

(7.30.1.4) Total (renewable + non-renewable) MWh

1003353.00

Consumption of purchased or acquired electricity

(7.30.1.1) Heating value

Select from:
☑ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

4397864

(7.30.1.3) MWh from non-renewable sources

7275

(7.30.1.4) Total (renewable + non-renewable) MWh

4405139.00

Consumption of purchased or acquired heat

(7.30.1.1) Heating value

Select from:
☑ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

11072

(7.30.1.4) Total (renewable + non-renewable) MWh

11072.00

Consumption of purchased or acquired cooling

(7.30.1.1) Heating value

Select from:
☑ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

13377

(7.30.1.4) Total (renewable + non-renewable) MWh

13377.00

Consumption of self-generated non-fuel renewable energy

(7.30.1.1) Heating value

Select from:
☑ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

20078

(7.30.1.4) Total (renewable + non-renewable) MWh

20078.00

Total energy consumption

(7.30.1.1) Heating value

Select from:
☑ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

4430636

(7.30.1.3) MWh from non-renewable sources

1022385

(7.30.1.4) Total (renewable + non-renewable) MWh

5453021.00
[Fixed row]

(7.30.6) Select the applications of your organization’s consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	*Select from:* ☑ Yes
Consumption of fuel for the generation of heat	*Select from:* ☑ Yes
Consumption of fuel for the generation of steam	*Select from:* ☑ No
Consumption of fuel for the generation of cooling	*Select from:* ☑ No
Consumption of fuel for co-generation or tri-generation	*Select from:* ☑ Yes

[Fixed row]

(7.30.7) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Sustainable biomass

(7.30.7.1) Heating value

Select from:

☑ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.8) Comment

None consumed.

Other biomass

(7.30.7.1) Heating value

Select from:

☑ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.8) Comment

None consumed.

Other renewable fuels (e.g. renewable hydrogen)

(7.30.7.1) Heating value

Select from:
☑ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

12694

(7.30.7.3) MWh fuel consumed for self-generation of electricity

12694

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.8) Comment

Includes HVO.

Coal

(7.30.7.1) Heating value

Select from:
☑ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.8) Comment

None consumed.

Oil

(7.30.7.1) Heating value

Select from:
☑ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

953451

(7.30.7.3) MWh fuel consumed for self-generation of electricity

952986

(7.30.7.4) MWh fuel consumed for self-generation of heat

464

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.8) Comment

Includes light fuel oil, diesel and petrol, used for electricity generation and for transportation.

Gas

(7.30.7.1) Heating value

Select from:
☑ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

37209

(7.30.7.3) MWh fuel consumed for self-generation of electricity

7499

(7.30.7.4) MWh fuel consumed for self-generation of heat

29710

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.8) Comment

This includes Natural Gas and Liqufied Petroleum Gas (LPG)

Other non-renewable fuels (e.g. non-renewable hydrogen)

(7.30.7.1) Heating value

Select from:
☑ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

0

(7.30.7.3) MWh fuel consumed for self-generation of electricity

0

(7.30.7.4) MWh fuel consumed for self-generation of heat

0

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.8) Comment

None consumed.

Total fuel

(7.30.7.1) Heating value

Select from:
☑ HHV

(7.30.7.2) Total fuel MWh consumed by the organization

1003353

(7.30.7.3) MWh fuel consumed for self-generation of electricity

973179

(7.30.7.4) MWh fuel consumed for self-generation of heat

30174

(7.30.7.7) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.8) Comment

None consumed.
[Fixed row]

(7.30.9) Provide details on the electricity, heat, steam, and cooling your organization has generated and consumed in the reporting year.

Electricity

(7.30.9.1) Total Gross generation (MWh)

873107

(7.30.9.2) Generation that is consumed by the organization (MWh)

873107

(7.30.9.3) Gross generation from renewable sources (MWh)

32772

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

32772

Heat

(7.30.9.1) Total Gross generation (MWh)

0

(7.30.9.2) Generation that is consumed by the organization (MWh)

0

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

Steam

(7.30.9.1) Total Gross generation (MWh)

0

(7.30.9.2) Generation that is consumed by the organization (MWh)

0

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0

Cooling

(7.30.9.1) Total Gross generation (MWh)

0

(7.30.9.2) Generation that is consumed by the organization (MWh)

0

(7.30.9.3) Gross generation from renewable sources (MWh)

0

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

0
[Fixed row]

(7.30.16) Provide a breakdown by country/area of your electricity/heat/steam/cooling consumption in the reporting year.

Albania

(7.30.16.1) Consumption of purchased electricity (MWh)

32527

(7.30.16.2) Consumption of self-generated electricity (MWh)

1582

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

34109.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Belgium

(7.30.16.1) Consumption of purchased electricity (MWh)

1092

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1092.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Cyprus

(7.30.16.1) Consumption of purchased electricity (MWh)

0

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded.

Czechia

(7.30.16.1) Consumption of purchased electricity (MWh)

111094

(7.30.16.2) Consumption of self-generated electricity (MWh)

4

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

1144

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

112242.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Democratic Republic of the Congo

(7.30.16.1) Consumption of purchased electricity (MWh)

25725

(7.30.16.2) Consumption of self-generated electricity (MWh)

2050

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

27775.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Egypt

(7.30.16.1) Consumption of purchased electricity (MWh)

448536

(7.30.16.2) Consumption of self-generated electricity (MWh)

6134

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

11327

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

465997.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

France

(7.30.16.1) Consumption of purchased electricity (MWh)

34

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

34.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Germany

(7.30.16.1) Consumption of purchased electricity (MWh)

1048596

(7.30.16.2) Consumption of self-generated electricity (MWh)

658

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

9001

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1058255.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Greece

(7.30.16.1) Consumption of purchased electricity (MWh)

134233

(7.30.16.2) Consumption of self-generated electricity (MWh)

355

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

134588.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Hungary

(7.30.16.1) Consumption of purchased electricity (MWh)

1877

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1877.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

India

(7.30.16.1) Consumption of purchased electricity (MWh)

6727

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

6727.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Ireland

(7.30.16.1) Consumption of purchased electricity (MWh)

107512

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

107512.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Italy

(7.30.16.1) Consumption of purchased electricity (MWh)

3511

(7.30.16.2) Consumption of self-generated electricity (MWh)

99

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

3610.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Lesotho

(7.30.16.1) Consumption of purchased electricity (MWh)

19445

(7.30.16.2) Consumption of self-generated electricity (MWh)

1026

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

20471.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Luxembourg

(7.30.16.1) Consumption of purchased electricity (MWh)

305

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

305.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Mozambique

(7.30.16.1) Consumption of purchased electricity (MWh)

49075

(7.30.16.2) Consumption of self-generated electricity (MWh)

1978

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

51053.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Netherlands

(7.30.16.1) Consumption of purchased electricity (MWh)

974

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

974.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Portugal

(7.30.16.1) Consumption of purchased electricity (MWh)

123071

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

2697

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

125768.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Romania

(7.30.16.1) Consumption of purchased electricity (MWh)

171497

(7.30.16.2) Consumption of self-generated electricity (MWh)

210

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

165

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

171872.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

South Africa

(7.30.16.1) Consumption of purchased electricity (MWh)

594871

(7.30.16.2) Consumption of self-generated electricity (MWh)

266

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

595137.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Spain

(7.30.16.1) Consumption of purchased electricity (MWh)

136

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

136.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

Turkey

(7.30.16.1) Consumption of purchased electricity (MWh)

709861

(7.30.16.2) Consumption of self-generated electricity (MWh)

1571

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

711432.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

United Kingdom of Great Britain and Northern Ireland

(7.30.16.1) Consumption of purchased electricity (MWh)

625552

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:

☑ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

625552.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded

United Republic of Tanzania

(7.30.16.1) Consumption of purchased electricity (MWh)

127734

(7.30.16.2) Consumption of self-generated electricity (MWh)

4085

(7.30.16.3) Is some or all of this electricity consumption excluded from your RE100 commitment?

Select from:
☑ No

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

131819.00

(7.30.16.7) Provide details of the electricity consumption excluded

No electricity consumption excluded
[Fixed row]

(7.30.17) Provide details of your organization’s renewable electricity purchases in the reporting year by country/area.

Row 1

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1398.63

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Uganda

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 6

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2014.61

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Uganda

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 7

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

0.34

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Uganda

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 11

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4507

(7.30.17.5) Tracking instrument used

Select from:
☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Uganda

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2023

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 12

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

973.56

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Uganda

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 16

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1490.47

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Uganda

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 17

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4396.97

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Uganda

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 19

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1830

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Uganda

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 20

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

7263.16

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Uganda

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2025

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 21

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

24837.3

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Uganda

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 22

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1528

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Uganda

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 23

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1304.13

(7.30.17.5) Tracking instrument used

Select from:
☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Uganda

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 24

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

894.63

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Uganda

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 25

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

18188

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Uganda

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 26

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

13609

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Uganda

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 27

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3474.6

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Uganda

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 28

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

714.75

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Uganda

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 29

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

382.85

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Uganda

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 30

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

5633

(7.30.17.5) Tracking instrument used

Select from:
☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Uganda

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2025

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 31

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

600

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Kenya

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 32

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

14

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Kenya

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 33

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

22

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Kenya

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2023

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 34

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

20899.06

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Kenya

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 35

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

11218

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Kenya

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2025

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 36

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Republic of Tanzania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

540.94

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Uganda

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2025

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 37

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Lesotho

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

12641.85

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 38

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Lesotho

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

7035.15

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 39

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Democratic Republic of the Congo

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

7533.15

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Uganda

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 40

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Democratic Republic of the Congo

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3254.25

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Uganda

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 41

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Democratic Republic of the Congo

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

15612.6

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Uganda

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 42

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Egypt

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

6100

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Egypt

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 43

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Egypt

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

27488.16

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Egypt

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 44

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Egypt

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

19832.64

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Egypt

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 45

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Egypt

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

37591.2

(7.30.17.5) Tracking instrument used

Select from:
☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Egypt

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 46

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Egypt

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

9183

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Egypt

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 47

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Egypt

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

8818.85

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Egypt

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2023

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 48

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Egypt

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

157.15

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Egypt

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2023

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 49

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

0.74

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 50

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

30517.69

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2023

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 51

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ South Africa

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

39791.64

(7.30.17.5) Tracking instrument used

Select from:
☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 52

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

25557.49

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 53

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ South Africa

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

26222.98

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 54

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

34032.52

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 55

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

34521.55

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 56

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

15714.57

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 57

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ South Africa

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

0.43

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 58

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1100

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 59

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ South Africa

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

0.88

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 60

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ South Africa

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

8248.57

(7.30.17.5) Tracking instrument used

Select from:
☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 61

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ South Africa

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

23519.93

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 62

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

20146.46

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 63

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

89.03

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 64

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

12735.51

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 65

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3724

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 66

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

18271.45

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 67

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

30785.97

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 68

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ South Africa

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

30613.07

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 69

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

24308.03

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 70

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4095.8

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 71

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

27111.81

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 72

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ South Africa

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

26338.37

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 73

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

699.31

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2023

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 74

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ South Africa

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

16759.23

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 75

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ South Africa

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

17188.69

(7.30.17.5) Tracking instrument used

Select from:
☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 76

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ South Africa

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

16011.02

(7.30.17.5) Tracking instrument used

Select from:
☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 77

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

9211.15

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 78

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

18913.99

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 79

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

16194.74

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 80

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

13183.18

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 81

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ South Africa

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3.45

(7.30.17.5) Tracking instrument used

Select from:
☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 82

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

5000

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 83

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ South Africa

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4919.62

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 84

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

18511.93

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 85

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

10955.46

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 86

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

0.54

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 87

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Mozambique

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

8073.91

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 88

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Mozambique

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

727.83

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 89

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Mozambique

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

39327.26

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 90

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

7

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 91

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

152

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 92

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

183

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 93

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

109

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 94

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

140

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 95

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3707

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 96

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

190

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 97

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

142

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 98

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

210

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 99

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

131

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 100

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

104

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 101

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

216

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 102

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

159

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 103

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

145

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 104

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

143

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 105

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

147

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 106

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

110

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 107

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

119

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 108

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

170

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 109

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

126

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 110

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

38

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 111

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

57

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 112

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2663

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 113

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

147

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 114

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

93

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 115

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

127

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 116

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

172

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 117

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

82

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 118

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1489

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 119

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

420

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 120

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

54

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 121

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2046

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 122

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

339

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 123

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

165

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 124

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

30

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 125

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

167

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 126

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2623

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 127

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

335

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 128

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

133

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 129

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

55

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 130

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

136

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 131

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

382

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Sweden

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 132

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

355

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Sweden

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 133

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3281

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 134

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

61

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 135

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

259

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 136

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

145

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 137

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

22006

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 138

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

5523

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 139

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2694

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 140

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

188

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 141

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1353

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 142

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

122

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 143

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3289

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 144

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

537

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Sweden

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 145

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

395

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Sweden

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 146

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

355

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Sweden

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 147

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

695

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 148

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4157

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 149

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2453

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 150

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3752

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Sweden

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 151

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3790

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Sweden

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 152

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

168

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 153

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

141

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 154

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

115

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 155

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2984

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 156

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

5581

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 157

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4153

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 158

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

199

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 159

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4435

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 160

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1398

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Sweden

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 161

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

37

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 162

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

692

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 163

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2032

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Croatia

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 164

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

33

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 165

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3265

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 166

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

42

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 167

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2648

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Sweden

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 168

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2671

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 169

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

5845

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 170

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

173

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Portugal

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 171

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

153

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 172

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

14935

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Sweden

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 173

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

980

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 174

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

660

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 175

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Czechia

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

104

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Sweden

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 176

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Czechia

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1175

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2025

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 177

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Czechia

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1010

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2025

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 178

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Czechia

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

5527

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2025

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 179

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Czechia

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1883

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 180

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Czechia

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

581

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2025

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 181

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

86658

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Portugal

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 182

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1125

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Portugal

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 183

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

28473

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Portugal

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 184

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Portugal

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

13447

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 185

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Portugal

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1720

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 186

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Portugal

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

18

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 187

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Portugal

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

7315

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 188

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Portugal

(7.30.17.2) Sourcing method

Select from:

☑ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

30000

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 189

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

177280.78

(7.30.17.5) Tracking instrument used

Select from:

☑ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 190

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

102189.65

(7.30.17.5) Tracking instrument used

Select from:

☑ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 191

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

18354.4

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

(7.30.17.12) Comment

Wind, solar, hydro

Row 192

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

25171

(7.30.17.5) Tracking instrument used

Select from:

☑ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 193

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

13397

(7.30.17.5) Tracking instrument used

Select from:
☑ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 194

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

5456

(7.30.17.5) Tracking instrument used

Select from:
☑ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 195

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

25476

(7.30.17.5) Tracking instrument used

Select from:

☑ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 196

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3756

(7.30.17.5) Tracking instrument used

Select from:

☑ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 197

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Renewable electricity mix, please specify

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

69348

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2025

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

(7.30.17.12) Comment

Wind, solar, hydro

Row 198

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Renewable electricity mix, please specify :Mix of all the types in our renewable energy purchasing guidance document, favouring solar and wind.

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

27798.39

(7.30.17.5) Tracking instrument used

Select from:

☑ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

(7.30.17.12) Comment

Wind, solar, hydro

Row 199

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Renewable electricity mix, please specify :Mix of all the types in our renewable energy purchasing guidance document, favouring solar and wind.

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

101595.3

(7.30.17.5) Tracking instrument used

Select from:

☑ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

(7.30.17.12) Comment

Wind, solar, hydro

Row 200

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

23510

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2015

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 201

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

24904

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2014

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 202

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:
☑ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

25060

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2022

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 203

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

24861

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 204

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:
☑ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4483

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 205

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:
☑ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

14175

(7.30.17.5) Tracking instrument used

Select from:
☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 206

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

9501

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2023

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 207

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Purchase from an on-site installation owned by a third party (on-site PPA)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

9342

(7.30.17.5) Tracking instrument used

Select from:

☑ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 208

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Financial (virtual) power purchase agreement (VPPA)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Sustainable Biomass

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

501

(7.30.17.5) Tracking instrument used

Select from:

☑ zaREC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

1999

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 209

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.2) Sourcing method

Select from:

☑ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1924

(7.30.17.5) Tracking instrument used

Select from:

☑ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ South Africa

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 210

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Egypt

(7.30.17.2) Sourcing method

Select from:

☑ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

214044

(7.30.17.5) Tracking instrument used

Select from:

☑ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Egypt

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 211

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Egypt

(7.30.17.2) Sourcing method

Select from:

☑ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

112063

(7.30.17.5) Tracking instrument used

Select from:

☑ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Egypt

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2001

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 212

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Egypt

(7.30.17.2) Sourcing method

Select from:

☑ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

8495

(7.30.17.5) Tracking instrument used

Select from:

☑ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Egypt

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 213

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Egypt

(7.30.17.2) Sourcing method

Select from:

☑ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4645

(7.30.17.5) Tracking instrument used

Select from:

☑ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Egypt

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 214

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Egypt

(7.30.17.2) Sourcing method

Select from:

☑ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

136

(7.30.17.5) Tracking instrument used

Select from:

☑ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Egypt

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 215

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

375

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Portugal

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 216

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.2) Sourcing method

Select from:
☑ Financial (virtual) power purchase agreement (VPPA)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

7975

(7.30.17.5) Tracking instrument used

Select from:

☑ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 217

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Albania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

7952

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 218

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Albania

(7.30.17.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Large hydropower (>25 MW)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

24504

(7.30.17.5) Tracking instrument used

Select from:

☑ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Albania

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 219

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Czechia

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

41120

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 220

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Turkey

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Geothermal

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

149673.37

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Turkey

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 221

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Turkey

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

20000

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Turkey

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 222

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Turkey

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Geothermal

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

161666.64

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Turkey

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 223

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Turkey

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

20000

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Turkey

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 224

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Turkey

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Geothermal

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

153591.18

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Turkey

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 225

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Turkey

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

20000

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Turkey

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 226

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Turkey

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Geothermal

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

153787.81

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Turkey

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 227

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Czechia

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

8812

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 228

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Czechia

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

10649

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 229

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Czechia

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4617

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 230

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Czechia

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2109

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Portugal

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 231

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4600

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 232

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

739

(7.30.17.5) Tracking instrument used

Select from:
☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 233

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

351

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 234

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

5381

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 235

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

693

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 236

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

7057

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 237

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2685

(7.30.17.5) Tracking instrument used

Select from:
☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 238

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

19

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 239

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

15714

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 240

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

376

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 241

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

29801

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 242

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

479

(7.30.17.5) Tracking instrument used

Select from:
☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 243

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

6827

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 244

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

399

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 245

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

368

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 246

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

204

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 247

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

7659

(7.30.17.5) Tracking instrument used

Select from:
☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 248

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

325

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 249

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

460

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 250

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3529

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 251

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

7750

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 252

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

364

(7.30.17.5) Tracking instrument used

Select from:
☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 253

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

384

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 254

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

7807

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 255

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

266

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 256

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1664

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 257

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

7572

(7.30.17.5) Tracking instrument used

Select from:
☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2003

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 258

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

335

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 259

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

42

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 260

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

923

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 261

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

303

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 262

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

135

(7.30.17.5) Tracking instrument used

Select from:
☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 263

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1675

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2003

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 264

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

546

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 265

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

425

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 266

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

180

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 267

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

297

(7.30.17.5) Tracking instrument used

Select from:
☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 268

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

483

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 269

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4777

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 270

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

735

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 271

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

573

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 272

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

387

(7.30.17.5) Tracking instrument used

Select from:
☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 273

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

365

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 274

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

761

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 275

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

550

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 276

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

5731

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 277

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

211

(7.30.17.5) Tracking instrument used

Select from:
☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 278

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

531

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 279

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2251

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 280

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

582

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 281

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3297

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 282

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2474

(7.30.17.5) Tracking instrument used

Select from:
☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 283

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

681

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 284

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

669

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 285

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

376

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 286

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

22403

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 287

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

16884

(7.30.17.5) Tracking instrument used

Select from:
☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 288

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

7704

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 289

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

130574

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 290

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

13066

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 291

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2795

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 292

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

10070

(7.30.17.5) Tracking instrument used

Select from:
☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 293

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3495

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 294

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1410

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2003

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 295

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4589

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2008

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 296

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

5377

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2003

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 297

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

6830

(7.30.17.5) Tracking instrument used

Select from:
☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2003

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 298

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1971

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2003

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 299

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

772

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2003

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 300

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2193

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2003

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 301

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3310

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2003

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 302

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

953

(7.30.17.5) Tracking instrument used

Select from:
☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2003

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 303

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

25312

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 304

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4107

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2003

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 305

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4266

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2003

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 306

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1420

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2008

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 307

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

311

(7.30.17.5) Tracking instrument used

Select from:
☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2003

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 308

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

5774

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2003

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 309

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1892

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 310

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

59707

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 311

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4815

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 312

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Luxembourg

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

305

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ France

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 313

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Czechia

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4505

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Sweden

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 314

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Czechia

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

8223

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 315

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Czechia

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

18756

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 316

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Czechia

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2307

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Croatia

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 317

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Ireland

(7.30.17.2) Sourcing method

Select from:
☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

63452.73

(7.30.17.5) Tracking instrument used

Select from:
☑ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 318

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

21912.65

(7.30.17.5) Tracking instrument used

Select from:

☑ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 319

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Ireland

(7.30.17.2) Sourcing method

Select from:
☑ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3866.55

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2009

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 320

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Ireland

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

13317

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 321

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

69

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 322

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

95

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 323

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

97

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 324

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

71

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 325

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

73

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 326

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

49

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 327

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

47

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 328

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

73

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 329

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

49

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 330

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

48

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 331

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

45

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 332

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

64

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 333

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

43

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 334

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

49

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 335

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

49

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 336

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

48

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 337

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

51

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 338

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

49

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 339

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

49

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 340

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

71

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 341

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

87

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 342

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

72

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 343

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

73

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 344

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

72

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 345

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

37

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 346

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

91

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 347

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

92

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 348

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

37

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 349

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 350

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

76

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 351

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

70

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 352

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

30

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 353

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

61

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 354

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

153

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 355

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

51

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 356

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

99

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 357

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

77

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 358

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

51

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 359

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

48

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 360

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

43

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 361

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

51

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 362

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

53

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 363

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

84

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 364

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

73

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 365

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

67

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 366

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

44

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 367

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

50

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 368

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

78

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 369

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

147

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 370

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

79

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 371

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

151

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 372

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

92

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 373

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

98

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 374

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

43

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 375

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

155

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 376

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

92

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 377

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

42

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 378

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

10

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 379

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

128

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 380

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

61

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 381

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

50

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 382

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

80

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 383

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

68

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 384

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

53

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 385

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

62

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 386

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

72

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 387

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

60

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 388

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

55

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 389

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

160

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 390

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

82

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 391

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

50

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 392

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

43

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 393

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

68

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 394

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

155

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 395

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

76

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 396

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

159

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 397

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

41

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 398

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

156

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 399

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

160

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 400

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

154

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 401

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

161

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 402

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

132

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 403

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

185

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 404

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

38

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 405

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

52

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 406

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

36

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 407

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

67

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 408

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

58

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 409

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

67

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 410

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

83

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 411

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

91

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 412

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

109

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 413

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

108

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 414

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

59

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 415

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

55

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 416

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

85

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 417

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

92

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 418

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

63

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 419

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

78

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 420

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

75

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 421

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

34

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 422

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

47

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 423

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

81

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 424

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

49

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 425

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

60

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 426

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

71

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 427

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

78

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Greece

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 428

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4801

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Lithuania

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 429

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

36

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ France

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 430

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

153

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 431

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

137

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 432

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

348

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 433

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

245

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 434

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

144

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 435

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

127

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 436

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

115

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 437

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

27

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 438

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

127

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 439

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

89

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 440

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

113

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 441

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

64

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2012

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 442

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1368

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 443

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

136

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 444

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1176

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 445

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

343

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 446

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1810

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ France

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 447

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

10

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ France

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 448

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

11888

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Austria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 449

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

563

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ France

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 450

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

810

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ France

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 451

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

29

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ France

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 452

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

540

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ France

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 453

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1018

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ France

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 454

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

42

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ France

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2010

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 455

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

420

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ France

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2020

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 456

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

18

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ France

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 458

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

666

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ France

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2016

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 459

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

29

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ France

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 460

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

38

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ France

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 461

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

625

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Austria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 462

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

6231

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Austria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2014

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 463

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

432

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Austria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 464

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1248

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Austria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 465

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

477

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Austria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 466

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

349

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Austria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 467

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1020

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Austria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2017

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 468

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2262

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Austria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 469

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1374

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Austria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 470

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

680

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Austria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 471

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1026

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Austria

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 472

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

133

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 473

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Renewable electricity mix, please specify :Mix of all the types in our renewable energy purchasing guidance document, favouring solar and wind.

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1322.65

(7.30.17.5) Tracking instrument used

Select from:

☑ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Sweden

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2015

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

(7.30.17.12) Comment

Wind, solar, hydro

Row 474

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Ireland

(7.30.17.2) Sourcing method

Select from:
☑ Default delivered renewable electricity from the grid, supported by energy attribute certificates

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1156.32

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2000

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 475

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Turkey

(7.30.17.2) Sourcing method

Select from:
☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Hydropower (capacity unknown)

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

20000

(7.30.17.5) Tracking instrument used

Select from:

☑ I-REC

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Turkey

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.10) Supply arrangement start year

2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 476

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Renewable electricity mix, please specify :Mix of all the types in our renewable energy purchasing guidance document, favouring solar and wind.

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

12395

(7.30.17.5) Tracking instrument used

Select from:

☑ REGO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

(7.30.17.12) Comment

Wind, solar, hydro

Row 477

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Renewable electricity mix, please specify :Mix of all the types in our renewable energy purchasing guidance document, favouring solar and wind.

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

182317.48

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

(7.30.17.12) Comment

Wind, solar, hydro

Row 478

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Portugal

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

26545

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Sweden

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 479

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Portugal

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

30085

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Norway

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 480

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Portugal

(7.30.17.2) Sourcing method

Select from:

☑ Unbundled procurement of Energy Attribute Certificates (EACs)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

13661

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ France

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 481

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Romania

(7.30.17.2) Sourcing method

Select from:
☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Renewable electricity mix, please specify :Mix of all the types in our renewable energy purchasing guidance document, favouring solar and wind.

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

119041

(7.30.17.5) Tracking instrument used

Select from:

☑ Contract

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Romania

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ No

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

(7.30.17.12) Comment

Wind, solar, hydro

Row 482

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

41267

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 483

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:
☑ Germany

(7.30.17.2) Sourcing method

Select from:
☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:
☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

30138

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 484

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

3

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2023

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 485

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Wind

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Finland

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2022

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 486

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

27456

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 487

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

133

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 488

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2772

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 489

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

302

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2021

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 490

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

2

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 491

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

14548

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 492

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

1013

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 493

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

26099

(7.30.17.5) Tracking instrument used

Select from:
☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:
☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:
☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:
☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label

Row 494

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4314

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 495

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

14508

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Italy

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2024

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:

☑ No additional, voluntary label

Row 496

(7.30.17.1) Country/area of consumption of purchased renewable electricity

Select from:

☑ Germany

(7.30.17.2) Sourcing method

Select from:

☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.17.3) Renewable electricity technology type

Select from:

☑ Solar

(7.30.17.4) Renewable electricity consumed via selected sourcing method in the reporting year (MWh)

4844

(7.30.17.5) Tracking instrument used

Select from:

☑ GO

(7.30.17.6) Country/area of origin (generation) of purchased renewable electricity

Select from:

☑ Spain

(7.30.17.7) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

☑ Yes

(7.30.17.8) Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2019

(7.30.17.9) Vintage of the renewable energy/attribute (i.e. year of generation)

Select from:

☑ 2024

(7.30.17.11) Ecolabel associated with purchased renewable electricity

Select from:
☑ No additional, voluntary label
[Add row]

(7.30.18) Provide details of your organization's low-carbon heat, steam, and cooling purchases in the reporting year by country/area.

	Sourcing method	Comment
Row 1	*Select from:* ☑ None (no purchases of low-carbon heat, steam, or cooling)	*We do not have any low-carbon heat, steam, and cooling purchases in the reporting year.*

[Add row]

(7.30.19) Provide details of your organization's renewable electricity generation by country/area in the reporting year.

Row 1

(7.30.19.1) Country/area of generation

Select from:
☑ Albania

(7.30.19.2) Renewable electricity technology type

Select from:
☑ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

1662

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

1662

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☑ No

(7.30.19.8) Comment

1582 MWh of on-site renewable energy at Vodafone Albania. 79 MWh of on-site renewable energy at VOIS Albania.

Row 2

(7.30.19.1) Country/area of generation

Select from:

☑ Czechia

(7.30.19.2) Renewable electricity technology type

Select from:

☑ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

4

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

4

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☑ No

(7.30.19.8) Comment

4 MWh of on-site renewable energy at Vodafone Czech Republic

Row 3

(7.30.19.1) Country/area of generation

Select from:

☑ Democratic Republic of the Congo

(7.30.19.2) Renewable electricity technology type

Select from:

☑ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

2050

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

2050

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☑ No

(7.30.19.8) Comment

2050 MWh of on site renewable energy at Vodacom DRC

Row 4

(7.30.19.1) Country/area of generation

Select from:
☑ Egypt

(7.30.19.2) Renewable electricity technology type

Select from:
☑ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

6134

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

6134

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:
☑ No

(7.30.19.8) Comment

6134 MWh of on-site renewable energy at Vodafone Egypt

Row 5

(7.30.19.1) Country/area of generation

Select from:
☑ Germany

(7.30.19.2) Renewable electricity technology type

Select from:
☑ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

658

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

658

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:
☑ No

(7.30.19.8) Comment

658 MWh of on-site renewable energy at Vodafone Germany (Mobile)

Row 6

(7.30.19.1) Country/area of generation

Select from:
☑ Greece

(7.30.19.2) Renewable electricity technology type

Select from:

☑ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

335

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

335

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:
☑ No

(7.30.19.8) Comment

335 MWh of on-site renewable energy at Vodafone Greece

Row 7

(7.30.19.1) Country/area of generation

Select from:
☑ Lesotho

(7.30.19.2) Renewable electricity technology type

Select from:
☑ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

1026

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

1026

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:
☑ No

(7.30.19.8) Comment

1026 MWh of on-site renewable energy at Vodacom Lesotho

Row 8

(7.30.19.1) Country/area of generation

Select from:
☑ Mozambique

(7.30.19.2) Renewable electricity technology type

Select from:
☑ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

1978

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

1978

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:
☑ No

(7.30.19.8) Comment

1978 MWh of on-site renewable energy at Vodacom Mozambique

Row 9

(7.30.19.1) Country/area of generation

Select from:
☑ Romania

(7.30.19.2) Renewable electricity technology type

Select from:
☑ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

210

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

210

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:
☑ No

(7.30.19.8) Comment

210 MWh of on-site renewable energy at Vodafone Romania.

Row 10

(7.30.19.1) Country/area of generation

Select from:

☑ South Africa

(7.30.19.2) Renewable electricity technology type

Select from:

☑ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

266

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

266

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☑ No

(7.30.19.8) Comment

266 MWh of on-site renewable energy at Vodacom South Africa

Row 11

(7.30.19.1) Country/area of generation

Select from:

☑ United Republic of Tanzania

(7.30.19.2) Renewable electricity technology type

Select from:

☑ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

4085

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

4085

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☑ No

(7.30.19.8) Comment

4085 MWh of on-site renewable energy at Vodacom Tanzania

Row 12

(7.30.19.1) Country/area of generation

Select from:

☑ Turkey

(7.30.19.2) Renewable electricity technology type

Select from:

☑ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

1571

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

1571

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:
☑ No

(7.30.19.8) Comment

1571 MWh of on-site renewable energy at Vodafone Turkey (Mobile) & Vodafone North Cyprus

Row 13

(7.30.19.1) Country/area of generation

Select from:
☑ Italy

(7.30.19.2) Renewable electricity technology type

Select from:
☑ Solar

(7.30.19.4) Total renewable electricity generated by this facility in the reporting year (MWh)

99

(7.30.19.5) Renewable electricity consumed by your organization from this facility in the reporting year (MWh)

99

(7.30.19.6) Energy attribute certificates issued for this generation

Select from:

☑ No

(7.30.19.8) Comment

99 MWh of on-site renewable energy at Vodafone Automotive Italy
[Add row]

(7.30.20) Describe how your organization's renewable electricity sourcing strategy directly or indirectly contributes to bringing new capacity into the grid in the countries/areas in which you operate.

Over the year, we reduced GHG emissions from our operations and the energy we purchase and use (Scope 1 and 2 GHG emissions). We focused on energy efficiency across our mobile and fixed-line networks, phasing out fossil fuels, and increasing renewable energy sources for our equipment and vehicle fleet. Most of our operational energy comes from purchased grid electricity. Our network also uses electricity produced from stationary generators, mostly powered by fossil fuels (diesel or petrol). Our vehicle fleet uses a mix of diesel, petrol, and purchased electricity. We furthered our efforts to phase out fossil fuels in favor of renewable energy sources. Purchasing Renewable Electricity This year, we are proud to have matched 100% of the grid electricity purchased and used in our global operations with electricity added to the grid from renewable sources. We have achieved this through increasing use of power purchase agreements ('PPAs') and purchasing renewable energy certificates ('RECs') in markets where they are available. We have successfully engaged with governments and utility providers to establish innovative agreements and market mechanisms, such as our virtual wheeling trial in South Africa and our renewable electricity agreement in Egypt. These agreements are supporting the development of nascent renewable electricity markets in Africa. In some markets (namely Mozambique, Lesotho, Tanzania, Romania and Albania), RECs or similar energy attribute tracking systems are not available for corporate buyers. This continues to limit the ability of corporates to signal market demand for renewable electricity. In the markets where we face such constraints, we support renewable purchasing in nearby grid-connected countries to support the energy transition in the wider region. There is one location (North Cyprus) where we operate where it is not feasible to match our electricity use with renewable sources, because there is no energy attribute tracking system in place and no grid connection to a market where such a mechanism exists. This location constitutes less than 0.2% of our global grid electricity use. Reducing the emissions from our own operations (Scope 1 and 2 GHG emissions) by at least 90% globally by 2030, in line with the pathway required to limit global warming to 1.5°C by 2100, is part of Vodafone's near-term target, which has been validated by the Science Based Targets initiative ('SBTi').

(7.30.21) In the reporting year, has your organization faced barriers or challenges to sourcing renewable electricity?

(7.30.21.1) Challenges to sourcing renewable electricity

Select from:

☑ Yes, both in specific countries/areas and in general

(7.30.21.2) Challenges faced by your organization which were not country/area-specific

In our African markets, we face an ongoing challenge to procuring renewable electricity due to the absence of formalised market mechanisms for transferring environmental attributes (such as a renewable energy certificate system) in those areas. We have successfully engaged with governments and utility providers to establish innovative agreements and market mechanisms, such as our virtual wheeling trial in South Africa and our renewable electricity agreement in Egypt. These agreements are supporting the development of nascent renewable electricity markets in Africa. In some markets (namely Mozambique, Lesotho, Tanzania, Romania and Albania), RECs or similar energy attribute tracking systems are not available for corporate buyers. This continues to limit the ability of corporates to signal market demand for renewable electricity. In the markets where we face such constraints, we support renewable purchasing in nearby grid-connected countries to support the energy transition in the wider region. There is one location (North Cyprus) where we operate where it is not feasible to match our electricity use with renewable sources, because there is no energy attribute tracking system in place and no grid connection to a market where such a mechanism exists. This location constitutes less than 0.2% of our global grid electricity use. In general, in FY25, the price of renewable electricity certificates in Europe continued to increase, which incurred incremental operating cost challenges, in specific markets this was material with changes in eligible sources. Despite this, we were able to secure our RECs to maintain our 100% renewable status.
[Fixed row]

(7.30.22) Provide details of the country/area-specific challenges to sourcing renewable electricity faced by your organization in the reporting year.

Row 1

(7.30.22.1) Country/area

Select from:

☑ Cyprus

(7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

Select all that apply

☑ Lack of credible renewable electricity procurement options (e.g. EACs, Green Tariffs)

☑ Lack of electricity market structure supporting bilateral PPAs

☑ Other, please specify :There is one location (North Cyprus) where we operate where it is not feasible to match our electricity use with renewable sources, because there is no energy attribute tracking system in place and no grid connection to a market where such a mechanis

(7.30.22.3) Provide additional details of the barriers faced within this country/area

There is one location (North Cyprus) where we operate where it is not feasible to match our electricity use with renewable sources, because there is no energy attribute tracking system in place and no grid connection to a market where such a mechanism exists. This location constitutes less than 0.2% of our global grid electricity use.

Row 2

(7.30.22.1) Country/area

Select from:

☑ Mozambique

(7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

Select all that apply

☑ Other, please specify :RECs or similar energy attribute tracking systems are not available for corporate buyers

(7.30.22.3) Provide additional details of the barriers faced within this country/area

In some markets (namely Mozambique, Lesotho, Tanzania, Romania and Albania), RECs or similar energy attribute tracking systems are not available for corporate buyers. This continues to limit the ability of corporates to signal market demand for renewable electricity. In the markets where we face such constraints, we support renewable purchasing in nearby grid-connected countries to support the energy transition in the wider region.

Row 3

(7.30.22.1) Country/area

Select from:

☑ Lesotho

(7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

Select all that apply

☑ Other, please specify :RECs or similar energy attribute tracking systems are not available for corporate buyers

(7.30.22.3) Provide additional details of the barriers faced within this country/area

In some markets (namely Mozambique, Lesotho, Tanzania, Romania and Albania), RECs or similar energy attribute tracking systems are not available for corporate buyers. This continues to limit the ability of corporates to signal market demand for renewable electricity. In the markets where we face such constraints, we support renewable purchasing in nearby grid-connected countries to support the energy transition in the wider region.

Row 4

(7.30.22.1) Country/area

Select from:

☑ Romania

(7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

Select all that apply

☑ Other, please specify :RECs or similar energy attribute tracking systems are not available for corporate buyers

(7.30.22.3) Provide additional details of the barriers faced within this country/area

In some markets (namely Mozambique, Lesotho, Tanzania, Romania and Albania), RECs or similar energy attribute tracking systems are not available for corporate buyers. This continues to limit the ability of corporates to signal market demand for renewable electricity. In the markets where we face such constraints, we support renewable purchasing in nearby grid-connected countries to support the energy transition in the wider region.

Row 5

(7.30.22.1) Country/area

Select from:

☑ Albania

(7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

Select all that apply

☑ Other, please specify :RECs or similar energy attribute tracking systems are not available for corporate buyers

(7.30.22.3) Provide additional details of the barriers faced within this country/area

In some markets (namely Mozambique, Lesotho, Tanzania, Romania and Albania), RECs or similar energy attribute tracking systems are not available for corporate buyers. This continues to limit the ability of corporates to signal market demand for renewable electricity. In the markets where we face such constraints, we support renewable purchasing in nearby grid-connected countries to support the energy transition in the wider region.

Row 6

(7.30.22.1) Country/area

Select from:

☑ United Republic of Tanzania

(7.30.22.2) Reason why it was challenging to source renewable electricity within selected country/area

Select all that apply

☑ Other, please specify :RECs or similar energy attribute tracking systems are not available for corporate buyers

(7.30.22.3) Provide additional details of the barriers faced within this country/area

In some markets (namely Mozambique, Lesotho, Tanzania, Romania and Albania), RECs or similar energy attribute tracking systems are not available for corporate buyers. This continues to limit the ability of corporates to signal market demand for renewable electricity. In the markets where we face such constraints, we support renewable purchasing in nearby grid-connected countries to support the energy transition in the wider region.
[Add row]

(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Row 1

(7.45.1) Intensity figure

7.2

(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

268222

(7.45.3) Metric denominator

Select from:

☑ unit total revenue

(7.45.4) Metric denominator: Unit total

37448000000

(7.45.5) Scope 2 figure used

Select from:

☑ Market-based

(7.45.6) % change from previous year

62

(7.45.7) Direction of change

Select from:

☑ Decreased

(7.45.8) Reasons for change

Select all that apply

☑ Change in renewable energy consumption

☑ Other emissions reduction activities

(7.45.9) Please explain

Calculated using Market-based method carbon intensity from continuing operations to provide final figure (tonnes per EUR million). Reported per EUR million in line with last year's disclosure and in line with ESG addendum. Last year we reported 18.8 tonnes per EUR million. Total emissions have decreased this year from furthering our transition to renewable electricity as part of our Planet Goals (100% renewable by 2025). This year, we are proud to have matched 100% of the grid electricity purchased and used in our global operations with electricity added to the grid from renewable sources.
[Add row]

(7.52) Provide any additional climate-related metrics relevant to your business.

Row 1

(7.52.1) Description

Select from:
☑ Other, please specify :Carbon abatement ratio: ratio of GHG emissions savings for customers to our own emissions GHG footprint

(7.52.2) Metric value

142.4

(7.52.3) Metric numerator

38.2 million tonnes CO2e (total emissions avoided)

(7.52.4) Metric denominator (intensity metric only)

0.27 million tonnes CO2e (scope 1&2, market based)

(7.52.5) % change from previous year

200

(7.52.6) Direction of change

Select from:
☑ Increased

(7.52.7) Please explain

This year, the total emissions avoided as a result of green digital solutions increased to 38.2 million tonnes CO2e, whilst total emissions (scope 1&2, market based from continuing operations) decreased to 0.27 million tonnes CO2e. The enablement ratio for FY25 therefore increased, to 142.4X (38.2 million tonnes CO2e / 0.27 million tonnes CO2e). This was an increase of 200% ((142.4-47.5)/47.5) Last year, the total emissions avoided as a result of green digital solutions was 32.79 million tonnes CO2e, whilst total emissions (scope 1&2, market based) were 0.69 million tonnes CO2e. The enablement ratio for FY24 was 47.5 X (32.79 million tonnes CO2e / 0.69 million tonnes CO2e). Carbon abatement, also known as 'enablement' or avoided emissions, is an estimated measurement of carbon savings resulting from the use of products and services. It is specifically the measurement of the avoidance or reduction of greenhouse gas emissions that would otherwise have occurred had these connections and services (use cases) not been in place. Vodafone estimates the potential global carbon abatement impact of their products and services with the support of The Carbon Trust, an external consultant and carbon-accounting specialist. An estimate of the carbon abatement impact for each use case is calculated by multiplying product volume (e.g., number of IoT connections) by a carbon abatement factor. A use case is a proposition within Vodafone's business customer portfolio that has the potential to avoid or reduce carbon emissions (e.g., Smart Metering, Fleet Management, Health-care monitoring). The carbon abatement factor for each use case is mainly informed by either an external study, an internal Vodafone study or documented expert assumptions. For use cases where the location of the connection is relevant to the carbon abatement factor, a country-specific input is included. For countries where insufficient data is available, proxies or other assumptions have been substituted. We do not claim to be solely attributable for the carbon emissions avoided by the products and services we sell. Rather, we calculate carbon abatement so that we can better understand the potential scale of the carbon emissions that could be avoided, as a measure of how Vodafone contributes to the decarbonisation of society.
[Add row]

(7.53) Did you have an emissions target that was active in the reporting year?

Select all that apply
☑ Absolute target

(7.53.1) Provide details of your absolute emissions targets and progress made against those targets.

Row 1

(7.53.1.1) Target reference number

Select from:
☑ Abs 1

(7.53.1.2) Is this a science-based target?

Select from:

☑ Yes, and this target has been approved by the Science Based Targets initiative

(7.53.1.3) Science Based Targets initiative official validation letter

Vodafone Group Plc Net Zero Approval Letter[89]-2.pdf

(7.53.1.4) Target ambition

Select from:

☑ 1.5°C aligned

(7.53.1.5) Date target was set

10/11/2023

(7.53.1.6) Target coverage

Select from:

☑ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

☑ Methane (CH4)

☑ Nitrous oxide (N2O)

☑ Carbon dioxide (CO2)

☑ Perfluorocarbons (PFCs)

☑ Hydrofluorocarbons (HFCs)

☑ Sulphur hexafluoride (SF6)

☑ Nitrogen trifluoride (NF3)

(7.53.1.8) Scopes

Select all that apply

☑ Scope 1

☑ Scope 2

(7.53.1.9) Scope 2 accounting method

Select from:

☑ Market-based

(7.53.1.11) End date of base year

03/30/2020

(7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO2e)

256216

(7.53.1.13) Base year Scope 2 emissions covered by target (metric tons CO2e)

1441834

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

0.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

1698050.000

(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

100

(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

100

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

(7.53.1.54) End date of target

03/31/2030

(7.53.1.55) Targeted reduction from base year (%)

90

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

169805.000

(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)

261188

(7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)

7034

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

268222.000

(7.53.1.78) Land-related emissions covered by target

Select from:

☑ No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

93.56

(7.53.1.80) Target status in reporting year

Select from:

☑ Underway

(7.53.1.82) Explain target coverage and identify any exclusions

In 2020 Vodafone set an approved SBT aligned to 1.5C using the ICT sector pathway. This target covers all of our global operations and all of our scope 1, 2 and 3 emissions. The baseline year of 2020 was used with the following values (restated in FY25 in line with GHG Protocol guidance): Total Scope 1 emissions from continuing operations: 261,188 Total Scope 2 emissions (market-based method) from continuing operations: 7,034 Total Scope 3 emissions from continuing operations: 6,610,427 Upstream and downstream transport and distribution are reported together. Category 9 is included in category 4. There are no exclusions. Note: Abs 1 target only covers the scope 1&2 element of this target, scope 3 is covered in Abs 2 below.

(7.53.1.83) Target objective

Overall Net-Zero Target: Multinational technology communications company Vodafone Group commits to reach net- zero GHG emissions across the value chain by FY2040. Near-Term Targets: Vodafone Group commits to reduce absolute scope 1 and 2 GHG emissions 90% by FY2030 from a FY2020 base year. Vodafone Group also commits to increase annual active sourcing of renewable electricity from 26% in FY2020 to 100% by FY2025 and to continue sourcing 100% renewable electricity through FY2030. Vodafone Group further commits to reduce absolute scope 3 GHG emissions 50% by FY2030 from a FY2020 base year. Long-Term Targets: Vodafone Group commits to maintain at least 90% absolute scope 1 and 2 GHG emissions reductions from FY2030 through FY2040 from a FY2020 base year. Vodafone also commits to reduce absolute scope 3 GHG emissions 90% by FY2040 from a FY2020 base year.

(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

We are on track to achieve this target. This year our total Scope 1 and Scope 2 (market-based) GHG emissions decreased by 61% to 0.27 million tCO2e (tonnes of carbon dioxide equivalent). This is equivalent to a 84% reduction from our FY20 baseline. The climate initiatives we have prioritised: (from Climate Transition Plan): Energy efficiency Alternative fules On-site renewables F-gas strategy EV fleet in Europe Renewable electricity purchasing This year, we continued to reduce GHG emissions from our operations and the energy we purchased, with a strong focus on improving energy efficiency across our mobile and fixed-line networks, phasing out fossil fuels, and increasing renewable energy use for both stationary equipment and our vehicle fleet. Key energy efficiency actions included deploying next-gen radio hardware, activating smart power-saving features, using AI in energy management, introducing flexible storage, and encouraging smart metering across our operating companies. We're also collaborating with partners to drive innovation in energy flexibility solutions that help balance fluctuating energy demand and supply. To phase out fossil fuels, we installed microturbine tech in Romania and advanced a proof-of-concept trial of a metal hydride hydrogen storage system in South Africa. These trials aim to support our shift to low or zero-carbon fuels like hydrogen. We also launched studies on using biofuel-diesel blends for off-grid assets in Egypt and began deploying HVO biofuel in the UK to reduce diesel use and emissions. To enhance energy storage and flexibility, we identified sodium-ion batteries as a promising, cost-effective option. Trials began at two European sites and in South Africa. Early results are positive, and we plan to expand trials with suppliers introducing new commercial products. We also advanced fleet electrification by introducing a new policy to transition company cars in Germany to EVs and centralising fleet management across Europe. This year, we are proud to have matched 100% of the grid electricity purchased and used in our global operations with electricity added to the grid from renewable sources. We have achieved this through increasing use of power purchase agreements ('PPAs') and purchasing renewable energy certificates ('RECs') in markets where they are available.

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

☑ Yes

Row 2

(7.53.1.1) Target reference number

Select from:

☑ Abs 2

(7.53.1.2) Is this a science-based target?

Select from:

☑ Yes, and this target has been approved by the Science Based Targets initiative

(7.53.1.3) Science Based Targets initiative official validation letter

Vodafone Group Plc Net Zero Approval Letter[89]-2.pdf

(7.53.1.4) Target ambition

Select from:

☑ 1.5°C aligned

(7.53.1.5) Date target was set

12/10/2023

(7.53.1.6) Target coverage

Select from:

☑ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

- ☑ Methane (CH4)
- ☑ Nitrous oxide (N2O)
- ☑ Carbon dioxide (CO2)
- ☑ Perfluorocarbons (PFCs)
- ☑ Hydrofluorocarbons (HFCs)
- ☑ Sulphur hexafluoride (SF6)
- ☑ Nitrogen trifluoride (NF3)

(7.53.1.8) Scopes

Select all that apply

- ☑ Scope 3

(7.53.1.10) Scope 3 categories

Select all that apply

- ☑ Scope 3, Category 14 – Franchises
- ☑ Scope 3, Category 15 – Investments
- ☑ Scope 3, Category 2 – Capital goods
- ☑ Scope 3, Category 6 – Business travel
- ☑ Scope 3, Category 7 – Employee commuting
- ☑ Scope 3, Category 12 – End-of-life treatment of sold products
- ☑ Scope 3, Category 4 – Upstream transportation and distribution
- ☑ Scope 3, Category 9 – Downstream transportation and distribution
- ☑ Scope 3, Category 3 – Fuel- and energy- related activities (not included in Scope 1 or 2)
- ☑ Scope 3, Category 11 – Use of sold products
- ☑ Scope 3, Category 8 - Upstream leased assets
- ☑ Scope 3, Category 13 – Downstream leased assets
- ☑ Scope 3, Category 1 – Purchased goods and services
- ☑ Scope 3, Category 5 – Waste generated in operations

(7.53.1.11) End date of base year

03/30/2020

(7.53.1.14) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)

1295199

(7.53.1.15) Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)

1284200

(7.53.1.16) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)

524164

(7.53.1.17) Base year Scope 3, Category 4: Upstream transportation and distribution emissions covered by target (metric tons CO2e)

14026

(7.53.1.18) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target (metric tons CO2e)

316

(7.53.1.19) Base year Scope 3, Category 6: Business travel emissions covered by target (metric tons CO2e)

57618

(7.53.1.20) Base year Scope 3, Category 7: Employee commuting emissions covered by target (metric tons CO2e)

69424

(7.53.1.21) Base year Scope 3, Category 8: Upstream leased assets emissions covered by target (metric tons CO2e)

322399

(7.53.1.22) Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target (metric tons CO2e)

0

(7.53.1.24) Base year Scope 3, Category 11: Use of sold products emissions covered by target (metric tons CO2e)

908106

(7.53.1.25) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target (metric tons CO2e)

158

(7.53.1.26) Base year Scope 3, Category 13: Downstream leased assets emissions covered by target (metric tons CO2e)

603344

(7.53.1.27) Base year Scope 3, Category 14: Franchises emissions covered by target (metric tons CO2e)

304425

(7.53.1.28) Base year Scope 3, Category 15: Investments emissions covered by target (metric tons CO2e)

1785409

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

7168788.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

7168788.000

(7.53.1.35) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)

100

(7.53.1.36) Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)

100

(7.53.1.37) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

100

(7.53.1.38) Base year Scope 3, Category 4: Upstream transportation and distribution covered by target as % of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e)

100

(7.53.1.39) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target as % of total base year emissions in Scope 3, Category 5: Waste generated in operations (metric tons CO2e)

100

(7.53.1.40) Base year Scope 3, Category 6: Business travel emissions covered by target as % of total base year emissions in Scope 3, Category 6: Business travel (metric tons CO2e)

100

(7.53.1.41) Base year Scope 3, Category 7: Employee commuting covered by target as % of total base year emissions in Scope 3, Category 7: Employee commuting (metric tons CO2e)

100

(7.53.1.42) Base year Scope 3, Category 8: Upstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 8: Upstream leased assets (metric tons CO2e)

100

(7.53.1.43) Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target as % of total base year emissions in Scope 3, Category 9: Downstream transportation and distribution (metric tons CO2e)

100

(7.53.1.45) Base year Scope 3, Category 11: Use of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 11: Use of sold products (metric tons CO2e)

100

(7.53.1.46) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e)

100

(7.53.1.47) Base year Scope 3, Category 13: Downstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 13: Downstream leased assets (metric tons CO2e)

100

(7.53.1.48) Base year Scope 3, Category 14: Franchises emissions covered by target as % of total base year emissions in Scope 3, Category 14: Franchises (metric tons CO2e)

100

(7.53.1.49) Base year Scope 3, Category 15: Investments emissions covered by target as % of total base year emissions in Scope 3, Category 15: Investments (metric tons CO2e)

100

(7.53.1.52) Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)

100

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

(7.53.1.54) End date of target

03/31/2030

(7.53.1.55) Targeted reduction from base year (%)

50

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

3584394.000

(7.53.1.59) Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)

1667534

(7.53.1.60) Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)

937488

(7.53.1.61) Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)

583213

(7.53.1.62) Scope 3, Category 4: Upstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

12619

(7.53.1.63) Scope 3, Category 5: Waste generated in operations emissions in reporting year covered by target (metric tons CO2e)

769

(7.53.1.64) Scope 3, Category 6: Business travel emissions in reporting year covered by target (metric tons CO2e)

21948

(7.53.1.65) Scope 3, Category 7: Employee commuting emissions in reporting year covered by target (metric tons CO2e)

61820

(7.53.1.66) Scope 3, Category 8: Upstream leased assets emissions in reporting year covered by target (metric tons CO2e)

472146

(7.53.1.67) Scope 3, Category 9: Downstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

0

(7.53.1.69) Scope 3, Category 11: Use of sold products emissions in reporting year covered by target (metric tons CO2e)

717438

(7.53.1.70) Scope 3, Category 12: End-of-life treatment of sold products emissions in reporting year covered by target (metric tons CO2e)

48

(7.53.1.71) Scope 3, Category 13: Downstream leased assets emissions in reporting year covered by target (metric tons CO2e)

470391

(7.53.1.72) Scope 3, Category 14: Franchises emissions in reporting year covered by target (metric tons CO2e)

132993

(7.53.1.73) Scope 3, Category 15: Investments emissions in reporting year covered by target (metric tons CO2e)

1532019

(7.53.1.76) Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)

6610426.000

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

6610426.000

(7.53.1.78) Land-related emissions covered by target

Select from:

☑ No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

15.58

(7.53.1.80) Target status in reporting year

Select from:

☑ Underway

(7.53.1.82) Explain target coverage and identify any exclusions

In 2020 Vodafone set an approved SBT aligned to 1.5C using the ICT sector pathway. This target covers all of our global operations and all of our scope 1, 2 and 3 emissions. The baseline year of 2020 was used with the following values (restated in FY25 in line with GHG Protocol guidance): Total Scope 1 emissions from

continuing operations: 261,188 Total Scope 2 emissions (market-based method) from continuing operations: 7,034 Total Scope 3 emissions from continuing operations: 6,610,427 Upstream and downstream transport and distribution are reported together. Category 9 is included in category 4. There are no exclusions. Note: Abs 1 target only covers the scope 1&2 element of this target, scope 3 is covered in Abs 2 below.

(7.53.1.83) Target objective

Overall Net-Zero Target: Multinational technology communications company Vodafone Group commits to reach net- zero GHG emissions across the value chain by FY2040. Near-Term Targets: Vodafone Group commits to reduce absolute scope 1 and 2 GHG emissions 90% by FY2030 from a FY2020 base year. Vodafone Group also commits to increase annual active sourcing of renewable electricity from 26% in FY2020 to 100% by FY2025 and to continue sourcing 100% renewable electricity through FY2030. Vodafone Group further commits to reduce absolute scope 3 GHG emissions 50% by FY2030 from a FY2020 base year. Long-Term Targets: Vodafone Group commits to maintain at least 90% absolute scope 1 and 2 GHG emissions reductions from FY2030 through FY2040 from a FY2020 base year. Vodafone also commits to reduce absolute scope 3 GHG emissions 90% by FY2040 from a FY2020 base year.

(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

In FY25, our Scope 3 GHG emissions decreased by 8% to 6.61 million tCO2e, compared to FY24. This is an 8% decrease, primarily driven by a reduction of equity stake in our investments. Our climate transition plan outlines actions we are taking during the period FY25 to FY27 to reduce our GHG emissions (including Scope 3 GHG emissions) in line with our net zero pathway and build resilience into our business in response to climate change. Key target areas from Climate Transition Plan: Carbon data analytics Key supplier engagement Investment company engagement Longer lifetime devices Lower-carbon devices Device manufacturer engagement Raising consumer awareness Currently, one of the key drivers of year-to-year trends in our Scope 3 emissions is improvements in the quality of data inputs, emission factors and/ or calculation methods. We continue to invest in improving the quality, accessibility and availability of carbon footprint data to enable better measurement and reduction of Scope 3 emissions across our industry. This year, we actively engaged with our key suppliers to accelerate action to decarbonise the telecommunications value chain through industry initiatives such as the Joint Alliance for Corporate Social Responsibility ('JAC for CSR'), an association aiming to develop CSR practices across the industry. We also developed guidelines for device manufacturers on designing more sustainable products through the Eco Rating consortium. We continue to introduce sustainable procurement practices for specific product categories. This year, we conducted a large-scale procurement tender for network equipment, which included consideration of suppliers' climate performance. We also introduced new global guidelines for media buying, which led to a 34% reduction in the carbon footprint of our global media and advertising activities. We are continuing to reduce our downstream GHG emissions through our efforts to drive awareness among consumers and enterprise customers of the environmental impact of product use. This year, Vodafone Business launched a carbon calculator in the UK to provide business customers with data on the GHG emissions impact of our key products and services. We continue to offer our own branded energy-efficient products to customers.

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

☑ Yes

Row 3

(7.53.1.1) Target reference number

Select from:

☑ Abs 3

(7.53.1.2) Is this a science-based target?

Select from:

☑ Yes, and this target has been approved by the Science Based Targets initiative

(7.53.1.3) Science Based Targets initiative official validation letter

Vodafone Group Plc Net Zero Approval Letter[89]-2.pdf

(7.53.1.4) Target ambition

Select from:

☑ 1.5°C aligned

(7.53.1.5) Date target was set

09/30/2023

(7.53.1.6) Target coverage

Select from:

☑ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

☑ Methane (CH4)

☑ Nitrous oxide (N2O)

☑ Carbon dioxide (CO2)

☑ Perfluorocarbons (PFCs)

☑ Sulphur hexafluoride (SF6)

☑ Nitrogen trifluoride (NF3)

☑ Hydrofluorocarbons (HFCs)

(7.53.1.8) Scopes

Select all that apply

☑ Scope 1

☑ Scope 2

☑ Scope 3

(7.53.1.9) Scope 2 accounting method

Select from:

☑ Market-based

(7.53.1.10) Scope 3 categories

Select all that apply

☑ Scope 3, Category 14 – Franchises

☑ Scope 3, Category 15 – Investments

☑ Scope 3, Category 2 – Capital goods

☑ Scope 3, Category 6 – Business travel

☑ Scope 3, Category 7 – Employee commuting

☑ Scope 3, Category 12 – End-of-life treatment of sold products

☑ Scope 3, Category 4 – Upstream transportation and distribution

☑ Scope 3, Category 9 – Downstream transportation and distribution

☑ Scope 3, Category 3 – Fuel- and energy- related activities (not included in Scope 1 or 2)

☑ Scope 3, Category 11 – Use of sold products

☑ Scope 3, Category 8 - Upstream leased assets

☑ Scope 3, Category 13 – Downstream leased assets

☑ Scope 3, Category 1 – Purchased goods and services

☑ Scope 3, Category 5 – Waste generated in operations

(7.53.1.11) End date of base year

03/30/2020

(7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO2e)

256216

(7.53.1.13) Base year Scope 2 emissions covered by target (metric tons CO2e)

1722515

(7.53.1.14) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)

1295199

(7.53.1.15) Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)

1284200

(7.53.1.16) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)

524164

(7.53.1.17) Base year Scope 3, Category 4: Upstream transportation and distribution emissions covered by target (metric tons CO2e)

14026

(7.53.1.18) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target (metric tons CO2e)

316

(7.53.1.19) Base year Scope 3, Category 6: Business travel emissions covered by target (metric tons CO2e)

57618

(7.53.1.20) Base year Scope 3, Category 7: Employee commuting emissions covered by target (metric tons CO2e)

69424

(7.53.1.21) Base year Scope 3, Category 8: Upstream leased assets emissions covered by target (metric tons CO2e)

322399

(7.53.1.22) Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target (metric tons CO2e)

0

(7.53.1.24) Base year Scope 3, Category 11: Use of sold products emissions covered by target (metric tons CO2e)

908106

(7.53.1.25) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target (metric tons CO2e)

158

(7.53.1.26) Base year Scope 3, Category 13: Downstream leased assets emissions covered by target (metric tons CO2e)

603344

(7.53.1.27) Base year Scope 3, Category 14: Franchises emissions covered by target (metric tons CO2e)

304425

(7.53.1.28) Base year Scope 3, Category 15: Investments emissions covered by target (metric tons CO2e)

1785409

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

7168788.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

100

(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

100

(7.53.1.35) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)

100

(7.53.1.36) Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)

100

(7.53.1.37) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

100

(7.53.1.38) Base year Scope 3, Category 4: Upstream transportation and distribution covered by target as % of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e)

100

(7.53.1.39) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target as % of total base year emissions in Scope 3, Category 5: Waste generated in operations (metric tons CO2e)

100

(7.53.1.40) Base year Scope 3, Category 6: Business travel emissions covered by target as % of total base year emissions in Scope 3, Category 6: Business travel (metric tons CO2e)

100

(7.53.1.41) Base year Scope 3, Category 7: Employee commuting covered by target as % of total base year emissions in Scope 3, Category 7: Employee commuting (metric tons CO2e)

100

(7.53.1.42) Base year Scope 3, Category 8: Upstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 8: Upstream leased assets (metric tons CO2e)

100

(7.53.1.43) Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target as % of total base year emissions in Scope 3, Category 9: Downstream transportation and distribution (metric tons CO2e)

100

(7.53.1.45) Base year Scope 3, Category 11: Use of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 11: Use of sold products (metric tons CO2e)

100

(7.53.1.46) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e)

100

(7.53.1.47) Base year Scope 3, Category 13: Downstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 13: Downstream leased assets (metric tons CO2e)

100

(7.53.1.48) Base year Scope 3, Category 14: Franchises emissions covered by target as % of total base year emissions in Scope 3, Category 14: Franchises (metric tons CO2e)

100

(7.53.1.49) Base year Scope 3, Category 15: Investments emissions covered by target as % of total base year emissions in Scope 3, Category 15: Investments (metric tons CO2e)

100

(7.53.1.52) Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)

100

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

(7.53.1.54) End date of target

03/30/2040

(7.53.1.55) Targeted reduction from base year (%)

90

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

914751.900

(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)

261188

(7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)

7034

(7.53.1.59) Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)

1667534

(7.53.1.60) Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)

937488

(7.53.1.61) Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)

583213

(7.53.1.62) Scope 3, Category 4: Upstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

12619

(7.53.1.63) Scope 3, Category 5: Waste generated in operations emissions in reporting year covered by target (metric tons CO2e)

769

(7.53.1.64) Scope 3, Category 6: Business travel emissions in reporting year covered by target (metric tons CO2e)

21948

(7.53.1.65) Scope 3, Category 7: Employee commuting emissions in reporting year covered by target (metric tons CO2e)

61820

(7.53.1.66) Scope 3, Category 8: Upstream leased assets emissions in reporting year covered by target (metric tons CO2e)

472146

(7.53.1.67) Scope 3, Category 9: Downstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

0

(7.53.1.69) Scope 3, Category 11: Use of sold products emissions in reporting year covered by target (metric tons CO2e)

717438

(7.53.1.70) Scope 3, Category 12: End-of-life treatment of sold products emissions in reporting year covered by target (metric tons CO2e)

48

(7.53.1.71) Scope 3, Category 13: Downstream leased assets emissions in reporting year covered by target (metric tons CO2e)

470391

(7.53.1.72) Scope 3, Category 14: Franchises emissions in reporting year covered by target (metric tons CO2e)

132993

(7.53.1.73) Scope 3, Category 15: Investments emissions in reporting year covered by target (metric tons CO2e)

1532

(7.53.1.76) Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)

5079939.000

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

5348161.000

(7.53.1.78) Land-related emissions covered by target

Select from:

☑ No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

46.15

(7.53.1.80) Target status in reporting year

Select from:

☑ Underway

(7.53.1.82) Explain target coverage and identify any exclusions

In 2020 Vodafone set an approved SBT aligned to 1.5C using the ICT sector pathway. This target covers all of our global operations and all of our scope 1, 2 and 3 emissions. The baseline year of 2020 was used with the following values (restated in FY25 in line with GHG Protocol guidance): Total Scope 1 emissions from continuing operations: 261,188 Total Scope 2 emissions (market-based method) from continuing operations: 7,034 Total Scope 3 emissions from continuing operations: 6,610,427 Upstream and downstream transport and distribution are reported together. Category 9 is included in category 4. There are no exclusions.

(7.53.1.83) Target objective

Overall Net-Zero Target: Multinational technology communications company Vodafone Group commits to reach net- zero GHG emissions across the value chain by FY2040. Near-Term Targets: Vodafone Group commits to reduce absolute scope 1 and 2 GHG emissions 90% by FY2030 from a FY2020 base year. Vodafone Group also commits to increase annual active sourcing of renewable electricity from 26% in FY2020 to 100% by FY2025 and to continue sourcing 100% renewable electricity through FY2030. Vodafone Group further commits to reduce absolute scope 3 GHG emissions 50% by FY2030 from a FY2020 base year. Long-Term Targets: Vodafone Group commits to maintain at least 90% absolute scope 1 and 2 GHG emissions reductions from FY2030 through FY2040 from a FY2020 base year. Vodafone also commits to reduce absolute scope 3 GHG emissions 90% by FY2040 from a FY2020 base year.

(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

We are on track to achieve this target. We have been working on our net zero strategy. Our path to Net Zero includes: In FY25, we have matched 100% of the grid electricity purchased and used in our global operations with electricity added to the grid from renewable sources. We have achieved this through increasing use of power purchase agreements ('PPAs') and purchasing renewable energy certificates ('RECs') in markets where they are available. Reducing our own carbon emissions through energy efficiency and renewable energy. Working closely with partners and suppliers to reduce emissions throughout our value chain. We have committed to helping our business customers reduce their own carbon emissions using our global IoT platform. Our Internet of Things platform powers smart logistics, fleet management, smart metering and smart factories. We have developed our circular economy proposition and are working to extend the life of devices and equipment. We achieved our 2025 target to reuse, resell or send for recycling 100% of our decommissioned network equipment. Our trade-in scheme for used devices encourages customers to return old handsets which can then be refurbished, recycled responsibly or repurposed for a social cause. We have joint forces with other European network operators to launched a global Eco Rating labelling scheme which helps customers choose more sustainable mobile phones.

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

☑ Yes

[Add row]

(7.54) Did you have any other climate-related targets that were active in the reporting year?

Select all that apply

☑ Targets to increase or maintain low-carbon energy consumption or production

☑ Net-zero targets

(7.54.1) Provide details of your targets to increase or maintain low-carbon energy consumption or production.

Row 1

(7.54.1.1) Target reference number

Select from:

☑ Low 1

(7.54.1.2) Date target was set

10/12/2023

(7.54.1.3) Target coverage

Select from:

☑ Organization-wide

(7.54.1.4) Target type: energy carrier

Select from:

☑ Electricity

(7.54.1.5) Target type: activity

Select from:

☑ Consumption

(7.54.1.6) Target type: energy source

Select from:

☑ Renewable energy source(s) only

(7.54.1.7) End date of base year

03/31/2020

(7.54.1.8) Consumption or production of selected energy carrier in base year (MWh)

4107245

(7.54.1.9) % share of low-carbon or renewable energy in base year

12

(7.54.1.10) End date of target

03/31/2025

(7.54.1.11) % share of low-carbon or renewable energy at end date of target

100

(7.54.1.12) % share of low-carbon or renewable energy in reporting year

100

(7.54.1.13) % of target achieved relative to base year

100.00

(7.54.1.14) Target status in reporting year

Select from:

☑ Achieved

(7.54.1.16) Is this target part of an emissions target?

Yes - It is expected that by moving to 100% renewable grid electricity we will greatly reduce our total carbon emissions, thus supporting our carbon target.

(7.54.1.17) Is this target part of an overarching initiative?

Select all that apply

☑ RE100

☑ Science Based Targets initiative

(7.54.1.18) Science Based Targets initiative official validation letter

Vodafone Group Plc Net Zero Approval Letter[89]-2.pdf

(7.54.1.19) Explain target coverage and identify any exclusions

12% renewable grid electricity purchased (% of purchased electricity) (Group) in the 2020 base year and the 100% in 2025 are both from continuing operations. If we include all operations this increases to 21% renewable grid electricity purchased in 2020, however stays at 100% in 2025. 4,107,245 MWh in 2020 is from continuing operations, Total operations is 4,623,840 MWh. For FY25 this is 4,401,436 and 4,929,748 MWh respectively. Note the achievement of 100% is correct to zero

decimal places. Less than 0.2% of electricity we use is not matched with renewable sources because credible renewable electricity purchasing mechanisms are currently unavailable in the locations where this electricity is used and these locations are not grid-connected to any markets where such mechanisms are available.

(7.54.1.20) Target objective

Target is to source 100% of our purchased electricity from renewable sources by 2025 across our global footprint, using a combination of energy efficiency, on site self generation, PPAs, green electricity tariffs and unbundled certificates depending on availability in the market. The principals of additionality are followed as best as possible. This is both part of our SBTi approved SBT and an RE100 initiative. From SBTi dashboard "Vodafone Group also commits to increase annual active sourcing of renewable electricity from 26% in FY2020 to 100% by FY2025 and to continue sourcing 100% renewable electricity through FY2030." In FY25, we matched 100% of the grid electricity purchased and used in our global operations with electricity added to the grid from renewable sources. We have achieved this through increasing use of power purchase agreements ('PPAs') and purchasing renewable energy certificates ('RECs') in markets where they are available. Note the achievement of 100% is correct to zero decimal places. Less than 0.2% of electricity we use is not matched with renewable sources because credible renewable electricity purchasing mechanisms are currently unavailable in the locations where this electricity is used and these locations are not grid-connected to any markets where such mechanisms are available.

(7.54.1.22) List the actions which contributed most to achieving this target

We have achieved this target through increasing use of power purchase agreements ('PPAs') and purchasing renewable energy certificates ('RECs') in markets where they are available. We have successfully engaged with governments and utility providers to establish innovative agreements and market mechanisms, such as our virtual wheeling trial in South Africa and our renewable electricity agreement in Egypt. These agreements are supporting the development of nascent renewable electricity markets in Africa. In some markets (namely Mozambique, Lesotho, Tanzania, Romania and Albania), RECs or similar energy attribute tracking systems are not available for corporate buyers. This continues to limit the ability of corporates to signal market demand for renewable electricity. In the markets where we face such constraints, we support renewable purchasing in nearby grid-connected countries to support the energy transition in the wider region. There is one location (North Cyprus) where we operate where it is not feasible to match our electricity use with renewable sources, because there is no energy attribute tracking system in place and no grid connection to a market where such a mechanism exists. This location constitutes less than 0.2% of our global grid electricity use.
[Add row]

(7.54.3) Provide details of your net-zero target(s).

Row 1

(7.54.3.1) Target reference number

Select from:
☑ NZ1

(7.54.3.2) Date target was set

12/10/2023

(7.54.3.3) Target Coverage

Select from:

☑ Organization-wide

(7.54.3.4) Targets linked to this net zero target

Select all that apply

☑ Abs1

☑ Abs2

☑ Abs3

(7.54.3.5) End date of target for achieving net zero

03/30/2040

(7.54.3.6) Is this a science-based target?

Select from:

☑ Yes, and this target has been approved by the Science Based Targets initiative

(7.54.3.7) Science Based Targets initiative official validation letter

Vodafone Group Plc Net Zero Approval Letter[89]-2.pdf

(7.54.3.8) Scopes

Select all that apply

☑ Scope 1

☑ Scope 2

☑ Scope 3

C2 General

(7.54.3.9) Greenhouse gases covered by target

Select all that apply

☑ Methane (CH4)

☑ Nitrous oxide (N2O)

☑ Carbon dioxide (CO2)

☑ Perfluorocarbons (PFCs)

☑ Hydrofluorocarbons (HFCs)

☑ Sulphur hexafluoride (SF6)

☑ Nitrogen trifluoride (NF3)

(7.54.3.10) Explain target coverage and identify any exclusions

Vodafone committed to reach full value chain Net Zero Emissions by 2040 for scope 1 & 2 and Scope 3 emissions from a 2020 baseline. This target covers all of our global operations and all of our scope 1, 2 and 3 emissions. The baseline year of 2020 was used with the following values (restated in FY25 in line with GHG Protocol guidance): Total Scope 1 emissions from continuing operations: 261,188 Total Scope 2 emissions (market-based method) from continuing operations: 7,034 Total Scope 3 emissions from continuing operations: 6,610,427 Upstream and downstream transport and distribution are reported together. Category 9 is included in category 4. There are no exclusions.

(7.54.3.11) Target objective

This target is part of our ambitious goals to reduce our greenhouse gas emissions. We strive to reduce carbon emissions and achieve Net Zero from our operations and value chains. To support this ambition, we have set two pathways towards net zero operations, specific to the regions where we operate. In Europe, we aim for net zero emissions from our operations no later than 2028. In Africa, we aim for net zero emissions from our operations no later than 2035. Multinational technology communications company Vodafone Group commits to reach net- zero GHG emissions across the value chain by FY40.

(7.54.3.12) Do you intend to neutralize any residual emissions with permanent carbon removals at the end of the target?

Select from:

☑ Yes

(7.54.3.13) Do you plan to mitigate emissions beyond your value chain?

Select from:

☑ No, we do not plan to mitigate emissions beyond our value chain

(7.54.3.14) Do you intend to purchase and cancel carbon credits for neutralization and/or beyond value chain mitigation?

Select all that apply

☑ Yes, we plan to purchase and cancel carbon credits for neutralization at the end of the target

(7.54.3.15) Planned milestones and/or near-term investments for neutralization at the end of the target

In FY24, we published our Climate Transition Plan; our long-term future transition (2036 to 2040) aims to reduce Scope 3 emissions to absolute zero and offset any remaining emissions. Our priority is absolute emission reduction. In line with SBTi's Corporate Net Zero Standard, we will only claim net zero if we achieve an absolute emission reduction of at least 90% from our 2020 baseline. We will use carbon offsetting to neutralize remaining emissions. Vodafone will procure carbon offsets from the voluntary carbon market to neutralize emissions we cannot abate by our net zero target year. Our carbon credits will be subject to a governance process overseeing decisions about the type and origin of the offsets. We commit to disclosing more information about the carbon credits and projects we invest in to meet our net zero commitments. We recognize that the increasing price of carbon credits could present a risk to our net zero transition, emphasizing the need to prioritize absolute emissions reduction. We will monitor best-practice frameworks and guidance to develop a credible and integral strategy. Factors we consider for high-quality, high-integrity carbon offsetting: Governance Effective governance supporting transparency accountability, quality, and integrity Offsets tracked and identifiable in a register Transparency Certified by a credible standard aligning with the Core Carbon Principles Emissions impact Deliver benefits beyond what would have occurred without the carbon offset credit revenue Permanent removals of carbon dioxide from the atmosphere, or measures to minimise reversal risk Robust quantification No double counting Sustainable development Sustainable development benefits Contribution to net zero transition Time and place of origin Occurred within a reasonable time of the emissions being offset Location; Ideally, deliver benefits within Vodafone's markets To measure our success in delivery, we will measure and report our Scope 1, 2, and 3 emissions annually, in accordance with the GHG Protocol. We are identifying metrics to monitor the effectiveness of each climate transition initiative.

(7.54.3.17) Target status in reporting year

Select from:

☑ Underway

(7.54.3.19) Process for reviewing target

In FY24 Vodafone published its first Climate Transition Plan (CTP). This sets out the actions we will take to drive progress towards net zero over FY 2025-27. To measure our success in delivering our climate transition plan, we will continue to measure and externally report our Scope 1, 2, and 3 emissions (including all 15 categories of Scope 3) annually, in accordance with the GHG Protocol. We have begun identifying metrics to help us monitor the effectiveness of each climate transition initiative. As part of our next steps, we will continue identifying appropriate measures of success, which we will monitor and report through our governance structures at least quarterly. To measure progress against our net zero target, we monitor Scope 1, 2 and 3 emissions versus our baseline year. Our priority is absolute emission reduction. In line with SBTi's Corporate Net Zero Standard, we will only claim net zero if we achieve an absolute emission reduction of at least 90% from our 2020 baseline. We will use carbon offsetting to neutralize remaining emissions. Our Executive Sub-committee for ESG and Reputation reviews emissions reductions vs baseline year at least twice per year to maintain oversight of emission reductions against our net zero target. Any risks to the delivery of our net zero and climate transition plan are raised through our CTP governance arrangements.
[Add row]

(7.55) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.

Select from:
☑ Yes

(7.55.1) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e
Under investigation	*0*	*`Numeric input*
To be implemented	*0*	*0*
Implementation commenced	*0*	*0*
Implemented	*25*	*885456*
Not to be implemented	*0*	*`Numeric input*

[Fixed row]

(7.55.2) Provide details on the initiatives implemented in the reporting year in the table below.

Row 1

(7.55.2.1) Initiative category & Initiative type

Low-carbon energy consumption
☑ Other, please specify :Renewable Energy Certificates

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

719372

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☑ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

0

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

0

(7.55.2.7) Payback period

Select from:

☑ No payback

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☑ <1 year

(7.55.2.9) Comment

All Vodacom markets: In this reporting period, we increased the number of Renewable Energy Certificates (RECs) we purchased. The emissions saving reported are those attributable to the total number of RECs purchased. There was no capital investment made to purchase the RECs.

Row 2

(7.55.2.1) Initiative category & Initiative type

Low-carbon energy generation

☑ Other, please specify :Virtual Power Purchase Agreement

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

2039

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☑ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

0

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

0

(7.55.2.7) Payback period

Select from:

☑ No payback

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☑ Ongoing

(7.55.2.9) Comment

South Africa: In the reporting period, we signed Power Purchase Agreements (PPAs) for two sites with a private company that contracts renewable energy from power producers and sells it to consumers seeking green power. RECs are used as the tracking instrument for the purchase. There was no capital investment made for the PPAs.

Row 3

(7.55.2.1) Initiative category & Initiative type

Low-carbon energy consumption

☑ Other, please specify :Physical Power Purchase Agreement

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

138702

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☑ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

0

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

0

(7.55.2.7) Payback period

Select from:

☑ No payback

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☑ Ongoing

(7.55.2.9) Comment

Egypt: In the reporting period, we increased the amount of electricity purchased via a PPA with the New and Renewable Energy Authority (NREA) from 65% to 77%. There was no capital investment made for the PPAs.

Row 4

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings

☑ Lighting

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

134

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☑ Scope 1

☑ Scope 2 (location-based)

☑ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

39494

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

112822

(7.55.2.7) Payback period

Select from:

☑ 1-3 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☑ Ongoing

(7.55.2.9) Comment

Tanzania and Mozambique: Installation of energy efficient lighting and occupancy sensors.

Row 5

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings

☑ Heating, Ventilation and Air Conditioning (HVAC)

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

179

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☑ Scope 1

☑ Scope 2 (location-based)

☑ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

48393

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

1070803

(7.55.2.7) Payback period

Select from:

☑ 21-25 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☑ Ongoing

(7.55.2.9) Comment

Tanzania, Lesotho, South Africa: Cooling equipment upgrades, cold aisle containment and blanking plate installation in technology centres.

Row 6

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in production processes

☑ Fuel switch

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

586

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☑ Scope 1

(7.55.2.4) Voluntary/Mandatory

Select from:

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

82477

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

206839

(7.55.2.7) Payback period

Select from:
☑ 1-3 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:
☑ Ongoing

(7.55.2.9) Comment

Tanzania and Mozambique: Conversion of sites from off-grid to grid.

Row 7

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in production processes
☑ Machine/equipment replacement

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

71

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply
☑ Scope 1
☑ Scope 2 (location-based)

☑ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:
☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

28692

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

43727

(7.55.2.7) Payback period

Select from:
☑ 1-3 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:
☑ Ongoing

(7.55.2.9) Comment

Tanzania and Mozambique: Various projects that involved removal of unused equipment, replacement of damaged floor in technology centre, amongst others.

Row 8

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings
☑ Heating, Ventilation and Air Conditioning (HVAC)

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

4932

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☑ Scope 2 (location-based)

☑ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

511551

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

1949546

(7.55.2.7) Payback period

Select from:

☑ 4-10 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☑ Ongoing

(7.55.2.9) Comment

Egypt: In the reporting period, Egypt implemented a number of projects to reduce electricity consumption. This included prime generator to hybrid generator conversion, free cooling in indoor sites, cooling optimisation in data centres etc.

Row 9

(7.55.2.1) Initiative category & Initiative type

Low-carbon energy consumption

☑ Solar PV

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

2173

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☑ Scope 1

☑ Scope 2 (location-based)

☑ Scope 2 (market-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

441769

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

694698

(7.55.2.7) Payback period

Select from:
☑ <1 year

(7.55.2.8) Estimated lifetime of the initiative

Select from:
☑ Ongoing

(7.55.2.9) Comment

Egypt, Lesotho, Mozambique and Tanzania: New solar installations or solar upgrades or add-ons at base station sites.

Row 10

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings
☑ Other, please specify :Modernisation of power systems and cooling systems

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

660

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply
☑ Scope 2 (location-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

240000

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

10200000

(7.55.2.7) Payback period

Select from:

☑ >25 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☑ 11-15 years

(7.55.2.9) Comment

Project in Germany: modernisation of power systems and cooling systems - Implementation of free cooling in radio base stations and swap of rectifiers from legacy to high efficiency systems (>96%).

Row 35

(7.55.2.1) Initiative category & Initiative type

Low-carbon energy consumption

☑ Other, please specify :Modernisation of power systems and cooling systems

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

723

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☑ Scope 2 (location-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

137000

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

4060000

(7.55.2.7) Payback period

Select from:

☑ >25 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☑ 11-15 years

(7.55.2.9) Comment

Project in TR: modernisation of power systems and cooling systems - Implementation of free cooling in radio base stations and swap of rectifiers from legacy to high efficiency systems (>96%).

Row 36

(7.55.2.1) Initiative category & Initiative type

Low-carbon energy consumption

☑ Other, please specify :Modernisation of power systems and cooling systems

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

115

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☑ Scope 2 (location-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

35000

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

500000

(7.55.2.7) Payback period

Select from:

☑ 11-15 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☑ 11-15 years

(7.55.2.9) Comment

Project in CZ: modernisation of power systems and cooling systems - Implementation of free cooling in radio base stations and swap of rectifiers from legacy to high efficiency systems (>96%).

Row 37

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings

☑ Other, please specify :IT Optimisation

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

1220

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☑ Scope 2 (location-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

840000

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

2800000

(7.55.2.7) Payback period

Select from:
☑ 1-3 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:
☑ Ongoing

(7.55.2.9) Comment

Project in UK: IT Optimization

Row 38

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings
☑ Other, please specify :IT Optimization

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

7249

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply
☑ Scope 2 (location-based)

(7.55.2.4) Voluntary/Mandatory

Select from:
☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

1372000

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

0

(7.55.2.7) Payback period

Select from:
☑ No payback

(7.55.2.8) Estimated lifetime of the initiative

Select from:
☑ Ongoing

(7.55.2.9) Comment

Project in TR: IT Optimization - active Feature/Quick wins

Row 39

(7.55.2.1) Initiative category & Initiative type

Low-carbon energy generation
☑ Solar PV

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

39

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☑ Scope 2 (location-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

50000

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

1700000

(7.55.2.7) Payback period

Select from:

☑ >25 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☑ 11-15 years

(7.55.2.9) Comment

Project in UK: Solar Programme

Row 40

(7.55.2.1) Initiative category & Initiative type

Low-carbon energy generation

☑ Solar PV

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

0

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☑ Scope 2 (location-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

135000

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

180000

(7.55.2.7) Payback period

Select from:

☑ 1-3 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:
☑ 11-15 years

(7.55.2.9) Comment

Project in AL: Solar Programme

Row 41

(7.55.2.1) Initiative category & Initiative type

Low-carbon energy generation
☑ Solar PV

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

110

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply
☑ Scope 2 (location-based)

(7.55.2.4) Voluntary/Mandatory

Select from:
☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

40000

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

800000

(7.55.2.7) Payback period

Select from:
☑ 16-20 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:
☑ 21-30 years

(7.55.2.9) Comment

Project in Germany: Implementation of photovoltaic panels

Row 42

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings
☑ Building Energy Management Systems (BEMS)

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

197

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply
☑ Scope 2 (location-based)

(7.55.2.4) Voluntary/Mandatory

Select from:
☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

135000

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

1700000

(7.55.2.7) Payback period

Select from:
☑ 11-15 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:
☑ 11-15 years

(7.55.2.9) Comment

Project in UK: Smart Metering/Smart Sites

Row 43

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in production processes
☑ Product or service design

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

6341

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☑ Scope 2 (location-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

1200000

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

0

(7.55.2.7) Payback period

Select from:

☑ No payback

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☑ 11-15 years

(7.55.2.9) Comment

Project in TR: Dual-Triple Band RRU saving Impact/Site Optimization

Row 44

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings

☑ Heating, Ventilation and Air Conditioning (HVAC)

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

85

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☑ Scope 2 (location-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

16000

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

40000

(7.55.2.7) Payback period

Select from:

☑ 1-3 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:
☑ 11-15 years

(7.55.2.9) Comment

Project in TR: POD Implementation

Row 45

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings
☑ Other, please specify :Energy Portfolio Management

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

148

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply
☑ Scope 2 (location-based)

(7.55.2.4) Voluntary/Mandatory

Select from:
☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

28000

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

180000

(7.55.2.7) Payback period

Select from:
☑ 4-10 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:
☑ Ongoing

(7.55.2.9) Comment

Project in TR: Energy Portfolio Management

Row 46

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings
☑ Other, please specify :Power & Cooling

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

332

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply
☑ Scope 2 (location-based)

(7.55.2.4) Voluntary/Mandatory

Select from:
☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

22000

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

25000

(7.55.2.7) Payback period

Select from:
☑ 1-3 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:
☑ Ongoing

(7.55.2.9) Comment

Project in RO: Power & Cooling

Row 47

(7.55.2.1) Initiative category & Initiative type

Low-carbon energy generation
☑ Solar PV

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

47

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☑ Scope 2 (location-based)

(7.55.2.4) Voluntary/Mandatory

Select from:

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

7000

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

210000

(7.55.2.7) Payback period

Select from:

☑ >25 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☑ 21-30 years

(7.55.2.9) Comment

Project in RO: PV Systems

Row 48

(7.55.2.1) Initiative category & Initiative type

Company policy or behavioral change
☑ Site consolidation/closure

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

3

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply
☑ Scope 2 (location-based)

(7.55.2.4) Voluntary/Mandatory

Select from:
☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

1000

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

30000

(7.55.2.7) Payback period

Select from:
☑ >25 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:
☑ Ongoing

(7.55.2.9) Comment

Project on RO: Legacy removal

Row 49

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in production processes
☑ Cooling technology

(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)

0

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply
☑ Scope 2 (location-based)

(7.55.2.4) Voluntary/Mandatory

Select from:
☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

10800

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

80000

(7.55.2.7) Payback period

Select from:
☑ 4-10 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:
☑ 11-15 years

(7.55.2.9) Comment

Project in AL: modernisation of cooling systems
[Add row]

(7.55.3) What methods do you use to drive investment in emissions reduction activities?

Row 1

(7.55.3.1) Method

Select from:
☑ Compliance with regulatory requirements/standards

(7.55.3.2) Comment

Vodafone complies with all regulatory requirements in the markets it operates in. Including those related to energy and carbon emissions, such as EU Energy directive.

Row 2

(7.55.3.1) Method

Select from:

☑ Employee engagement

(7.55.3.2) Comment

We have embedded sustainability into our employee journey from onboarding, to our quarterly company employee surveys to training and learning & development. We provide our employees with access to training on climate change such as webinars and online learning resources. Additionally, as a response to the growing demand of our employees to get involved in sustainability programmes, we rolled out a 'Sustainability research programme'. The research programme encapsulates clearly defined research topics that support our projects and strategy, that any employee can complete. In our climate transition plan, we outline Employee Engagement as a crucial enabler. We have developed an ongoing employee engagement and learning & development strategy. As part of this we have rolled Climate Fresk training to our key Planet stakeholders across our markets and Group Functions giving them the tools and confidence to explain climate change, and also use the workshops as a vehicle for engagement. We plan to scale this further enhancing the number of Climate Fresk facilitators and employee engagement touch points. We will continue to build out engagement and training specific to core topics related to our climate transition strategy – such as circular economy, the green digital transition and sustainable procurement. To continue supporting those that drive and deliver our sustainability strategies in the Markets and Group Functions, this year we hosted an in-person Sustainability Changemaker Event, focused on exploring the soft skills needed to be a successful agent for change. The event which had 60+ participants also focused heavily on how we scale the change and bring the wider employee base on the journey. We have also provided tailored training to the Board to deepen knowledge on sustainability topics and the commercial value this brings. This year we have also delivered executive leadership and Board level training to support our leaders to stay updated with the fast-moving climate agenda, and understand the commercial value of this. To ensure that sustainability is prioritised and is seen as such by employees, this year all ExCo had a sustainability related objective as part of their yearly objective tailored to their function or market.

Row 3

(7.55.3.1) Method

Select from:

☑ Financial optimization calculations

(7.55.3.2) Comment

We have developed business cases for a number of energy-saving initiatives, looking at whole-life costing and incorporating cost of carbon in future energy cost predictions.

Row 4

(7.55.3.1) Method

Select from:

☑ Dedicated budget for other emissions reduction activities

(7.55.3.2) Comment

In our climate transition plan, financial and business planning is identified as a key enabler. Robust planning enables us to prepare our business to be fit for a sustainable future. We have begun integrating climate transition initiatives into our existing business and financial planning process, through which we set our annual budgets and long-range business plans. The allocation of resources during this process considers the commercial and strategic importance of each proposed activity, based on analysis of its forecast impact on our financial position, performance and cash flows over the short, medium and long term. As a programme of activities that creates long-term commercial value (through the mitigation of climate-related risks and realisation of opportunities), we give particular attention to the strategic importance of our climate transition during this process. Whilst we do not create a dedicated central budget for climate transition activities, by integrating climate transition initiatives into our financial planning process, we are able to allocate resources as part of our business as usual prioritisation process to secure the budgets needed to deliver the required actions.
[Add row]

(7.73) Are you providing product level data for your organization's goods or services?

Select from:
☑ No, I am not providing data

(7.74) Do you classify any of your existing goods and/or services as low-carbon products?

Select from:
☑ Yes

(7.74.1) Provide details of your products and/or services that you classify as low-carbon products.

Row 1

(7.74.1.1) Level of aggregation

Select from:
☑ Group of products or services

(7.74.1.2) Taxonomy used to classify product(s) or service(s) as low-carbon

Select from:

☑ Other, please specify :The EU Taxonomy for environmentally sustainable economic activities and a third-party review utilising existing guidance. Vodafone is also a founding member of the EGDC (European Digital Green Coalition) working to develop ICT sector guidance for mea

(7.74.1.3) Type of product(s) or service(s)

Systems integration

☑ Other, please specify :IoT connectivity that supports products and services that avoid carbon emissions, such as fleet management, UBI, connected solar, smart healthcare, and medical refrigeration. Additional applicable business products include: SDWAN/ SDLAN, DLM Green, c

(7.74.1.4) Description of product(s) or service(s)

"Internet of Things" technologies/ Vodafone Business products enabling the avoidance of emissions by customers through energy saving, monitoring, data gathering, associated efficiency savings. This year, we estimate we have enabled the avoidance of 38.2 million tCO2e, which represents 142 times the emissions generated from our own operations in 2025. IoT products remain the most significant contributor to enablement. We estimate that 53.5% of our 200 million IoT connections directly enabled customers to reduce their emissions in the past year. For example, we continue to support customers to improve operational efficiency, reduce fuel costs and reduce their emissions through our Vodafone Business Fleet Analytics solution, which helps our customers to optimise routes and identify opportunities to electrify their fleet. The device lifecycle management (DLM) green solution is a Vodafone scheme that leases smartphones and tablets to customers. At the end of the lease, they are collected, refurbished, and sold on second-hand device marketplaces, extending the lifetime of the devices. This reduces the need for more new devices to be manufactured, avoiding emissions associated with the manufacturing, transport, and EOL of device.

(7.74.1.5) Have you estimated the avoided emissions of this low-carbon product(s) or service(s)

Select from:

☑ Yes

(7.74.1.6) Methodology used to calculate avoided emissions

Select from:

☑ Other, please specify :A third-party (The Carbon Trust) produced bespoke methodology for evaluating the carbon-reducing impacts of Vodafone's solutions, drawing on various standards and existing methodological frameworks. The methodology uses a consequential estimation app

(7.74.1.7) Life cycle stage(s) covered for the low-carbon product(s) or services(s)

Select from:

☑ Use stage

(7.74.1.8) Functional unit used

A mix of functional units are used as a multitude of products are assessed. In an example use case of residential smart meters, the % energy savings are calculated and the assumed saving % are applied to the average household energy consumption figures by country, The figures are then converted to CO2e using standard emission factors to calculate the energy saving per household. This same approach is taken for all use cases to ensure all figures are converted to CO2e.

(7.74.1.9) Reference product/service or baseline scenario used

For each product assessed, Vodafone uses a 'Business as Usual' baseline scenario, which represents the “before” scenario of a specific process. For instance, the baseline scenario for our SDWAN solution would be a customer implementation of WAN (Wide Area Network). Another baseline scenario would be an overnight hospital stay associated with a respiratory condition, where the emissions can be avoided through remote healthcare monitoring (i.e. CPAP machines) enabled by IoT.

(7.74.1.10) Life cycle stage(s) covered for the reference product/service or baseline scenario

Select from:

☑ Use stage

(7.74.1.11) Estimated avoided emissions (metric tons CO2e per functional unit) compared to reference product/service or baseline scenario

38196107

(7.74.1.12) Explain your calculation of avoided emissions, including any assumptions

The methodology uses a consequential estimation approach, with the use phase as the system boundary. We do not account for any potential rebound effects and do not measure any possible emissions associated with unintended changes of behaviour that could result from the implementation of the products. An estimate of the avoided emissions impact for each use case is calculated by multiplying product volume (e.g. number of devices) by a carbon abatement factor. A use case is a Vodafone business product that has the potential to avoid or reduce carbon emissions). Vodafone worked with The Carbon Trust to identify these use cases, develop methodologies and estimate the associated carbon abatement impact by applying a carbon abatement factor to each use case.The carbon abatement factorsare informed by either primary data, an external study, an internal Vodafone study or documented expert assumptions. Where the location of the connection is relevant to the carbon abatement factor, a country-specific input is included Where country-specific data may be insufficient, proxies or other assumptions have been used. Avoided emissions use cases (with carbon abatement factor): Colocation - UK: 180,991kg COe/MW Germany: 639,760kg COe/MW Ireland: 125,373kg COe/MW Data Centres - UK: 26 kgCOe/VM Germany: 74 kgCOe/VM Ireland: 15 kgCOe/VM Water leak detection: 260kgCO2e/connection Software Defined Local Area Network (SDLAN) Global average: 298 kgCO2e/site Software Defined Wide Area Network (‘D- WAN) Global average: 48 kgCO2e/site Device Lifecycle Management

(DLM) Green phone range: 19–43 kgCO2e/device. Tablet range: 35–80 kgCO2e/device Connected Solar Panels Global average: 24 kgCO2e/SIM Mixed E-mobility Global average: 78 kgCO2e/connection Mixed Metering Global average: 113kgCO2e/connection Smart Healthcare Average: 138kgCO2e/connection VB Fleet Analytics Global average: 603kgCO2e/connection Street Lighting Global average: 10kgCO2e/connection Other solutions not included due to character limit cover:: transport & logistics, EVs,fleet management;, smart metering and other green solutions.

(7.74.1.13) Revenue generated from low-carbon product(s) or service(s) as % of total revenue in the reporting year

1

Row 2

(7.74.1.1) Level of aggregation

Select from:

☑ Group of products or services

(7.74.1.2) Taxonomy used to classify product(s) or service(s) as low-carbon

Select from:

☑ Other, please specify :Refurbished product category

(7.74.1.3) Type of product(s) or service(s)

Other

☑ Other, please specify :Refurbished second-hand mobile phones

(7.74.1.4) Description of product(s) or service(s)

Purchasing a refurbished smartphone helps to avoid around 50 Kg CO2e of greenhouse gas emissions. The climate impact of a refurbished phone is 20% or less that of a newly manufactured smartphone – and removes the need to extract over 70 Kg of raw materials. This is based on a lifecycle assessment study (Erwann Fangeat, ADEME, et al, Assessment of the environmental impact of a set of refurbished products – Final Report (2022)), which found that a refurbished phone used for 2 years creates 24.6kg CO2e less carbon emissions per year when compared to a new phone used for 3 years (according to the study results shown on page 64). Over the 2-year period of use of the refurbished phone, this avoids around 50kg CO2e of carbon emissions. The study found that a refurbished phone has an 87% lower contribution to climate change (or 'GWP') compared to a new phone. The study also found that buying and using a refurbished phone instead of a new phone requires the extraction of 76.9kg less raw materials (page 64).

(7.74.1.5) Have you estimated the avoided emissions of this low-carbon product(s) or service(s)

Select from:

☑ Yes

(7.74.1.6) Methodology used to calculate avoided emissions

Select from:

☑ Other, please specify :LCA study

(7.74.1.7) Life cycle stage(s) covered for the low-carbon product(s) or services(s)

Select from:

☑ Cradle-to-gate

(7.74.1.8) Functional unit used

CO2e Kg saved per year

(7.74.1.9) Reference product/service or baseline scenario used

Sale of a new mobile hand-set device

(7.74.1.10) Life cycle stage(s) covered for the reference product/service or baseline scenario

Select from:

☑ Cradle-to-gate

(7.74.1.12) Explain your calculation of avoided emissions, including any assumptions

To quantify the carbon reduction enabled by our refurbished smartphones, we count the total number of total handsets which are sold in our Vodafone markets on a yearly basis, distinguishing between newly purchased and refurbished handsets bought from 3rd parties suppliers that we sell to our customers. For each handset we assign a carbon impact based on publicly available OEM data and/or carbon impact derived from the EcoRating methodology, and we apply the % reduction to refurbished handsets vs. new based on the reduction factor agreed in the Ademe study. (Erwann Fangeat, ADEME, et al, Assessment of the environmental impact of a set of refurbished products – Final Report (2022))refurbished phone, this avoids around 50kg CO2e of carbon emissions. The study found that a refurbished phone has an 87% lower contribution to climate change (or 'GWP') compared to a new phone. The study also found that buying and using a refurbished phone instead of a

new phone requires the extraction of 76.9kg less raw materials (page 64). Report available on https://librairie.ademe.fr/dechets-economie-circulaire/5833-assessment-of-the-environmental-impact-of-a-set-of-refurbished-products.html Currently, refurbished phones make up a minority of the devices we sell, with the revenue from these lower-carbon products making up less than 1% total Group revenue.

(7.74.1.13) Revenue generated from low-carbon product(s) or service(s) as % of total revenue in the reporting year

1
[Add row]

(7.79) Has your organization retired any project-based carbon credits within the reporting year?

Select from:
☑ Yes

(7.79.1) Provide details of the project-based carbon credits retired by your organization in the reporting year.

Row 1

(7.79.1.1) Project type

Select from:
☑ Reforestation

(7.79.1.2) Type of mitigation activity

Select from:
☑ Emissions reduction

(7.79.1.3) Project description

The Rimba Raya Biodiversity Reserve, is home to some of the last remaining endangered Bornean orangutans and acts as a buffer zone between oil palm plantations and the Tanjung Puting National Park. The area offers ideal habitat to several animal and plant species, including proboscis monkeys and sun bears. Ecosystem health is promoted through the reforestation of degraded areas, while the community is supported through activities that include the supply of individual water filters, water purification systems, fire management, solar lighting, libraries, scholarships, micro-enterprises and a floating clinic that delivers health services to

the most remote areas, where some people have never had access to medical care. The project has been verified under the SD VISta Standard as contributing to all 17 of the United Nations SDGs and the goal is to restore forests, increase carbon stocks and provide additional habitat to wildlife.

(7.79.1.4) Credits retired by your organization from this project in the reporting year (metric tons CO2e)

8000

(7.79.1.5) Purpose of retirement

Select from:

☑ Voluntary offsetting

(7.79.1.6) Are you able to report the vintage of the credits at retirement?

Select from:

☑ Yes

(7.79.1.7) Vintage of credits at retirement

2015

(7.79.1.8) Were these credits issued to or purchased by your organization?

Select from:

☑ Purchased

(7.79.1.9) Carbon-crediting program by which the credits were issued

Select from:

☑ VCS/Verra (Verified Carbon Standard)

(7.79.1.10) Method the program uses to assess additionality for this project

Select all that apply

☑ Consideration of legal requirements

☑ Barrier analysis

(7.79.1.11) Approaches by which the selected program requires this project to address reversal risk

Select all that apply

☑ Monitoring and compensation

(7.79.1.12) Potential sources of leakage the selected program requires this project to have assessed

Select all that apply

☑ Activity-shifting

(7.79.1.13) Provide details of other issues the selected program requires projects to address

Protecting the habitat of Rimba Raya Indonesia's critically endangered orangutans. Habitat protection and conservation efforts to address conserve biodiversity.

(7.79.1.14) Please explain

To register with a standard, project owners must demonstrate in their project design that their activities do not have negative environmental and socio-economic impacts or define measures to mitigate or address any impacts. Compliance with these measures is verified during validation and periodic verification. The Verified Carbon Standard has defined safeguards for carbon offset projects (p.45-49: https://verra.org/wp-content/uploads/2024/04/VCS-Standard-v4.7-FINAL-4.15.24.pdf)

Row 2

(7.79.1.1) Project type

Select from:

☑ Wind

(7.79.1.2) Type of mitigation activity

Select from:

☑ Emissions reduction

(7.79.1.3) Project description

The municipality of Ovalle is located about three hundred kilometres north of the capital Santiago de Chile, in the Chilean region of Coquimbo. Here, two wind farms called "El Pacifico" and "La Cebada" with a total of 57 wind turbines and an installed capacity of 109.6 MW supply electricity from renewable energy sources. The wind turbines began operating in July 2014 and now generate an average of 290 GWh of clean electricity per year, which is fed into the central electricity grid (SIC). As a result, the two wind farms make a valuable contribution to climate action: since this amount of electricity would have otherwise been produced with the help of fossil fuels, the climate project saves around 197,420 tonnes of CO2 per year – and contributes to the energy transition in Chile by expanding the renewable energy sector. In addition, it also promotes sustainable development in the region by creating long-term jobs in Ovalle.

(7.79.1.4) Credits retired by your organization from this project in the reporting year (metric tons CO2e)

40000

(7.79.1.5) Purpose of retirement

Select from:

☑ Voluntary offsetting

(7.79.1.6) Are you able to report the vintage of the credits at retirement?

Select from:

☑ Yes

(7.79.1.7) Vintage of credits at retirement

2018

(7.79.1.8) Were these credits issued to or purchased by your organization?

Select from:

☑ Purchased

(7.79.1.9) Carbon-crediting program by which the credits were issued

Select from:

☑ Gold Standard

(7.79.1.10) Method the program uses to assess additionality for this project

Select all that apply

☑ Consideration of legal requirements

☑ Investment analysis

☑ Market penetration assessment

(7.79.1.11) Approaches by which the selected program requires this project to address reversal risk

Select all that apply

☑ No risk of reversal

(7.79.1.12) Potential sources of leakage the selected program requires this project to have assessed

Select all that apply

☑ Other, please specify :According to the methodology, no leakage emissions are considered.

(7.79.1.13) Provide details of other issues the selected program requires projects to address

Enabling the clean energy transition.

(7.79.1.14) Please explain

To register with a standard, project owners must demonstrate in their project design that their activities do not have negative environmental and socio-economic impacts or define measures to mitigate or address any impacts. Compliance with these measures is verified during validation and periodic verification. The Gold Standard for example has its own Safeguarding Principles & Requirements in place that also include Human Rights (p. 11-12): https://globalgoals.goldstandard.org/103-par-safeguarding-principles-requirements/

Row 3

(7.79.1.1) Project type

Select from:

☑ Wind

(7.79.1.2) Type of mitigation activity

Select from:

☑ Emissions reduction

(7.79.1.3) Project description

The municipality of Ovalle is located about three hundred kilometres north of the capital Santiago de Chile, in the Chilean region of Coquimbo. Here, two wind farms called "El Pacifico" and "La Cebada" with a total of 57 wind turbines and an installed capacity of 109.6 MW supply electricity from renewable energy sources. The wind turbines began operating in July 2014 and now generate an average of 290 GWh of clean electricity per year, which is fed into the central electricity grid (SIC). As a result, the two wind farms make a valuable contribution to climate action: since this amount of electricity would have otherwise been produced with the help of fossil fuels, the climate project saves around 197,420 tonnes of CO2 per year – and contributes to the energy transition in Chile by expanding the renewable energy sector. In addition, it also promotes sustainable development in the region by creating long-term jobs in Ovalle.

(7.79.1.4) Credits retired by your organization from this project in the reporting year (metric tons CO2e)

32000

(7.79.1.5) Purpose of retirement

Select from:

☑ Voluntary offsetting

(7.79.1.6) Are you able to report the vintage of the credits at retirement?

Select from:

☑ Yes

(7.79.1.7) Vintage of credits at retirement

2020

(7.79.1.8) Were these credits issued to or purchased by your organization?

Select from:

☑ Purchased

(7.79.1.9) Carbon-crediting program by which the credits were issued

Select from:

☑ Gold Standard

(7.79.1.10) Method the program uses to assess additionality for this project

Select all that apply

☑ Consideration of legal requirements

☑ Investment analysis

☑ Market penetration assessment

(7.79.1.11) Approaches by which the selected program requires this project to address reversal risk

Select all that apply

☑ No risk of reversal

(7.79.1.12) Potential sources of leakage the selected program requires this project to have assessed

Select all that apply

☑ Other, please specify :According to the methodology, no leakage emissions are considered.wind

(7.79.1.13) Provide details of other issues the selected program requires projects to address

Enabling the clean energy transition

(7.79.1.14) Please explain

To register with a standard, project owners must demonstrate in their project design that their activities do not have negative environmental and socio-economic impacts or define measures to mitigate or address any impacts. Compliance with these measures is verified during validation and periodic verification. The Gold Standard for example has its own Safeguarding Principles & Requirements in place that also include Human Rights (p. 11-12): https://globalgoals.goldstandard.org/103-par-safeguarding-principles-requirements/

Row 4

(7.79.1.1) Project type

Select from:

☑ Wind

(7.79.1.2) Type of mitigation activity

Select from:

☑ Emissions reduction

(7.79.1.3) Project description

Climate change demands a shift away from the use of fossil fuels. Therefore, a new wind power plant containing 38 wind turbines with a total installed capacity of 34.2 MW is constructed in Dualar district of Manisa province. By developing a grid connection, the project activity involves the expansion of the local energy infrastructure. The new 30 km long transmission line between the project area and the national electricity grid is expected to transfer around 116,000 MWh per year of clean electricity. This investment in renewable energies is of great importance as Turkey's energy demand is constantly growing and meeting the demand by building more conventional power plants would inevitably lead to a sharp increase in greenhouse gas emissions. Instead, with the help of this environmentally friendly wind power plant, approximately 85.030 tonnes of CO2 emissions are expected to be reduced annually.

(7.79.1.4) Credits retired by your organization from this project in the reporting year (metric tons CO2e)

9.43

(7.79.1.5) Purpose of retirement

Select from:

☑ Voluntary offsetting

(7.79.1.6) Are you able to report the vintage of the credits at retirement?

Select from:

☑ Yes

(7.79.1.7) Vintage of credits at retirement

2020

(7.79.1.8) Were these credits issued to or purchased by your organization?

Select from:

☑ Purchased

(7.79.1.9) Carbon-crediting program by which the credits were issued

Select from:

☑ Gold Standard

(7.79.1.10) Method the program uses to assess additionality for this project

Select all that apply

☑ Consideration of legal requirements

☑ Investment analysis

☑ Barrier analysis

☑ Market penetration assessment

(7.79.1.11) Approaches by which the selected program requires this project to address reversal risk

Select all that apply

☑ No risk of reversal

(7.79.1.12) Potential sources of leakage the selected program requires this project to have assessed

Select all that apply

☑ Other, please specify :According to the methodology, no leakage emissions are considered.

(7.79.1.13) Provide details of other issues the selected program requires projects to address

Enabling the clean energy transition

(7.79.1.14) Please explain

To register with a standard, project owners must demonstrate in their project design that their activities do not have negative environmental and socio-economic impacts or define measures to mitigate or address any impacts. Compliance with these measures is verified during validation and periodic verification. The Gold

Standard for example has its own Safeguarding Principles & Requirements in place that also include Human Rights (p. 11-12): https://globalgoals.goldstandard.org/103-par-safeguarding-principles-requirements/

Row 5

(7.79.1.1) Project type

Select from:

☑ Biochar

(7.79.1.2) Type of mitigation activity

Select from:

☑ Carbon removal

(7.79.1.3) Project description

Exomad Green is the world's largest biochar producer and a leading carbon dioxide removal (CDR) supplier, currently removing 120,000 tonnes of CO_2 annually across two facilities. By 2027, the company aims to scale to 1,000,000 tonnes with five operational sites.

(7.79.1.4) Credits retired by your organization from this project in the reporting year (metric tons CO2e)

1100

(7.79.1.5) Purpose of retirement

Select from:

☑ Voluntary offsetting

(7.79.1.6) Are you able to report the vintage of the credits at retirement?

Select from:

☑ Yes

(7.79.1.7) Vintage of credits at retirement

2024

(7.79.1.8) Were these credits issued to or purchased by your organization?

Select from:

☑ Purchased

(7.79.1.9) Carbon-crediting program by which the credits were issued

Select from:

☑ Puro.earth

(7.79.1.10) Method the program uses to assess additionality for this project

Select all that apply

☑ Standardized Approaches

(7.79.1.11) Approaches by which the selected program requires this project to address reversal risk

Select all that apply

☑ Monitoring and compensation

(7.79.1.12) Potential sources of leakage the selected program requires this project to have assessed

Select all that apply

☑ Activity-shifting

(7.79.1.13) Provide details of other issues the selected program requires projects to address

Supporting local communities and promoting sustainable agriculture.

(7.79.1.14) Please explain

Exomad Green delivers high-impact climate solutions such as this by leveraging advanced pyrolysis technology and other sustainable practices.

Row 6

(7.79.1.1) Project type

Select from:

☑ Biochar

(7.79.1.2) Type of mitigation activity

Select from:

☑ Carbon removal

(7.79.1.3) Project description

Novocarbo is a German-based project developer that removes CO2 from the atmosphere through industrial biochar production. Using cutting-edge pyrolysis technology, the project converts biomass and waste residues into biochar, a stable form of carbon that can sequester CO2 for over 1,000 years.

(7.79.1.4) Credits retired by your organization from this project in the reporting year (metric tons CO2e)

400

(7.79.1.5) Purpose of retirement

Select from:

☑ Voluntary offsetting

(7.79.1.6) Are you able to report the vintage of the credits at retirement?

Select from:

☑ Yes

(7.79.1.7) Vintage of credits at retirement

2024

(7.79.1.8) Were these credits issued to or purchased by your organization?

Select from:

☑ Purchased

(7.79.1.9) Carbon-crediting program by which the credits were issued

Select from:

☑ Puro.earth

(7.79.1.10) Method the program uses to assess additionality for this project

Select all that apply

☑ Standardized Approaches

(7.79.1.11) Approaches by which the selected program requires this project to address reversal risk

Select all that apply

☑ Monitoring and compensation

(7.79.1.12) Potential sources of leakage the selected program requires this project to have assessed

Select all that apply

☑ Activity-shifting

(7.79.1.13) Provide details of other issues the selected program requires projects to address

The project promotes climate resilience and responsible use of natural by-products.

(7.79.1.14) Please explain

Biochar is a carbon removal method where organic materials like wood or crop waste are heated in a low-oxygen environment to create a stable form of carbon called biochar. This process, known as pyrolysis, turns the carbon into a solid that can be buried in soil. Once in the soil, biochar can trap carbon for hundreds to thousands of years, helping to reduce the amount of CO2 in the atmosphere. Beyond carbon removal, the biochar process also addresses waste management and enhances soil fertility, leading to improved agricultural productivity.

Row 7

(7.79.1.1) Project type

Select from:

☑ Soil carbon sequestration

(7.79.1.2) Type of mitigation activity

Select from:

☑ Carbon removal

(7.79.1.3) Project description

Varaha's Regenerative Agriculture project operates throughout the Indo-Gangetic Plains region in India, covering an area of more than 240,000 hectares across seven different states. The project aims to support several smallholder farmers with a single large-scale project activity. This is done by helping farmers transition from traditional CO2-emitting agricultural practices to improved regenerative agriculture.

(7.79.1.4) Credits retired by your organization from this project in the reporting year (metric tons CO2e)

10000

(7.79.1.5) Purpose of retirement

Select from:

☑ Voluntary offsetting

(7.79.1.6) Are you able to report the vintage of the credits at retirement?

Select from:

☑ Yes

(7.79.1.7) Vintage of credits at retirement

2024

(7.79.1.8) Were these credits issued to or purchased by your organization?

Select from:

☑ Purchased

(7.79.1.9) Carbon-crediting program by which the credits were issued

Select from:

☑ VCS/Verra (Verified Carbon Standard)

(7.79.1.10) Method the program uses to assess additionality for this project

Select all that apply

☑ Standardized Approaches

(7.79.1.11) Approaches by which the selected program requires this project to address reversal risk

Select all that apply

☑ Monitoring and compensation

(7.79.1.12) Potential sources of leakage the selected program requires this project to have assessed

Select all that apply

☑ Activity-shifting

(7.79.1.13) Provide details of other issues the selected program requires projects to address

The project improves rural livelihoods while promoting climate resilience and biodiversity.

(7.79.1.14) Please explain

To register with a standard, project owners must demonstrate in their project design that their activities do not have negative environmental and socio-economic impacts or define measures to mitigate or address any impacts. Compliance with these measures is verified during validation and periodic verification. The Verified Carbon Standard has defined safeguards for carbon offset projects (p.45-49: https://verra.org/wp-content/uploads/2024/04/VCS-Standard-v4.7-FINAL-4.15.24.pdf)

Row 8

(7.79.1.1) Project type

Select from:

☑ Reforestation

(7.79.1.2) Type of mitigation activity

Select from:

☑ Carbon removal

(7.79.1.3) Project description

Founded in 1999 with a mission to combat climate change while uplifting some of the world's most vulnerable populations, TIST operates in Kenya, Uganda, Tanzania, and India. The program encourages subsistence farmers to restore degraded and unused land by planting and maintaining trees. By working together in small groups, or "clusters," these farmers exchange knowledge, implement sustainable conservation farming practices, and create lasting environmental and economic benefits for their communities.

(7.79.1.4) Credits retired by your organization from this project in the reporting year (metric tons CO2e)

3000

(7.79.1.5) Purpose of retirement

Select from:

☑ Voluntary offsetting

(7.79.1.6) Are you able to report the vintage of the credits at retirement?

Select from:

☑ Yes

(7.79.1.7) Vintage of credits at retirement

2024

(7.79.1.8) Were these credits issued to or purchased by your organization?

Select from:

☑ Purchased

(7.79.1.9) Carbon-crediting program by which the credits were issued

Select from:

☑ VCS/Verra (Verified Carbon Standard)

(7.79.1.10) Method the program uses to assess additionality for this project

Select all that apply

☑ Standardized Approaches

(7.79.1.11) Approaches by which the selected program requires this project to address reversal risk

Select all that apply

☑ Monitoring and compensation

(7.79.1.12) Potential sources of leakage the selected program requires this project to have assessed

Select all that apply

☑ Activity-shifting

(7.79.1.13) Provide details of other issues the selected program requires projects to address

The project improves rural livelihoods while promoting climate resilience and biodiversity.

(7.79.1.14) Please explain

To register with a standard, project owners must demonstrate in their project design that their activities do not have negative environmental and socio-economic impacts or define measures to mitigate or address any impacts. Compliance with these measures is verified during validation and periodic verification. The Verified Carbon Standard has defined safeguards for carbon offset projects (p.45-49: https://verra.org/wp-content/uploads/2024/04/VCS-Standard-v4.7-FINAL-4.15.24.pdf)

Row 9

(7.79.1.1) Project type

Select from:

☑ Reforestation

(7.79.1.2) Type of mitigation activity

Select from:

☑ Carbon removal

(7.79.1.3) Project description

Tropical Mix's reforestation project in Central America restores degraded land into biodiverse mixed forests through sustainable forestry and cocoa cultivation. The project has received certifications from Gold Standard, FSC, and EU Organic.

(7.79.1.4) Credits retired by your organization from this project in the reporting year (metric tons CO2e)

6500

(7.79.1.5) Purpose of retirement

Select from:

☑ Voluntary offsetting

(7.79.1.6) Are you able to report the vintage of the credits at retirement?

Select from:

☑ Yes

(7.79.1.7) Vintage of credits at retirement

2024

(7.79.1.8) Were these credits issued to or purchased by your organization?

Select from:

☑ Purchased

(7.79.1.9) Carbon-crediting program by which the credits were issued

Select from:

☑ Gold Standard

(7.79.1.10) Method the program uses to assess additionality for this project

Select all that apply

☑ Standardized Approaches

(7.79.1.11) Approaches by which the selected program requires this project to address reversal risk

Select all that apply

☑ Monitoring and compensation

(7.79.1.12) Potential sources of leakage the selected program requires this project to have assessed

Select all that apply

☑ Activity-shifting

(7.79.1.13) Provide details of other issues the selected program requires projects to address

The project improves rural livelihoods while promoting climate resilience and biodiversity.

(7.79.1.14) Please explain

To register with a standard, project owners must demonstrate in their project design that their activities do not have negative environmental and socio-economic impacts or define measures to mitigate or address any impacts. Compliance with these measures is verified during validation and periodic verification. The Gold Standard for example has its own Safeguarding Principles & Requirements in place that also include Human Rights (p. 11-12): https://globalgoals.goldstandard.org/103-par-safeguarding-principles-requirements/

[Add row]

C9. Environmental performance - Water security

(9.1) Are there any exclusions from your disclosure of water-related data?

Select from:

☑ No

(9.2) Across all your operations, what proportion of the following water aspects are regularly measured and monitored?

Water withdrawals – total volumes

(9.2.1) % of sites/facilities/operations

Select from:

☑ Not monitored

(9.2.4) Please explain

We do not consider water to be a material topic as verified by our 2024 CSRD compliant double materiality assessment. Therefore, water is not a strategic priority and so we do not measure total water withdrawn. However, water is a topic that we are committed to managing responsibly under our Protecting the Planet program.

Water withdrawals – volumes by source

(9.2.1) % of sites/facilities/operations

Select from:

☑ Not monitored

(9.2.4) Please explain

We do not consider water to be a material topic as verified by our 2024 CSRD compliant double materiality assessment. Therefore, water is not a strategic priority and so we do not measure water withdrawals by source. However, water is a topic that we are committed to managing responsibly under our Protecting the Planet program.

Water withdrawals quality

(9.2.1) % of sites/facilities/operations

Select from:

☑ Not monitored

(9.2.4) Please explain

We do not consider water to be a material topic as verified by our 2024 CSRD compliant double materiality assessment. Therefore, water is not a strategic priority and so we do not measure water withdrawals quality. However, water is a topic that we are committed to managing responsibly under our Protecting the Planet program.

Water discharges – total volumes

(9.2.1) % of sites/facilities/operations

Select from:

☑ Not monitored

(9.2.4) Please explain

We do not consider water to be a material topic as verified by our 2024 CSRD compliant double materiality assessment. Therefore, water is not a strategic priority and so we do not measure water discharged. However, water is a topic that we are committed to managing responsibly under our Protecting the Planet program.

Water discharges – volumes by destination

(9.2.1) % of sites/facilities/operations

Select from:

☑ Not monitored

(9.2.4) Please explain

We do not consider water to be a material topic as verified by our 2024 CSRD compliant double materiality assessment. Therefore, water is not a strategic priority and so we do not measure water discharged. However, water is a topic that we are committed to managing responsibly under our Protecting the Planet program.

Water discharges – volumes by treatment method

(9.2.1) % of sites/facilities/operations

Select from:

☑ Not monitored

(9.2.4) Please explain

We do not consider water to be a material topic as verified by our 2024 CSRD compliant double materiality assessment. Therefore, water is not a strategic priority and so we do not measure water discharged. However, water is a topic that we are committed to managing responsibly under our Protecting the Planet program.

Water discharge quality – by standard effluent parameters

(9.2.1) % of sites/facilities/operations

Select from:

☑ Not monitored

(9.2.4) Please explain

We do not consider water to be a material topic as verified by our 2024 CSRD compliant double materiality assessment. Therefore, water is not a strategic priority and so we do not measure water discharge quality. However, water is a topic that we are committed to managing responsibly under our Protecting the Planet program.

Water discharge quality – emissions to water (nitrates, phosphates, pesticides, and/or other priority substances)

(9.2.1) % of sites/facilities/operations

Select from:

☑ Not relevant

(9.2.4) Please explain

We do not monitor water quality.

Water discharge quality – temperature

(9.2.1) % of sites/facilities/operations

Select from:
☑ Not relevant

(9.2.4) Please explain

We do not monitor water quality.

Water consumption – total volume

(9.2.1) % of sites/facilities/operations

Select from:
☑ 100%

(9.2.2) Frequency of measurement

Select from:
☑ Continuously

(9.2.3) Method of measurement

Water consumption data is measured continuously through water meters. Vodafone Group asks local markets to report their total water usage (cubic meters) on a half yearly basis. Total water consumption is reported annually.

(9.2.4) Please explain

Vodafone Group's total water consumption data is gathered through meter readings, collected biannually from local markets and reported annually. As published in our FY25 ESG Addendum, the total water consumption for continuing operations is 698,659 m3.

Water recycled/reused

(9.2.1) % of sites/facilities/operations

Select from:

☑ Not relevant

(9.2.4) Please explain

We do not consider water to be a material topic as verified by our 2024 CSRD compliant double materiality assessment. Therefore, water is not a strategic priority and so we do not measure water recycled/reused. However, water is a topic that we are committed to managing responsibly under our Protecting the Planet program.

The provision of fully-functioning, safely managed WASH services to all workers

(9.2.1) % of sites/facilities/operations

Select from:

☑ Not monitored

(9.2.4) Please explain

We do not consider water to be a material topic as verified by our 2024 CSRD compliant double materiality assessment. Therefore, water is not a strategic priority and so we do not measure the provision of fully-functioning, safely managed WASH services to all workers. However, water is a topic that we are committed to managing responsibly under our Protecting the Planet program.
[Fixed row]

(9.2.2) What are the total volumes of water withdrawn, discharged, and consumed across all your operations, how do they compare to the previous reporting year, and how are they forecasted to change?

Total withdrawals

(9.2.2.1) Volume (megaliters/year)

0

(9.2.2.2) Comparison with previous reporting year

Select from:

☑ About the same

(9.2.2.4) Five-year forecast

Select from:

☑ Unknown

(9.2.2.5) Primary reason for forecast

Select from:

☑ Unknown

(9.2.2.6) Please explain

Vodafone Group do not measure total water withdrawals. We do not consider water to be a material topic as verified by our 2024 CSRD compliant double materiality assessment. Therefore, water is not a strategic priority and so we do not have measure total water withdrawn. However, water is a topic that we are committed to managing responsibly under our Protecting the Planet program.

Total discharges

(9.2.2.1) Volume (megaliters/year)

0

(9.2.2.2) Comparison with previous reporting year

Select from:

☑ About the same

(9.2.2.4) Five-year forecast

Select from:

☑ Unknown

(9.2.2.5) Primary reason for forecast

Select from:

☑ Unknown

(9.2.2.6) Please explain

Vodafone Group do not measure total water withdrawals. We do not consider water to be a material topic as verified by our 2024 CSRD compliant double materiality assessment. Therefore, water is not a strategic priority and so we do not measure total water discharged. However, water is a topic that we are committed to managing responsibly under our Protecting the Planet program.

Total consumption

(9.2.2.1) Volume (megaliters/year)

698.66

(9.2.2.2) Comparison with previous reporting year

Select from:

☑ Lower

(9.2.2.3) Primary reason for comparison with previous reporting year

Select from:

☑ Mergers and acquisitions

(9.2.2.4) Five-year forecast

Select from:

☑ About the same

(9.2.2.5) Primary reason for forecast

Select from:
☑ Mergers and acquisitions

(9.2.2.6) Please explain

The reason consumption has gone down from what was reported in CDP 2024 is because Spain is no longer included in continuing operations.
[Fixed row]

(9.2.4) Indicate whether water is withdrawn from areas with water stress, provide the volume, how it compares with the previous reporting year, and how it is forecasted to change.

(9.2.4.1) Withdrawals are from areas with water stress

Select from:
☑ Yes

(9.2.4.2) Volume withdrawn from areas with water stress (megaliters)

216.03

(9.2.4.3) Comparison with previous reporting year

Select from:
☑ Lower

(9.2.4.4) Primary reason for comparison with previous reporting year

Select from:

☑ Mergers and acquisitions

(9.2.4.5) Five-year forecast

Select from:

☑ About the same

(9.2.4.6) Primary reason for forecast

Select from:

☑ Other, please specify :Volume withdrawn from areas with water stress is lower than what was reported in 2024 as Spain was previously included in continuing operations.

(9.2.4.8) Identification tool

Select all that apply

☑ WRI Aqueduct

(9.2.4.9) Please explain

During the year Vodafone operated mobile and fixed networks in 16 countries throughout Europe and Africa ('Operating Companies'). Eight of these countries are categorised by the World Resources Institute (2023) as having high levels of water stress (Albania, Egypt, Greece, Italy, Portugal, South Africa, Türkiye). In the year ended 31 March 2025, these eight countries accounted for approximately 32% of the Group's revenue from continuing operations.
[Fixed row]

(9.3) In your direct operations and upstream value chain, what is the number of facilities where you have identified substantive water-related dependencies, impacts, risks, and opportunities?

	Identification of facilities in the value chain stage	Please explain
Direct operations	*Select from:* ☑ No, we have assessed this value chain stage but did not identify any facilities with water-related dependencies, impacts, risks, and opportunities	*We conducted IBAT assessments on a sample of our sites and found no water impacts, risks or opportunities.*
Upstream value chain	*Select from:* ☑ No, we have assessed this value chain stage but did not identify any facilities with water-related dependencies, impacts, risks, and opportunities	*We conducted IBAT assessments on a sample of our sites and found no water impacts, risks or opportunities.*

[Fixed row]

(9.4) Could any of your facilities reported in 9.3.1 have an impact on a requesting CDP supply chain member?

Select from:

☑ No facilities were reported in 9.3.1

(9.5) Provide a figure for your organization's total water withdrawal efficiency.

(9.5.1) Revenue (currency)

37448000

(9.5.3) Anticipated forward trend

Unknown: Vodafone Group do not measure total water withdrawals. We do not consider water to be a material topic as verified by our 2024 CSRD compliant double materiality assessment. Therefore, water is not a strategic priority and so we do not measure total water discharged. However, water is a topic that we are committed to managing responsibly under our Protecting the Planet program.
[Fixed row]

(9.13) Do any of your products contain substances classified as hazardous by a regulatory authority?

	Products contain hazardous substances
	Select from: ☑ Yes

[Fixed row]

(9.13.1) What percentage of your company's revenue is associated with products containing substances classified as hazardous by a regulatory authority?

Row 1

(9.13.1.1) Regulatory classification of hazardous substances

Select from:

☑ Other, please specify :EU Waste Electrical and Electronic Equipment (WEEE) Directive

(9.13.1.2) % of revenue associated with products containing substances in this list

Select from:

☑ Don't know

(9.13.1.3) Please explain

We do not track the percentage of revenue associated with products containing hazardous substances
[Add row]

(9.14) Do you classify any of your current products and/or services as low water impact?

(9.14.1) Products and/or services classified as low water impact

Select from:

☑ Yes

(9.14.2) Definition used to classify low water impact

The products we sell (handsets, CPEs) do not consume water during the use phase.

(9.14.4) Please explain

Our product portfolio does not include products that consume water during use. Therefore, we consider the products and services we sell to have a low water impact. [Fixed row]

(9.15) Do you have any water-related targets?

Select from:

☑ No, and we do not plan to within the next two years

(9.15.3) Why do you not have water-related target(s) and what are your plans to develop these in the future?

(9.15.3.1) Primary reason

Select from:

☑ Judged to be unimportant, explanation provided

(9.15.3.2) Please explain

As part of our CSRD-compliant double materiality assessment (conducted in 2024), Vodafone determined that water should not be shortlisted as a material topic because Vodafone's water usage in its own operations and value chain was not considered to be significant. Although some negative impacts on water (quality or quantity) could occur in relation to extraction of minerals used in electronic components of network equipment we use or devices we retail, these negative water impacts and dependencies are common to all industry sectors that rely upon the use of electronic equipment and cloud services, and are not unique to the telecommunications sector. As a result of this assessment, we will not be developing water related targets, as the use of water within our operations is minimal, and related to areas where we have little operational control (such as tap water use in our leased offices). Nevertheless, water is a topic that we are committed to managing responsibly under our Protecting the Planet program and we will aim to reduce our water consumption where possible.
[Fixed row]

C2 General

C10. Environmental performance - Plastics

(10.1) Do you have plastics-related targets, and if so what type?

(10.1.1) Targets in place

Select from:

☑ No, and we do not plan to within the next two years

(10.1.3) Please explain

We do not have plastic-related targets. However, plastic is a topic that we are committed to managing responsibly under our Protecting the Planet program. We currently collect and publicly disclose data on waste management, network waste and device circularity within our ESG Addendum. This data has also been assured by an Independent third party.
[Fixed row]

(10.2) Indicate whether your organization engages in the following activities.

Production/commercialization of plastic polymers (including plastic converters)

(10.2.1) Activity applies

Select from:

☑ No

(10.2.2) Comment

No direct production of plastic.

Production/commercialization of durable plastic goods and/or components (including mixed materials)

(10.2.1) Activity applies

Select from:

☑ Yes

(10.2.2) Comment

Durable plastic components are part of the mobile devices that we retail (e.g. smartphone handsets), the fixed line devices that we lease or sell to customers (e.g. customer premises equipment such as broadband routers or switches), and plastic in SIM cards that we sell.

Usage of durable plastics goods and/or components (including mixed materials)

(10.2.1) Activity applies

Select from:

☑ Yes

(10.2.2) Comment

We use durable plastic goods in our business operations, including network operations (e.g. plastic sheathing on cabling, plastic housing for network equipment), retail operations (e.g. plastic in shop fit-outs), office operations (e.g. plastic housing for IT equipment).

Production/commercialization of plastic packaging

(10.2.1) Activity applies

Select from:

☑ No

(10.2.2) Comment

No direct production or commercialisation of plastic packaging.

Production/commercialization of goods/products packaged in plastics

(10.2.1) Activity applies

Select from:

☑ Yes

(10.2.2) Comment

Use of plastic packaging when selling phones, SIM cards and CPE routers.

Provision/commercialization of services that use plastic packaging (e.g., food services)

(10.2.1) Activity applies

Select from:

☑ No

(10.2.2) Comment

We do not provide services that use plastic packaging.

Provision of waste management and/or water management services

(10.2.1) Activity applies

Select from:

☑ No

(10.2.2) Comment

Vodafone does not provide waste management services. However, we contract third party providers to manage waste from our operations.

Provision of financial products and/or services for plastics-related activities

(10.2.1) Activity applies

Select from:

☑ No

(10.2.2) Comment

Vodafone offers a mobile money platform offering. However, we do not collect data on what this financial service is used for.

Other activities not specified

(10.2.1) Activity applies

Select from:

☑ No

(10.2.2) Comment

No other activities to account for.
[Fixed row]

C2 General

C11. Environmental performance - Biodiversity

(11.2) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

(11.2.1) Actions taken in the reporting period to progress your biodiversity-related commitments

Select from:

☑ Yes, we are taking actions to progress our biodiversity-related commitments

(11.2.2) Type of action taken to progress biodiversity- related commitments

Select all that apply

☑ Land/water protection

☑ Land/water management

☑ Other, please specify :Developing internal governance processes to track and manage key impacts, risks and dependencies on nature and biodiversity in our operations.

[Fixed row]

(11.3) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?
	Select from: ☑ No, we do not use indicators, but plan to within the next two years

[Fixed row]

(11.4) Does your organization have activities located in or near to areas important for biodiversity in the reporting year?

	Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity	Comment
Legally protected areas	*Select from:* ☑ Yes (partial assessment)	*Vodafone has operations in the Areas of Outstanding Natural Beauty (AONB) and national parks in the UK.*
UNESCO World Heritage sites	*Select from:* ☑ No	*Vodafone does not have operations within UNESCO World Heritage sites.*
UNESCO Man and the Biosphere Reserves	*Select from:* ☑ No	*Vodafone does not have operations within UNESCO Man and the Biosphere Reserves.*
Ramsar sites	*Select from:* ☑ No	*Vodafone does not have operations within Ramsar sites.*
Key Biodiversity Areas	*Select from:* ☑ Yes (partial assessment)	*Vodafone has some operations (sites such as mobile base stations) in areas adjacent to protected areas and/or key biodiversity areas.*
Other areas important for biodiversity	*Select from:* ☑ Yes (partial assessment)	*Vodafone has several operations (sites such as base stations) in areas adjacent to other areas important for biodiversity.*

[Fixed row]

(11.4.1) Provide details of your organization’s activities in the reporting year located in or near to areas important for biodiversity.

Row 1

(11.4.1.2) Types of area important for biodiversity

Select all that apply

☑ Key Biodiversity Areas

☑ Other areas important for biodiversity

(11.4.1.4) Country/area

Select from:

☑ United Kingdom of Great Britain and Northern Ireland

(11.4.1.5) Name of the area important for biodiversity

Sites of Special Scientific Interest, Area of Outstanding Natural Beauty and National Parks.

(11.4.1.6) Proximity

Select from:

☑ Data not available

(11.4.1.8) Briefly describe your organization’s activities in the reporting year located in or near to the selected area

We have base stations located across the country, some of which are located in Sites of Special Scientific Interest, Area of Outstanding Natural Beauty and National Parks.

(11.4.1.9) Indicate whether any of your organization’s activities located in or near to the selected area could negatively affect biodiversity

Select from:

☑ Yes, but mitigation measures have been implemented

(11.4.1.10) Mitigation measures implemented within the selected area

Select all that apply

☑ Project design

☑ Biodiversity offsets

(11.4.1.11) Explain how your organization’s activities located in or near to the selected area could negatively affect biodiversity, how this was assessed, and describe any mitigation measures implemented

Vodafone has adapted its planning conditions to minimise impact on biodiversity. We have also partnered with the National Parks Partnership in the UK to design biodiversity offsetting projects.

Row 2

(11.4.1.2) Types of area important for biodiversity

Select all that apply

☑ Key Biodiversity Areas

(11.4.1.4) Country/area

Select from:

☑ Democratic Republic of the Congo

(11.4.1.5) Name of the area important for biodiversity

Protected areas as defined by the Protected Planet index.

(11.4.1.6) Proximity

Select from:

☑ Adjacent

(11.4.1.8) Briefly describe your organization’s activities in the reporting year located in or near to the selected area

We have base stations located across the country, some of which are located in KBAs. To identify which sites are located in KBAs for operating companies in Africa, we use www.protectedplanet.net. We seek to drive improvement in our management of all our environmental impacts, risks and opportunities, including nature and water, and will in the short to medium term work to better quantify proximity and area of overlap where applicable.

(11.4.1.9) Indicate whether any of your organization’s activities located in or near to the selected area could negatively affect biodiversity

Select from:

☑ Yes, but mitigation measures have been implemented

(11.4.1.10) Mitigation measures implemented within the selected area

Select all that apply

☑ Site selection

☑ Project design

☑ Physical controls

(11.4.1.11) Explain how your organization's activities located in or near to the selected area could negatively affect biodiversity, how this was assessed, and describe any mitigation measures implemented

It is at the time of establishing these base stations that biodiversity can be negatively impacted. To establish the sites, trees and natural vegetation may need to be removed in the construction area and, in some cases, access roads to the site need to be constructed. The physical footprint of our base stations is relatively small. However, it must be noted that: - We try to avoid establishing sites in KBAs when selecting the site. Before constructing new sites in KBAs, we explore co-sharing opportunities with other TelCos. - We obtain all necessary environmental permits. - We conduct environmental impact assessments. - By their nature, the sites already have a very small footprint. We minimise the footprint as much as possible during project design. - We incorporate natural habitats into our infrastructure, including wetlands, nesting for birdlife and planting indigenous vegetation at our office buildings. - Where possible, we build towers and masts to look like trees that blend into the natural environment. - We match the tower paint with surrounding environments especially in national parks and game reserves.

Row 3

(11.4.1.2) Types of area important for biodiversity

Select all that apply

☑ Key Biodiversity Areas

(11.4.1.4) Country/area

Select from:

☑ United Republic of Tanzania

(11.4.1.5) Name of the area important for biodiversity

Protected areas as defined by the Protected Planet index.

(11.4.1.6) Proximity

Select from:

☑ Adjacent

(11.4.1.8) Briefly describe your organization’s activities in the reporting year located in or near to the selected area

We have base stations located across the country, some of which are located in KBAs. To identify which sites are located in KBAs for operating companies in Africa, we use www.protectedplanet.net. We seek to drive improvement in our management of all our environmental impacts, risks and opportunities, including nature and water, and will in the short to medium term work to better quantify proximity and area of overlap where applicable.

(11.4.1.9) Indicate whether any of your organization’s activities located in or near to the selected area could negatively affect biodiversity

Select from:

☑ Yes, but mitigation measures have been implemented

(11.4.1.10) Mitigation measures implemented within the selected area

Select all that apply

☑ Site selection

☑ Project design

☑ Physical controls

(11.4.1.11) Explain how your organization’s activities located in or near to the selected area could negatively affect biodiversity, how this was assessed, and describe any mitigation measures implemented

It is at the time of establishing these base stations that biodiversity can be negatively impacted. To establish the sites, trees and natural vegetation may need to be removed in the construction area and, in some cases, access roads to the site need to be constructed. The physical footprint of our base stations is relatively small. However, it must be noted that: - We try to avoid establishing sites in KBAs when selecting the site. Before constructing new sites in KBAs, we explore co-sharing opportunities with other TelCos. - We obtain all necessary environmental permits. - We conduct environmental impact assessments. - By their nature, the sites already have a very small footprint. We minimise the footprint as much as possible during project design. - We incorporate natural habitats into our infrastructure, including wetlands, nesting for birdlife and planting indigenous vegetation at our office buildings. - Where possible, we build towers and masts to

look like trees that blend into the natural environment. - reserves.

We match the tower paint with surrounding environments especially in national parks and game

Row 4

(11.4.1.2) Types of area important for biodiversity

Select all that apply

☑ Key Biodiversity Areas

(11.4.1.4) Country/area

Select from:

☑ South Africa

(11.4.1.5) Name of the area important for biodiversity

Protected areas as defined by the Protected Planet index.

(11.4.1.6) Proximity

Select from:

☑ Adjacent

(11.4.1.8) Briefly describe your organization's activities in the reporting year located in or near to the selected area

We have base stations located across the country, some of which are located in KBAs. To identify which sites are located in KBAs for operating companies in Africa, we use www.protectedplanet.net. We seek to drive improvement in our management of all our environmental impacts, risks and opportunities, including nature and water, and will in the short to medium term work to better quantify proximity and area of overlap where applicable.

(11.4.1.9) Indicate whether any of your organization's activities located in or near to the selected area could negatively affect biodiversity

Select from:

☑ Yes, but mitigation measures have been implemented

(11.4.1.10) Mitigation measures implemented within the selected area

Select all that apply

☑ Site selection

☑ Project design

☑ Physical controls

(11.4.1.11) Explain how your organization’s activities located in or near to the selected area could negatively affect biodiversity, how this was assessed, and describe any mitigation measures implemented

It is at the time of establishing these base stations that biodiversity can be negatively impacted. To establish the sites, trees and natural vegetation may need to be removed in the construction area and, in some cases, access roads to the site need to be constructed. The physical footprint of our base stations is relatively small. However, it must be noted that: - We try to avoid establishing sites in KBAs when selecting the site. Before constructing new sites in KBAs, we explore co-sharing opportunities with other TelCos. - We obtain all necessary environmental permits. - We conduct environmental impact assessments. - By their nature, the sites already have a very small footprint. We minimise the footprint as much as possible during project design. - We incorporate natural habitats into our infrastructure, including wetlands, nesting for birdlife and planting indigenous vegetation at our office buildings. - Where possible, we build towers and masts to look like trees that blend into the natural environment. - We match the tower paint with surrounding environments especially in national parks and game reserves. Where our employees or suppliers face natural risks such as bees and snakes, we ensure they undergo the necessary training to support them with their work without negatively impacting biodiversity. We also take advantage of opportunities to collaborate with conservationists, for example in South Africa, the Vodacom Foundation donates R50 000 annually to the Owl Rescue Centre, supporting with rescues. After the birds are safely removed, they are taken to the centre for rehabilitation, release and post-release monitoring for successful adaptation back into the wild.

Row 5

(11.4.1.2) Types of area important for biodiversity

Select all that apply

☑ Key Biodiversity Areas

(11.4.1.4) Country/area

Select from:

☑ Egypt

(11.4.1.5) Name of the area important for biodiversity

Protected areas as defined by the Protected Planet index.

(11.4.1.6) Proximity

Select from:

☑ Adjacent

(11.4.1.8) Briefly describe your organization’s activities in the reporting year located in or near to the selected area

We have base stations located across the country, some of which are located in KBAs. To identify which sites are located in KBAs for operating companies in Africa, we use www.protectedplanet.net. We seek to drive improvement in our management of all our environmental impacts, risks and opportunities, including nature and water, and will in the short to medium term work to better quantify proximity and area of overlap where applicable.

(11.4.1.9) Indicate whether any of your organization’s activities located in or near to the selected area could negatively affect biodiversity

Select from:

☑ Yes, but mitigation measures have been implemented

(11.4.1.10) Mitigation measures implemented within the selected area

Select all that apply

☑ Site selection

☑ Project design

☑ Physical controls

(11.4.1.11) Explain how your organization’s activities located in or near to the selected area could negatively affect biodiversity, how this was assessed, and describe any mitigation measures implemented

It is at the time of establishing these base stations that biodiversity can be negatively impacted. To establish the sites, trees and natural vegetation may need to be removed in the construction area and, in some cases, access roads to the site need to be constructed. The physical footprint of our base stations is relatively small. However, it must be noted that: - We try to avoid establishing sites in KBAs when selecting the site. Before constructing new sites in KBAs, we explore co-sharing opportunities with other TelCos. - We obtain all necessary environmental permits. - We conduct environmental impact assessments. - By their nature, the sites already have a very small footprint. We minimise the footprint as much as possible during project design. - We incorporate natural habitats into our infrastructure, including wetlands, nesting for birdlife and planting indigenous vegetation at our office buildings. - Where possible, we build towers and masts to

look like trees that blend into the natural environment. - reserves.

We match the tower paint with surrounding environments especially in national parks and game

Row 6

(11.4.1.2) Types of area important for biodiversity

Select all that apply

☑ Key Biodiversity Areas

(11.4.1.4) Country/area

Select from:

☑ Mozambique

(11.4.1.5) Name of the area important for biodiversity

Protected areas as defined by the Protected Planet index.

(11.4.1.6) Proximity

Select from:

☑ Adjacent

(11.4.1.8) Briefly describe your organization's activities in the reporting year located in or near to the selected area

We have base stations located across the country, some of which are located in KBAs. To identify which sites are located in KBAs for operating companies in Africa, we use www.protectedplanet.net. We seek to drive improvement in our management of all our environmental impacts, risks and opportunities, including nature and water, and will in the short to medium term work to better quantify proximity and area of overlap where applicable.

(11.4.1.9) Indicate whether any of your organization's activities located in or near to the selected area could negatively affect biodiversity

Select from:

☑ Yes, but mitigation measures have been implemented

(11.4.1.10) Mitigation measures implemented within the selected area

Select all that apply

☑ Site selection

☑ Project design

☑ Physical controls

(11.4.1.11) Explain how your organization’s activities located in or near to the selected area could negatively affect biodiversity, how this was assessed, and describe any mitigation measures implemented

It is at the time of establishing these base stations that biodiversity can be negatively impacted. To establish the sites, trees and natural vegetation may need to be removed in the construction area and, in some cases, access roads to the site need to be constructed. The physical footprint of our base stations is relatively small. However, it must be noted that: - We try to avoid establishing sites in KBAs when selecting the site. Before constructing new sites in KBAs, we explore co-sharing opportunities with other TelCos. - We obtain all necessary environmental permits. - We conduct environmental impact assessments. - By their nature, the sites already have a very small footprint. We minimise the footprint as much as possible during project design. - We incorporate natural habitats into our infrastructure, including wetlands, nesting for birdlife and planting indigenous vegetation at our office buildings. - Where possible, we build towers and masts to look like trees that blend into the natural environment. - We match the tower paint with surrounding environments especially in national parks and game reserves.

Row 7

(11.4.1.2) Types of area important for biodiversity

Select all that apply

☑ Key Biodiversity Areas

(11.4.1.4) Country/area

Select from:

☑ Lesotho

(11.4.1.5) Name of the area important for biodiversity

Protected areas as defined by the Protected Planet index.

(11.4.1.6) Proximity

Select from:

☑ Adjacent

(11.4.1.8) Briefly describe your organization’s activities in the reporting year located in or near to the selected area

We have base stations located across the country, some of which are located in KBAs. To identify which sites are located in KBAs for operating companies in Africa, we use www.protectedplanet.net. We seek to drive improvement in our management of all our environmental impacts, risks and opportunities, including nature and water, and will in the short to medium term work to better quantify proximity and area of overlap where applicable.

(11.4.1.9) Indicate whether any of your organization’s activities located in or near to the selected area could negatively affect biodiversity

Select from:

☑ Yes, but mitigation measures have been implemented

(11.4.1.10) Mitigation measures implemented within the selected area

Select all that apply

☑ Site selection

☑ Project design

☑ Physical controls

(11.4.1.11) Explain how your organization’s activities located in or near to the selected area could negatively affect biodiversity, how this was assessed, and describe any mitigation measures implemented

It is at the time of establishing these base stations that biodiversity can be negatively impacted. To establish the sites, trees and natural vegetation may need to be removed in the construction area and, in some cases, access roads to the site need to be constructed. The physical footprint of our base stations is relatively small. However, it must be noted that: - We try to avoid establishing sites in KBAs when selecting the site. Before constructing new sites in KBAs, we explore co-sharing opportunities with other TelCos. - We obtain all necessary environmental permits. - We conduct environmental impact assessments. - By their nature, the sites already have a very small footprint. We minimise the footprint as much as possible during project design. - We incorporate natural habitats into our infrastructure, including wetlands, nesting for birdlife and planting indigenous vegetation at our office buildings. - Where possible, we build towers and masts to look like trees that blend into the natural environment. - We match the tower paint with surrounding environments especially in national parks and game reserves.

[Add row]

C2 General

C13. Further information & sign off

(13.1) Indicate if any environmental information included in your CDP response (not already reported in 7.9.1/2/3, 8.9.1/2/3/4, and 9.3.2) is verified and/or assured by a third party?

	Other environmental information included in your CDP response is verified and/or assured by a third party
	Select from: ☑ Yes

[Fixed row]

(13.1.1) Which data points within your CDP response are verified and/or assured by a third party, and which standards were used?

Row 1

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☑ Climate change

(13.1.1.2) Disclosure module and data verified and/or assured

Environmental performance – Climate change

☑ Electricity/Steam/Heat/Cooling consumption

☑ Renewable Electricity/Steam/Heat/Cooling consumption

(13.1.1.3) Verification/assurance standard

General standards

☑ ISAE 3000

☑ ISAE 3410, Assurance Engagements on Greenhouse Gas Statements

(13.1.1.4) Further details of the third-party verification/assurance process

2025: Ernst & Young LLP has provided independent limited assurance over selected data within our ESG Addendum and our Annual Report, using the assurance standards ISAE (UK) 3000 and ISAE (UK) 3410. See pages 4-5 of our ESG Addendum Methodology for further information.

(13.1.1.5) Attach verification/assurance evidence/report (optional)

ESG-Addendum-Methodology - FY25.pdf

Row 2

(13.1.1.1) Environmental issue for which data has been verified and/or assured

Select all that apply

☑ Climate change

(13.1.1.2) Disclosure module and data verified and/or assured

Environmental performance – Climate change

☑ Waste data

☑ Fuel consumption

☑ Base year emissions

☑ Electricity/Steam/Heat/Cooling generation

☑ Electricity/Steam/Heat/Cooling consumption

☑ Emissions reduction initiatives/activities

☑ Renewable Electricity/Steam/Heat/Cooling generation

☑ Renewable Electricity/Steam/Heat/Cooling consumption

☑ Year on year change in absolute emissions (Scope 1 and 2)

(13.1.1.3) Verification/assurance standard

Climate change-related standards

☑ Other climate change verification standard, please specify :Not verification standard.

(13.1.1.4) Further details of the third-party verification/assurance process

All ESG narrative in the Annual Report is subject to independent verification checks that are a standard part of our Annual reporting and disclosure process.

(13.1.1.5) Attach verification/assurance evidence/report (optional)

Vodafone 2025 Annual Report.pdf
[Add row]

(13.3) Provide the following information for the person that has signed off (approved) your CDP response.

(13.3.1) Job title

Non-Executive Director

(13.3.2) Corresponding job category

Select from:

☑ Director on board
[Fixed row]

C2 General